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- 42060 Banks and Banking** FRS clarifies rules on eligibility of depositors to maintain NOW accounts.
- 42059** FRS gives depository institutions greater access to Reserve Bank check collection services.
- 42063, 42082 Surface Mining** Interior/SMREO suspends regulations on performance bonding requirements and performance bond forfeiture. (2 documents)
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Highlights

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Questions and requests for specific information may be directed to the telephone numbers listed under INFORMATION AND ASSISTANCE in the READER AIDS section of this issue.

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Federal Register

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The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each month.

FEDERAL RESERVE SYSTEM

12 CFR Part 210

(Regulation J; Docket No. R-0357)

Collection of Checks and Other Items and Transfer of Funds

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Final rule.

SUMMARY: The Board has amended Subpart A of Regulation J, governing the collection of checks and other items by Reserve Banks, to implement the Monetary Control Act of 1980. This amendment redefines the terms "sender" and "bank" so that each term includes "depository institutions" as defined in section 19(b) of the Federal Reserve Act, as amended by the Monetary Control Act.

EFFECTIVE DATE: August 12, 1981.

FOR FURTHER INFORMATION CONTACT: Lee S. Adams, Senior Counsel (202/452-3623), or Joseph R. Alexander, Attorney (202/452-2489), Legal Division, Board of Governors of the Federal Reserve System, Washington, D.C. 20551.

SUPPLEMENTARY INFORMATION: The Monetary Control Act of 1980, Title I of Pub. L. No. 96-221, 94 Stat. 132, expands access to Reserve Bank check collection services to all depository institutions. The Board is amending Subpart A of Regulation J to bring this regulation into conformance with this expanded access by broadening the definition of "sender" in Subpart A to include a depository institution as defined in section 19(b) of the Federal Reserve Act.

The amendment also defines the term "bank" to include a depository institution as defined in section 19(b). The Consumer Checking Account Equity Act of 1980, Title III of Pub. L. No. 96-221, 94 Stat. 145, authorized depository institutions (as defined in 12 U.S.C.

1832(b)) to offer NOW accounts and credit unions to offer share draft accounts beginning December 31, 1980. The Board believes depository institutions (including credit unions) should be considered "banks" (as least to the extent that they offer third-party payment accounts equivalent to checking accounts), for purposes of Article 4 of the Uniform Commercial Code ("U.C.C.") and Subpart A of Regulation J.

The Board issued this amendment (along with several other amendments to Subpart A) for comment on April 27, 1981. The majority of those commenting on the proposals favored adopting this amendment. Some commentators did express concern that defining nonbank depository institutions (such as credit unions and savings and loan associations) as banks could foster public confusion regarding the differences between these institutions and commercial banks. Several comments, while favoring approval of the amendment, urged the Board to take steps to insure that the identification of nonbank depository institutions as banks be strictly limited to the cash item collection field.

The Board has considered these comments and has decided to adopt the amendments as proposed. Subpart A follows very closely the provisions of the U.C.C. and the Board believes that where possible the terminology used should be the same. Under the U.C.C., nonbank payors must pay or dishonor an instrument before the close of business on the day presentment is made. U.C.C. § 3-506(2). Payor banks, however, are given deferred posting rights by Article 4 of the U.C.C. The Board believes that the best way to implement the congressional intent that nonmember institutions be given access to Federal Reserve services on the same basis as member banks is to amend Regulation J to insure that nonmember institutions be accorded deferred posting and other rights and responsibilities associated with check clearing operations under Article 4. To avoid confusion between Article 4 and Subpart A, the Board has defined nonbank depository institutions as banks for purposes of Regulation J. With this action, however, the Board does not mean to suggest that there are no longer any differences between banks and nonbank depository institutions, and the

Board does not intend by this amendment to affect any other laws or regulations which establish distinctions among the various types of depository institutions.

Final Regulatory Flexibility Act Analysis

The Board has considered the requirements imposed by the Regulatory Flexibility Act, 5 U.S.C. 601-612, with respect to the impact of the rulemaking on small financial institutions. The Board does not believe that the amended rule will impose additional reporting, recordkeeping, or other compliance burdens on such small businesses, and consequently the Board need not consider alternatives to the rule that would minimize its impact on small businesses. Finally, no other federal regulations duplicate, overlap, or conflict with the amended Regulation J.

Pursuant to its authority under section 13 of the Federal Reserve Act, as amended, 12 U.S.C. 342; section 16 of the Federal Reserve Act, 12 U.S.C. 248(o), 360; and section 11(i) of the Federal Reserve Act, 12 U.S.C. 248(i), the Board hereby amends Regulation J (12 CFR pt. 210) as follows:

In § 210.2, new paragraph (b) is added, and existing paragraphs (b) through (k) are redesignated paragraphs (c) through (l) and revised to read as follows:

§ 210.2 Definitions.

As used in this subpart, unless the context otherwise requires:

- • • • •
- (b) "Bank" includes a depository institution as defined in section 19 of the Federal Reserve Act (12 U.S.C. 461(b)).
- (c) "Bank draft" means a check drawn by one bank on another bank.
- (d) "Banking day" means a day during which a bank is open to the public for carrying on substantially all its banking functions.
- (e) "Cash item" means:
 - (1) A check other than one classified as a noncash item under this section; or
 - (2) Any other item payable on demand and collectible at par that the Reserve Bank of the District in which the item is payable is willing to accept as a cash item.
- (f) "Check" means a draft, as defined in the Uniform Commercial Code, that is drawn on a bank and payable on demand.

(g) "Item" means an instrument for the payment of money, whether negotiable or not, that is:

- (1) Payable in a Federal Reserve District¹ ("District");
- (2) Sent by a sender to a Reserve Bank for handling under this subpart; and
- (3) Collectible in funds acceptable to the Reserve Bank of the District in which the instrument is payable.

Unless otherwise indicated, "item" includes both cash and noncash items. "Item" does not include a check that cannot be collected at par,² or an "item" as defined in § 210.26 that is handled under subpart B.

(h) "Nonbank payor" means a payor of an item, other than a bank.

(i) "Noncash item" means an item that a receiving Reserve Bank classifies in its operating circulars as requiring special handling. The term also means an item normally received as a cash item if a Reserve Bank decides that special conditions require that it handle the item as a noncash item.

(j) "Paying bank" means:

- (1) The bank by which an item is payable, unless the item is payable or collectible through another bank and is sent to the other bank for payment or collection; or
- (2) The bank through which an item is payable or collectible and to which it is sent for payment or collection.

(k) "Sender" means any of the following that sends an item to a Reserve Bank: a depository institution, a clearing institution, another Reserve Bank, an international organization, a foreign correspondent, or a branch or agency of a foreign bank maintaining reserves under section 7 of the International Banking Act of 1978 (12 U.S.C. 347d, 3105).

(1) "Depository institution" means a depository institution as defined in section 19(b) of the Federal Reserve Act (12 U.S.C. 461(b)).

(2) "Clearing institution" means:

- (i) An institution that is not a depository institution, but maintains with a Reserve Bank the balance referred to in the first paragraph of section 13 of the Federal Reserve Act (12 U.S.C. 342); or

- (ii) A corporation that maintains an account with a Reserve Bank in conformity with section 211.4 of this chapter (Regulation K).

¹ For purposes of this subpart, the Virgin Islands and Puerto Rico are deemed to be in the Second District, and Guam and American Samoa in the Twelfth District.

² The Board publishes a "Memorandum on Exchange Charges," listing the banks that would impose exchange charges on cash items and other checks forwarded by Reserve Banks and therefore would not pay at par.

(3) "International Organization" means an international organization for which a Reserve Bank is empowered to act as depository or fiscal agent and maintains an account.

(4) "Foreign correspondent" means any of the following for which a Reserve Bank maintains an account: a foreign bank or banker, a foreign state as defined in section 25(b) of the Federal Reserve Act (12 U.S.C. 632), or a foreign correspondent or agency referred to in section 14(e) of that Act (12 U.S.C. 358).

(l) "State" means a State of the United States, the District of Columbia, Puerto Rico, or a territory, possession, or dependency of the United States.

By order of the Board of Governors August 13, 1981.

William W. Wiles,
Secretary of the Board.

[FR Doc. 81-24216 Filed 8-18-81; 8:45 am]
BILLING CODE 6210-01-M

12 CFR Part 217

[Docket No. R-0356; Regulation Q]

Interest on Deposits; Depositors Eligible to Maintain NOW Accounts

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Final interpretation.

SUMMARY: The Board of Governors has issued an interpretation of Regulation Q—Interest on Deposits (12 CFR Part 217) to clarify the rules concerning the class of depositors eligible to maintain NOW accounts at member banks. Under the interpretation, the class of depositors eligible to maintain NOW accounts at member banks will include:

- (1) all individuals, including sole proprietorships, and trust or fiduciary accounts in which the entire beneficial interest is held by individuals;
- (2) nonprofit organizations that are described in sections 501(c) (3) through (13) and (19), and 528 of the Internal Revenue Code; and
- (3) governmental units, if the funds are in the name of or are used for the purposes of schools, colleges, universities, libraries, hospitals or other medical facilities. However, businesses operated for profit organized as partnerships, corporations or other associations, and most governmental units will not be permitted to maintain NOW accounts. Depositors that established NOW accounts at member banks on or before August 31, 1981, that are eligible under existing criteria may continue to maintain those accounts even if they would no longer be eligible under the revised rules for eligibility. The Board believes that the eligibility

criteria for NOW accounts will be more understandable as a result of this action and will reduce substantially the need for Board review of individual questions of eligibility.

EFFECTIVE DATE: September 1, 1981.

FOR FURTHER INFORMATION CONTACT: Gilbert T. Schwartz, Associate General Counsel (202/452-3625), or Paul S. Pilecki, Senior Attorney (202/452-3281), Legal Division, Board of Governors of the Federal Reserve System, Washington, D.C. 20551.

SUPPLEMENTARY INFORMATION: The Consumer Checking Account Equity Act of 1980 (Title III of Pub. L. 96-221) ("Act") authorized depository institutions nationwide (except credit unions which are authorized to offer share draft accounts) effective December 31, 1980, to permit the owner of a deposit or account on which interest on dividends are paid to make withdrawals by negotiable or transferable instruments for the purpose of making transfers to third parties (12 U.S.C. 1832(a)(1)). Under the statute, NOW accounts are available only to individuals and to qualifying organizations (12 U.S.C. 1832(a)(2)). Qualifying organizations must meet two separate tests of eligibility. First, they must be operated primarily for "religious, philanthropic, charitable, educational, or other similar purposes;" second, they must not be operated for profit. The Federal Reserve previously has advised member banks that the class of depositors eligible to hold NOW accounts is virtually identical to the class of depositors eligible to hold savings deposits without limit (with the exception of governmental units).¹

Since the passage of the Act, the Federal Reserve has received a significant number of requests from member banks and their customers for rulings and opinions concerning NOW account eligibility. In many instances these requests have required the consideration of subtle distinctions that are not altogether practical for application on a uniform basis by a large number of depository institutions. In order to alleviate problems that have arisen among member banks concerning the class of depositors eligible to hold NOW accounts, the Board on April 14,

¹ Regulation Q explicitly permits fraternal organizations to maintain NOW accounts; however, the statute omits such group from the list of eligible NOW account depositors. Since the statutory provisions were based on Regulation Q, it is believed that the omission of the term "fraternal" was unintentional and without significance. The Board believes that such organizations are operated for purposes "similar" to "religious, philanthropic, charitable, [and] educational" organizations.

1981, requested public comment (46 FR 22600) on a proposed interpretation of Regulation Q to simplify and clarify the rules concerning NOW account eligibility.

Under the proposal, the class of depositors eligible to maintain NOW accounts at member banks would have included: (1) individuals, if the funds are not used primarily for business purposes, (2) nonprofit organizations that are described in sections 501(c) (3) through (13) and (19) and 528 of the Internal Revenue Code, and (3) governmental units, if the funds are in the name of and used for the purposes of schools, colleges, universities, libraries, hospitals or other medical facilities. However, under the proposal, businesses that are operated for profit, including sole proprietorships, partnerships, corporations, and other organizations, and most governmental units would not have been permitted to maintain NOW accounts. In addition, all NOW accounts that met the current NOW account eligibility criteria but would not be eligible under the new criteria could have continued to have been maintained, but only until December 31, 1981.

The period for public comment on the NOW account proposal ended on June 15, 1981. Comments were received from more than 800 respondents, primarily depository institutions. Commentators generally agreed with the proposed treatment of nonprofit organizations and governmental units. However, the comments strongly opposed modifying the NOW account eligibility criteria to exclude the funds of individuals operating businesses as sole proprietors or individual farmers and slightly opposed the phaseout of existing NOW account holders that would no longer be eligible to maintain NOW accounts. After consideration of the comments received from the public, the Board has adopted an interpretation concerning eligibility of depositors to maintain NOW accounts at member banks, as discussed below, effective September 1, 1981.²

Under the Board's interpretation, all organizations, partnerships, corporations, and associations that are not operated for profit and are described in section 501(c) (3) through (13) and (19) and section 528 of the Internal Revenue Code (26 U.S.C. (I.R.C. 1954) 501(c) (3) through (13), (19) and § 528) will be eligible to maintain NOW accounts at a

member bank. In this regard, the Act extends NOW account eligibility to organizations not operated for profit if they are operated primarily for religious, philanthropic, charitable, educational or for other similar purposes. The Board believes that virtually all nonprofit organizations described in the cited Internal Revenue Code provisions can be regarded as being operated primarily for purposes that are similar in nature to religious, philanthropic, charitable, or educational purposes and that such provisions are comprehensive with respect to describing such organizations. The Board believes that this interpretation will facilitate compliance by depository institutions and will reduce greatly the need for individual rulings on NOW account eligibility.

Prior to opening a NOW account for a nonprofit organization, a member bank will be required merely to establish that the organization opening the account is an entity described under one of the appropriate provisions of the Internal Revenue Code. This can be accomplished by direct reference to the Code provisions or through the presentation of an exemption determination obtained from the Internal Revenue Service (IRS) (or an opinion of counsel) indicating that the organization is described under section 501(c) (3) through (13) or (19), or section 528. An organization will not be required to actually have obtained an exemption determination from the IRS, but will be required only to be described in one of the designated Code provisions in order to qualify for a NOW account. In any event, significant numbers of organizations have obtained such determinations, and the Board believes that documentation of an organization's status under the Code should be conveniently available to the institution at which the NOW account is opened.

The Board has had a longstanding interpretation (1936 *Federal Reserve Bulletin* 120) which provides that deposits of funds of an individual used in his or her business, i.e., a sole proprietor, may be classified as savings deposits since the Board viewed it as impracticable to distinguish between funds of an individual used in a business and other funds of the individual. (However, funds of a corporation owned solely by an individual may not be held as NOW accounts since the corporation exists separate and apart from the individual.) This ruling has been extended to apply also to eligibility for NOW accounts and the automatic transfer service (ATS). The Board believes that continuation of the policy of permitting deposits of

businesses owned by individuals to be held as NOW accounts is appropriate in light of the potential problems—discussed by those commenting on the proposal—that would occur if sole proprietors were prohibited from having NOW accounts. Consequently, all sole proprietorships and other businesses operated by individuals will continue to be eligible to maintain NOW and ATS accounts at member banks. However, the class of depositors eligible to hold NOW accounts will continue to exclude other entities organized or operated to make a profit regardless of whether they are corporations, partnerships, associations, or any other organization.

At present, certain governmental units are eligible for NOW accounts at member banks. These entities include independent school districts and state universities, redevelopment authorities, and public housing authorities. Because states and political subdivisions are regarded as primarily serving governmental purposes, the Board believes that governmental units generally should not be permitted to maintain NOW accounts. However, under the Board's interpretation, governmental units will be eligible to maintain NOW accounts if the funds are in the name of or are to be used exclusively by schools, libraries, colleges, universities, and hospitals or other educational or medical facilities. The Board believes that funds used for such purposes should be permitted to be placed in NOW accounts in order to accord equal treatment to public entities that perform functions similar to nonprofit entities in the private sector. Thus, if a governmental unit is organized for any one of the listed purposes or maintains an account exclusively for one of those purposes, such funds may be placed in a NOW account. All other governmental accounts will not be eligible for NOW accounts, including redevelopment authorities and public housing authorities. This approach will also eliminate the need for a determination of whether a particular governmental entity is independent or separately constituted as is required under current interpretations.

In order not to disadvantage any current NOW account customers that qualify under existing eligibility criteria but that would no longer be eligible under the Board's interpretation, the Board has determined to grandfather existing NOW accounts that will not qualify under the revised eligibility criteria. All NOW accounts that meet the current NOW account eligibility criteria may continue in effect if they were established on or before August 31,

²In accordance with section 604 of the Regulatory Flexibility Act (5 U.S.C. § 604; Pub. L. 96-354), a final regulatory flexibility statement is available from the Board's Freedom of Information Office (202/452-2407).

1981. After that date, NOW accounts will be limited solely to the new class of eligible depositors.

It should be noted that the Board has not changed the existing policy concerning eligibility for traditional passbook and statement savings accounts.

Effective September 1, 1981, pursuant to its authority under section 19(a) of the Federal Reserve Act (12 U.S.C. 461(a)), the Board amends Regulation Q (12 CFR Part 217) by adding a new § 217.157 as follows:

§ 217.157 Eligibility for NOW and ATS accounts.

(a) *Background.* (1) Effective December 31, 1980, the Consumer Checking Account Equity Act of 1980 (Title III of the Depository Institutions Deregulation and Monetary Control Act of 1980, P.L. 96-221; 94 Stat. 146) authorizes depository institutions nationwide to offer interest-bearing checking (NOW) accounts to depositors where the "entire beneficial interest is held by one or more individuals or by an organization which is operated primarily for religious, philanthropic, charitable, educational, or other similar purposes and which is not operated for profit." (12 U.S.C. 1832(a)(2)). The purpose of the Act is to extend the availability of NOW accounts throughout the nation. Previously, as an experiment, NOW accounts were authorized to be offered by depository institutions only in New England, New York, and New Jersey.

(2) The NOW account experiment established by Congress in 1973 did not specify the types of customers that could maintain NOW accounts. As a result, the rules of the Federal Reserve and Federal Deposit Insurance Corporation specified the types of depositors eligible to maintain NOW accounts at member and insured nonmember banks. In enacting the NOW account provision in 1980, Congress adopted virtually the same language concerning NOW account eligibility that previously had been adopted by the Board and the Federal Deposit Insurance Corporation with regard to the types of customers permitted to maintain NOW accounts in institutions located in the NOW account experiment region. (12 CFR 217.1(e)(3) and 12 CFR 329.1(e)(2)). This definition was based upon longstanding regulatory provisions concerning eligibility criteria for savings deposits.

(3) In response to many requests for rulings since the new law was enacted, the Board has determined to clarify the types of entities that may maintain NOW accounts at member banks.

(b) *Individuals.* (1) Any individual may maintain a NOW account

regardless of the purposes that the funds will serve. Deposits of an individual used in his or her business may be held in a NOW account, since it is impracticable to distinguish between funds used by an individual in his or her business and funds used for personal purposes. However, other entities organized or operated to make a profit may not maintain NOW accounts regardless of whether they are corporations, partnerships, associations, business trusts, or other organizations.

(2) Under current provisions, funds held in a fiduciary capacity (either by an individual fiduciary or by a corporate fiduciary such as a bank trust department), including those awaiting distribution or investment, may be held in the form of NOW accounts if the beneficiaries are individuals. The Board believes that such a classification should continue since fiduciaries are required to invest even temporarily idle balances to the greatest extent feasible in order to responsibly carry out their fiduciary duties. The availability of NOW accounts provides a convenient vehicle for providing a short-term return on temporarily idle trust funds of individuals.

(3) Pension funds, escrow accounts, security deposits, and other funds held under various agency agreements may also be classified as NOW accounts if the entire beneficial interest is held by individuals. The Board believes that these accounts are similar in nature to trust accounts and should be accorded identical treatment. Therefore, such funds may be regarded as eligible for classification as NOW accounts.

(c) *Nonprofit Organizations.* (1) Under the Act, a nonprofit organization that is operated primarily for religious, philanthropic, charitable, educational, or other similar purposes may maintain a NOW account. The Board regards the following kinds of organizations as eligible for NOW accounts under this standard if they are not operated for profit:

(i) Organizations described in section 501(c) (3) through (13), and (19) of the Internal Revenue Code (26 U.S.C. (I.R.C. 1954)) § 501(c) (3) through (13) and (19); and

(ii) Homeowners and condominium owners associations described in section 528 of the Internal Revenue Code (26 U.S.C. (I.R.C. 1954) 528), including housing cooperative associations that perform similar functions.

(2) All organizations that are operated for profit are not eligible to maintain NOW accounts at member banks.

(3) The following types of organizations described in the cited

provisions of the Internal Revenue Code are among those not eligible to maintain NOW accounts:

(i) Credit unions and other mutual depository institutions described in section 501(c)(14);

(ii) Mutual insurance companies described in section 501(c)(15);

(iii) Crop financing organizations described in section 501(c)(16);

(iv) An organization created to function as part of a qualified group legal services plan described in section 501(c)(20);

(v) Farmers' Cooperatives described in section 521; or

(vi) Political organizations described in section 527.

(d) *Governmental Units.* Under the Act, governmental units generally may not maintain NOW accounts. The Board believes that some governmental units are operated primarily for philanthropic, educational, or charitable purposes, and that such entities should be regarded as eligible to maintain NOW accounts. Consequently, a Governmental unit, regardless of form of organization, may maintain a NOW account if the funds are in the name of or are used solely for schools, universities or colleges, libraries, hospitals, or other educational or medical facilities.

(e) *Grandfather Provision.* In order to avoid unduly disrupting account relationships, a NOW account established at a member bank on or before August 31, 1981, that represents funds of a nonqualifying entity that previously qualified to maintain a NOW account may continue to be maintained.

By order of the Board of Governors,
August 13, 1981.

William W. Wiles,
Secretary of the Board.

[FR Doc. 81-24214 Filed 8-18-81; 8:45 am]
BILLING CODE 6210-01-M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Social Security Administration

20 CFR Parts 404 and 416

Disability Insurance and Supplemental Security Income; Determinations of Disability

AGENCY: Social Security Administration, HHS.

ACTION: Final rule; Correction.

SUMMARY: This document corrects several errors in citations and an incorrect statement with regard to the time within which a State must appeal

an audit determination which are contained in final regulations implementing section 304 of Pub. L. 96-265, published May 29, 1981 (46 FR 29190).

FOR FURTHER INFORMATION CONTACT:

Harry Short, Legal Assistant, 6401 Security Boulevard, Baltimore, Maryland 21235, telephone 301-594-7337.

The following corrections are made in FR Doc. 81-16049 appearing on page 29190 in the Federal Register of May 29, 1981:

1. On page 29211, in the center column "§§ 416.1001-416.1078 [redesignated as §§ 416.1801-416.1878 (Subpart R)] is corrected to read "§§ 416.1001-416.1081 [Redesignated as §§ 416.1801-416.1881 (Subpart R)]".

2. On page 29211, in the center column, action item number 3 "The section headings and the text of §§ 416.1001-416.1078 are redesignated as §§ 416.1801-416.1878 [Subpart R]. The title of Subpart R is "Relationship". is corrected to read "The section headings and the text of §§ 416.1001-416.1081 are redesignated as §§ 416.1801-416.1881 [Subpart R]. The title of Subpart R is "Family Relationships".

3. On page 239213, in the center column the cross-reference "§ 416.1072" in § 416.1015(c) is corrected to read "416.972".

4. On page 29214, in the third column the second to the last sentence in § 416.1027(b) is corrected by deleting the words "within 30 days of the date of the decision by the Commissioner".

Dated: August 12, 1981.

Robert F. Sermer,

Deputy Assistant Secretary for Management Analysis and Systems.

[FR Doc 81-24239 Filed 8-18-81; 8:45 am]

BILLING CODE 4110-07-M

ENVIRONMENTAL PROTECTION AGENCY

21 CFR Part 193

[FAP 8H5 193/T72; PH-FRL 1901-7]

Tolerances for Pesticides in Food Administered by the Environmental Protection Agency; Aldicarb

Correction

On page 39828 in the issue of Wednesday, August 5, 1981, the document on the pesticide aldicarb was incorrectly cited in the heading as relating to Title 40 Part 193 of the Code

of Federal Regulations. It should have been cited as Title 21 Part 193; therefore, in the heading, change "40 CFR Part 193" to read "21 CFR Part 193".

BILLING CODE 1505-01-M

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 808

Surface Coal Mining and Reclamation Operations Permanent Program Regulations; Performance Bonding

AGENCY: Office of Surface Mining Reclamation and Enforcement (OSM), Interior.

ACTION: Notice of suspension of rule.

SUMMARY: OSM is suspending 30 CFR 808.12(c) pending the outcome of rulemaking which will result from granting a petition.

EFFECTIVE DATE: September 18, 1981.

FOR FURTHER INFORMATION CONTACT: Mr. Russell Price, Civil Engineer, Division of Technical Services, Office of Surface Mining, U.S. Department of the Interior, South Building, 1951 Constitution Avenue, N.W., Washington, D.C. 20240; Telephone (202) 343-4022.

SUPPLEMENTARY INFORMATION: For discussion of this document, see proposed rule section of this issue of the Federal Register.

Dated: August 14, 1981.

J. R. Harris,
Director.

§ 808.12 [Amended]

Accordingly, 30 CFR 808.12(c) as published on August 6, 1980, (45 FR 52324) is suspended.

(Secs. 509 and 519, Pub. L. 95-87, 91 Stat. 480, 501 [30 U.S.C. 1259 and 1269])

[FR Doc. 81-24142 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-05-M

DEPARTMENT OF THE TREASURY

Office of Foreign Assets Control

31 CFR Part 535

Iranian Assets Control Regulations: Authority To Enter Into Agreements With Designated Foreign Banks

AGENCY: Office of Foreign Assets Control.

ACTION: Final rule.

SUMMARY: The Office of Foreign Assets Control is amending the Iranian Assets

Control Regulations. The purpose of the amendment is to authorize the Federal Reserve Bank of New York, as fiscal agent of the United States, to enter into escrow and related agreements with designated foreign banks. These agreements are necessary to implement the terms of the Iran-U.S. Agreements of January 19, 1981.

EFFECTIVE DATE: August 17, 1981.

FOR FURTHER INFORMATION CONTACT:

Raymond W. Konan, Chief Counsel, Office of Foreign Assets Control, Department of the Treasury, Washington, D.C. 20220, Tel. (202) 376-0236.

SUPPLEMENTARY INFORMATION: Since the Regulations involve a foreign affairs function, the provisions of the Administrative Procedure Act, 5 U.S.C. 553, requiring notice of proposed rulemaking, opportunity for public participation and delay in effective date, are inapplicable.

Similarly, because the Regulations are issued with respect to a foreign affairs function of the United States, they are not subject to Executive Order 12291 of February 17, 1981, dealing with Federal regulations.

31 CFR Part 535 is amended as follows:

Section 535.210 is amended by the revision of paragraph (a) as follows:

§ 535.210 Direction for establishing an escrow agreement.

(a) The Federal Reserve Bank of New York, as fiscal agent of the United States, is licensed, authorized, directed and compelled to enter into escrow and related agreements under which certain money and other assets shall be credited to escrow accounts by the Bank of England or the N.V. Settlement Bank of the Netherlands.

(Sec. 201-207, 91 Stat. 1626, 50 U.S.C. 1701-1706; E.O. No. 12170, 44 FR 65729; E.O. No. 12205, 45 FR 24099; E.O. No. 12211, 45 FR 26605; E.O. No. 12276, 46 FR 7913; E.O. No. 12279, 46 FR 7919; E.O. No. 12280, 46 FR 7921; E.O. No. 12281, 46 FR 7923; E.O. No. 12282, 46 FR 7925; and E.O. No. 12294, 46 FR 14111)

Dated: August 17, 1981.

Susan M. Swinehart,
Acting Director.

Approved:

John M. Walker, Jr.,
Assistant Secretary.

[FR Doc. 81-34281 Filed 8-17-81; 12:47 pm]

BILLING CODE 4810-25-M

POSTAL RATE COMMISSION

39 CFR Part 3000

[Docket No. RM81-1; Order No. 393]

Standards of Conduct

August 14, 1981.

AGENCY: Postal Rate Commission.

ACTION: Final rule.

SUMMARY: To amend the Commission's outside employment rules to permit persons subject to the rules to offer their services on an unpaid, or *pro bono publico*, basis in conjunction with recognized organizations. The substantial need by such organizations for volunteer assistance has prompted the Commission to act in this regard. This action is intended to permit Commission staff personnel to volunteer their services, on a *pro bono* basis, to recognized organizations.

EFFECTIVE DATE: September 18, 1981.

FOR FURTHER INFORMATION CONTACT: David F. Stover, General Counsel, Postal Rate Commission, Suite 500, 2000 L Street, N.W., Washington, D.C. 20268; Telephone (202) 254-3824.

SUPPLEMENTARY INFORMATION:

Classification: The Postal Rate Commission has determined that this regulation will not impose unnecessary burdens on the economy or on individuals and, therefore, is not significant for the purposes of Executive Order 12291.

Regulatory Analysis: Not required for this rulemaking.

Environmental Impact Statement: This regulation does not significantly affect the environment. An environmental impact statement is not required under the National Environmental Policy Act of 1969.

Summary of Rule Change

The Postal Rate Commission, pursuant to Executive Order 11570 (35 FR 1813, Nov. 28, 1970), and 5 U.S.C. 553 (Pub. L. 89-554 Sept. 6, 1966, 80 Stat. 383) amends certain provisions of its Standards of Conduct which deal with outside employment and professional practice. Currently, 39 CFR 3000.735-307 provides, in part, that Commission employees with an annual salary of \$20,000 or more may not engage in any outside employment or professional practice, whether paid or unpaid, other than teaching, lecturing or writing. Furthermore, this section provides that outside professional work or practice is, as a matter of general policy, discouraged and to be approved only in unusual circumstances.

When read together, these two provisions effectively preclude Commission employees from furnishing professional representation or services, even when provided on a *pro bono publico* basis. The Commission believes that *pro bono publico* representation or services is appropriate and should be permitted. This is especially the case in view of the substantially increased need for *pro bono publico* services generally. For example, there is now a substantial need for the increased availability of legal services both in the District of Columbia and elsewhere. Appropriations to fund the various legal assistance programs are currently being reduced or eliminated and, recently, the Court of Appeals of the District of Columbia has precluded the D.C. Bar Association from using membership dues to fund legal aid programs. These are just two examples indicating the substantial need that now exists for *pro bono* service. Therefore, the Commission has determined that *pro bono* activities by its employees, both of a legal nature and otherwise, should be permitted and actively encouraged if such practices are accomplished through the sponsorship of a recognized organization which provides such services.

This rule change does not affect the general question of outside employment by Commission members and staff. However, the Commission is presently taking under advisement various alternative rule changes which would substantially alter the outside employment prohibitions under § 3000.735-307 of the Commission's rules.

Accordingly, the accompanying rule change permits such *pro bono* practice or service, with the prescribed limitation.

Amended

Part 3000 of 39 CFR is amended by revising § 3000.735-307 (a) and (f) to read as follows:

§ 3000.735-307 Outside employment and other activity.

(a) An employee whose annual rate of basic compensation from the Commission is \$20,000 or more shall not engage in any outside employment or professional practice, either on a paid or unpaid basis, other than

(1) teaching, lecturing, or writing as provided in paragraph (d) of this section;

(2) outside professional practice with or for a recognized organization which furnishes professional representation or services on a *pro bono publico* basis.

(f) An employee who wishes to engage in outside employment or activity,

including teaching, lecturing, writing, or serving as an officer at a national, statewide, regional, or other responsible level of an organization described in paragraph (e)(3) of this section, shall obtain the prior written approval of the Counselor. A request for such approval shall be submitted to the Counselor in writing with sufficient description of the employment or activity to enable him or her to make an informed determination as to whether a conflict of interest or the appearance of a conflict of interest may be involved. A record of approval or disapproval made under this paragraph shall be filed in the employee's Official Personnel Folder. As a matter of general policy, outside or private professional work or practice (e.g., legal or accounting activities), except as permitted in paragraph (a) of this section, by employees is discouraged and only in unusual circumstances will it be approved.

By the Commission.

Cyril J. Pittack,
Acting Secretary.

[FR Doc. 81-34225 Filed 8-18-81; 8:45 am]

BILLING CODE 7715-01-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[A-6-FRL-1879-4]

Approval and Promulgation of Implementation Plans; Approval of New Mexico State Variance

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This notice approves the State of New Mexico's request to revise its State Implementation Plan (SIP) to include a variance for Phelps Dodge Corporation. This action is based upon Phelps Dodge period of variance request for its Hidalgo Smelter in Playas, New Mexico. The intended effect will allow for the installation of a new scrubbing system without exceedance of the ambient air quality standard for particulate matter.

EFFECTIVE DATE: September 18, 1981.

ADDRESSES: Incorporation by reference material is available for inspection during normal business hours at the following locations:

The Office of the Federal Register, 1100 L St., N.W., Washington, D.C. Rm. 8401

Environmental Protection Agency,
Public Information Reference Unit,

EPA Library, 401 "M" Street, S.W., Washington, D.C. Rm. 2922

FOR FURTHER INFORMATION CONTACT:

Estela S. Wackerbarth, Chief, Implementation Plan Section, Air and Hazardous Materials Division, Environmental Protection Agency, Region 6, Dallas, Texas 75270, (214) 767-1518.

SUPPLEMENTARY INFORMATION: On February 4, 1980, the New Mexico Environmental Improvement Division submitted to EPA an order granting a variance from Air Quality Control Regulation 506. The order allowed the Phelps Dodge Corporation until June 1, 1980 to achieve compliance with the requirements of Regulation 506.

On December 17, 1980, at 45 FR 82964, EPA proposed to approve the variance in a notice of proposed rulemaking. Public comments were solicited but none were received. Therefore, EPA approves the variance granted by the State as a revision to the New Mexico State Implementation Plan since, as explained in greater detail in the proposed rulemaking notice, it meets the requirements of the Clean Air Act.

Under Executive Order 12291, EPA must judge whether a regulation is "Major" and therefore subject to the requirement of a Regulatory Impact Analysis. This regulation is not Major because it is merely approving a State action. It will impose no new regulatory burden.

This regulation was submitted to the Office of Management and Budget for review as required by Executive Order 12291. Any comments from OMB to EPA and any EPA response to those comments are available for public inspection at the Environmental Protection Agency, State Implementation Plan Section, Air Program Branch, 1201 Elm St., Dallas, Texas 75270 and the Environmental Protection Agency, Public Information Reference Unit (PM-213), Library Systems Branch, 401 "M" St., S.W., Washington, D.C. 20460.

Under Section 307(b)(1) of the Clean Air Act, judicial review of this final rulemaking is available *only* by the filing of a petition for review in the United States Court of Appeals for the appropriate circuit within 60 days of today.

Under Section 307(b)(2) of the Clean Air Act, the requirements which are the subject of today's notice may *not* be challenged later in civil or criminal proceedings brought by EPA to enforce these requirements.

Incorporation by reference of the State Implementation Plan for the State of New Mexico was approved by the

Director of the Federal Register on July 1, 1980.

This notice of final rulemaking is issued under the authority of Section 110 of the Clean Air Act, as amended, 42 U.S.C. 7410.

Dated: August 8, 1981.

Anne M. Gorsuch,
Administrator.

Subpart GG of Part 52 of Chapter 1, Title 40 of the Code of Federal Regulation is amended as follows:

Section 52.1620 *Identification of Plan* is amended by adding a new paragraph (c)(18).

§ 52.1620 Identification of plan.

* * *

(c) * * *

(18) A variance to Regulation 506 for Phelps Dodge Corporation, Hidalgo Smelter in Playas, New Mexico was submitted by the Governor on February 4, 1980.

[FR Doc. 81-24085 Filed 8-18-81; 8:45 am]

BILLING CODE 6560-38-M

40 CFR Part 180

[PP OE2414/R339; PH-FRL-1913-1]

Tolerances and Exemptions From Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; 3-(3,5-Dichlorophenyl)-N-(1-Methylethyl)-2,4-Dioxo-1-Imidazolidinecarboxamide

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes a tolerance for the combined residues of the fungicide 3-(3,5-dichlorophenyl)-N-(1-methylethyl)-2,4-dioxo-1-imidazolidinecarboxamide and its metabolites. This regulation was requested by Rhone-Poulenc Chemical Co. This regulation establishes the maximum permissible level for the combined residues of the fungicide and its metabolites in or on the raw agricultural commodity kiwifruit at 10 parts per million (ppm).

EFFECTIVE DATE: Effective on August 19, 1981.

ADDRESS: Written objections may be submitted to the: Hearing Clerk, Environmental Protection Agency, Rm. M-3708 (A-110), 401 M St., S.W., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Henry M. Jacoby, Product Manager (PM) 21, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 418, CM#2, 1921 Jefferson Davis

Highway, Arlington, VA 22202, (703-557-7060).

SUPPLEMENTARY INFORMATION: EPA issued a notice that published in the Federal Register of October 29, 1980 (45 FR 71678) that Rhone-Poulenc Chemical Co., Agrochemical Division, PO Box 125, Black Horse Lane, Monmouth Junction, NJ 08852, had filed pesticide petition OE2414 with the EPA.

The petition proposed that 40 CFR Part 180 be amended by establishing a tolerance of 7.0 ppm for residues of the combined residues of the fungicide 3-(3,5-dichlorophenyl)-N-(1-methylethyl)-2,4-dioxo-1-imidazolidinecarboxamide and its metabolites 3-(1-methylethyl)-N-(3,5-dichlorophenyl)-2,4-dioxo-1-imidazolidinecarboxamide and 3-(3,5-dichlorophenyl)-2,4-dioxo-1-imidazolidinecarboxamide in or on the raw agricultural commodity kiwifruit. No comments were received in response to this notice of filing.

The residue and chemistry data submitted with this petition for 7.0 ppm was inadequate because of the limited amount of data in support of the tolerance. The petitioner subsequently amended their request by increasing the requested tolerance from 7.0 ppm to 10.0 ppm. A notice was issued in the Federal Register of July 14, 1981 (46 FR 38239). No comments were received in response to the amended notice of filing.

The data submitted in this petition and all other relevant material have been evaluated. The scientific data considered in support of this tolerance were a 90-day dog feeding study with no-observed-effect-level (NOEL) of 2,400 ppm; a 24-month rat feeding study (NOEL of 1,000 ppm), an 18-month rat feeding oncogenicity study (NOEL of greater than 1,250 ppm, the highest dose tested); a teratogenicity study in rats with no evidence of teratogenicity at 400 mg/kg/day and a NOEL of 200 mg/kg/day for fetal toxicity; a supplementary teratogenicity study in rabbits with no evidence of teratogenicity at 400 mg/kg; a dominant lethal test in mice for mutagenicity which was negative, and a 3-generation reproduction study in rats (NOEL of 500 ppm). Based on the 90-day dog feeding study, the NOEL is 60.0 mg/kg/day. Using a 2,000 fold safety factor, the allowable daily intake (ADI) is 0.030 mg/kg/day and the maximum permissible intake (MPI) is 1.8 mg/day for 60-kg person. This tolerance results in a maximum theoretical exposure of 0.00315 mg/day for a 60-kg person and utilizes 0.175 percent of the ADI. Temporary tolerances (unpublished) for 3-(3,5-dichlorophenyl)-N-(1-methylethyl)-2,4-dioxo-1-imidazolidinecarboxamide and its metabolites were established for

almond nut meat at 0.05 ppm as a result of pre-harvest applications to almonds in California under an experimental use permit approved by EPA on February 19, 1981. Tolerances (unpublished) for this active ingredient and its metabolites were also established for stone fruits at 20.0 ppm as a result of pre-harvest applications to stone fruits. The exposure from these temporary tolerances and the subject tolerance for kiwifruit utilizes 20.96 percent of the ADI.

The metabolism of 3-(3,5-dichlorophenyl)-N-(1-methylethyl)-2,4-dioxo-1-imidazolidinecarboxamide is adequately understood and an adequate analytical method is available for enforcement purposes (gas chromatography with electron capture detection).

Based on the information cited above, the agency has determined that the establishment of a tolerance for residues of the fungicide 3-(3,5-dichlorophenyl)-N-(1-methylethyl)-2,4-dioxo-1-imidazolidinecarboxamide in or on the raw agricultural commodity will protect the public health. Therefore, the regulation is established by adding 40 CFR 180.399 as set forth below.

Any person adversely affected by this regulation may, on or before September 18, 1981, file written objections with the Hearing Clerk, Environmental Protection Agency, Rm. M-3708, (A-110), 401 M St., SW., Washington, DC 20460. Such objections must be submitted in quintuplicate and specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested, the objections must state the issues for the hearing. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

As required by Executive Order 12291, EPA has determined that this rule is not a "Major" rule and therefore does not require a Regulatory Impact Analysis. In addition, the Office of Management and Budget (OMB) has exempted this regulation from the OMB review requirement of Executive Order 12291, pursuant to section 8(b) of that Order.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that the regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the Federal Register of May 4, 1981 (46 FR 24950).

Effective on: August 19, 1981.

(Sec. 408(d)(2), 68 Stat. 512, [21 U.S.C. 346a(c)(1)])

Dated: July 30, 1981.

James M. Conlon,
Acting Deputy Assistant Administrator for
Pesticide Programs.

Therefore, Subpart C of 40 CFR Part 180 is amended by adding § 180.399 to read as follows:

§ 180.399 3-(3,5-dichlorophenyl)-N-(1-methylethyl)-2,4-dioxo-1-imidazolidinecarboxamide.

Tolerances are established for residues of the fungicide 3-(3,5-dichlorophenyl)-N-(1-methylethyl)-2,4-dioxo-1-imidazolidinecarboxamide and its metabolites 3-(1-methylethyl)-N-(3,5-dichlorophenyl)-2,4-dioxo-1-imidazolidinecarboxamide and 3-(3,5-dichlorophenyl)-2,4-dioxo-1-imidazolidinecarboxamide in or on the following raw agricultural commodity:

Commodity	Parts per million
Kiwifruit	10.0

[FR Doc. 81-24248 Filed 8-18-81; 8-45 am]

BILLING CODE 6560-32-M

40 CFR Part 180

[PP 7E1978/9E2242/R335; PH-FRL-1912-5]

Tolerances and Exemptions from Tolerances for Pesticide Chemicals in or on Raw Agricultural Commodities; 2-Chloroallyl Diethyldithiocarbamate

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: This rule establishes a tolerance for the herbicide 2-chloroallyl diethyldithiocarbamate in or on radishes and upland cress at 0.2 part per million (ppm). This regulation was requested by the Interregional Research Project No. 4 (IR-4). This regulation establishes the maximum permissible level for residues of the subject herbicide on radishes and upland cress.

EFFECTIVE DATE: Effective on August 19, 1981.

ADDRESS: Written objections may be submitted to the: Hearing Clerk, Environmental Protection Agency, Rm. 3708 (A-110), 401 M St., SW., Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Donald Stubbs, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 502B, CM#2, 1921 Jefferson Davis

Highway, Arlington, VA 22202, (703-557-7123).

SUPPLEMENTARY INFORMATION: EPA issued a notice that published in the Federal Register of May 22, 1981 (46 FR 27973) that the Interregional Research Project No. 4 (IR-4), New Jersey Agricultural Experiment Station, PO Box 231, Rutgers University, New Brunswick, NJ 08903, had submitted pesticide petitions numbers 7E1978 and 9E2242 to EPA on behalf of the IR-4 Technical Committee and the Agricultural Experiment Stations of Tennessee and Florida.

These petitions requested that the Administrator, pursuant to section 408(e) of the Federal Food, Drug, and Cosmetic Act establish tolerances for residues of the herbicide 2-chloroallyl-diethyldithiocarbamate in or on the raw agricultural commodities radishes and upland cress at 0.2 ppm.

The data submitted in the petitions and all other relevant material have been evaluated. The pesticide is considered useful for the purpose for which the tolerances are sought. It is concluded the tolerances will protect the public health. Therefore, 40 CFR Part 180 is amended as set forth below.

Any person adversely affected by this regulation may, on or before September 18, 1981, file written objections with the Hearing Clerk, EPA, Rm. M-3708 (A-110), 401 M St., SW., Washington, DC 20460. Such objections should be submitted in quintuplicate and specify the provisions of the regulation deemed objectionable and the grounds for the objections. If a hearing is requested the objections must state the issues for the hearing. A hearing will be granted if the objections are supported by grounds legally sufficient to justify the relief sought.

As required by Executive Order 12291, EPA has determined that this rule is not a "Major" rule and therefore does not require a Regulatory Impact Analysis. In addition, the Office of Management and Budget (OMB) has exempted this regulation from the OMB review requirement of Executive Order 12291, pursuant to section 8(b) of that Order.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have significant economic impact on a substantial number of small entities.

A certification statement to this effect was published in the Federal Register of May 4, 1981 (46 FR 24950).

Effective on: August 19, 1981.

(Sec. 408(e), 68 Stat. 514; (21 U.S.C. 346a(e)))

Dated: July 28, 1981.

James M. Conlon,

Acting Deputy Assistant Administrator for
Pesticide Programs.

Therefore, 40 CFR 180.247 is revised to
read as follows:

**§ 180.247 2-Chloroallyl
diethyldithiocarbamate; tolerances for
residues.**

Tolerances are established for
residues of the herbicide 2-chloroallyl
diethyldithiocarbamate in or on the
following raw agricultural commodities:

Commodities	Parts per million
Beans, snap	0.2(N)
Bean wines	0.2(N)
Broccoli	0.2(N)
Brussels sprouts	0.2(N)
Cabbage	0.2(N)
Cantaloupes	0.2(N)
Cauliflower	0.2(N)
Celery	0.2(N)
Chicory	0.2(N)
Collards	0.2(N)
Corn (K + CWHF)	0.2(N)
Corn fodder	0.2(N)
Corn forage	0.2(N)
Corn grain	0.2(N)
Cucumbers	0.2(N)
Endive (escarole)	0.2(N)
Kale	0.2(N)
Lettuce	0.2(N)
Lima beans	0.2(N)
Mustard greens	0.2(N)
Okra	0.2(N)
Potatoes	0.2(N)
Radishes	0.2(N)
Soybeans	0.2(N)
Soybean forage	0.2(N)
Soybean hay	0.2(N)
Spinach	0.2(N)
Tomatoes	0.2(N)
Turnip greens	0.2(N)
Turnips	0.2(N)
Upland cress	0.2(N)
Watermelons	0.2(N)

[FR 81-24189 Filed 8-18-81; 8:45 am]

BILLING CODE 5560-32-M

**GENERAL SERVICES
ADMINISTRATION**

41 CFR Ch. 101

[FPMR Temp. Reg. A-19]

**Use of Contract Airline Service
Between Selected City-Pairs**

Correction

In FR Doc. 81-23321 appearing at 46
FR 40690, August 11, 1981, the following
corrections should be made. In
Attachment A, on page 40692, first
column, the entry for San Francisco/
Oakland, CA appears incorrectly in two
places. The entries should read as
follows:

City-pairs (between)	Contract airline (see note)
Los Angeles, CA; and	
San Francisco/Oakland, CA	RW, OC, WA.
New York, NY; and	
San Francisco/Oakland, CA	WO, EA, NW.

BILLING CODE 1505-01-M

**DEPARTMENT OF HEALTH AND
HUMAN SERVICES**

Health Care Financing Administration

42 CFR Part 435

**Medicaid Program; Miscellaneous
Corrections**

AGENCY: Health Care Financing
Administration (HCFA), HHS.

ACTION: Correction of final rule.

SUMMARY: This document corrects an
error caused by some incorrect technical
wording in the final rule published on
April 11, 1980 (45 FR 24878) on
miscellaneous corrections to the
Medicaid regulations. The words of
issuance preceding 42 CFR 435.831
resulted in part of § 435.831(a) being
erroneously deleted from the Code of
Federal Regulations.

EFFECTIVE DATE: September 29, 1979.

FOR FURTHER INFORMATION CONTACT:
Julie Brown, (301) 594-9636.

SUPPLEMENTARY INFORMATION: On April
11, 1980, we published final regulations
to make miscellaneous corrections in the
Medicaid regulations (42 CFR Chapter
IV, Subchapter C). The amendatory
language to one corrected section, 42
CFR 435.831, is incorrect, resulting in the
deletion of three subparagraphs from
§ 435.831(a) of the codified regulations.
Because the three subparagraphs that
were deleted do not appear in the 1980
Code of Federal Regulations, we are
printing 42 CFR 435.831(a) in its entirety
in this document.

FR Doc. 80-10959, filed 4-10-80 and
published 4-11-80 at 45 FR 24878, is
corrected as follows:

**PART 435—ELIGIBILITY IN THE
STATES AND DISTRICT OF COLUMBIA**

**Subpart I—Financial Requirements for the
Medically Needy**

1. The authority citation for Subpart I
reads as follows:

Authority: Sec. 1102 of the Social Security
Act, (42 U.S.C. 1302).

1. On page 24886, in the first column,
item 21, § 435.831(a) is corrected to read
as follows:

§ 435.831 Income eligibility.

The agency must determine income
eligibility of medically needy individuals
in accordance with this section. The
agency must use a prospective period of
not more than 6 months to compute
income.

(a) *Determining countable income.*
The agency must deduct the following
amounts from income to determine the
individual's countable income.

(1) For families and children, the
agency must deduct amounts that would
be deducted in determining eligibility
under the State's AFDC plan.

(2) For aged, blind, or disabled
individuals in States covering all SSI
recipients, the agency must deduct
amounts that would be deducted in
determining eligibility under SSI.
However, the agency must also deduct
the highest amounts from income that
would be deducted in determining
eligibility for optional State supplements
if these supplements are paid to all
individuals who are receiving SSI or
would be eligible for SSI except for their
income.

(3) For aged, blind, or disabled
individuals in States using income
requirements more restrictive than SSI,
the agency must deduct amounts that
are no more restrictive than those used
under the Medicaid plan on January 1,
1972 and no more liberal than those
deducted in determining eligibility under
SSI or an optional State supplement.
However, the amounts must be at least
the same as those that would be
deducted in determining eligibility,
under § 435.121, of the categorically
needy.

(Catalog of Federal Domestic Assistance
Program No. 13.714, Medical Assistance
Program)

Dated: August 12, 1981.

Robert F. Sermier,

Deputy Assistant Secretary for Management
Analysis and Systems.

[FR Doc. 81-24240 Filed 8-18-81; 8:45 am]

BILLING CODE 4110-35-M

DEPARTMENT OF THE INTERIOR

Office of the Secretary

43 CFR Part 2

Records and Testimony

AGENCY: Office of the Secretary, Interior.

ACTION: Final rule.

SUMMARY: The Department is amending for the first time in five years its fee schedule for handling Freedom of Information Act requests in order to depict the current costs of such services.

EFFECTIVE DATE: September 18, 1981.

FOR FURTHER INFORMATION CONTACT:

John D. Trezise, (202) 343-5216.

SUPPLEMENTARY INFORMATION: The Department's uniform fee schedule for making records available to the public for copying and inspection under the Freedom of Information Act, published as Appendix A to 43 CFR Part 2, is being updated to reflect current costs. The last update of the fee schedule occurred on April 30, 1976, and no longer gives as accurate portrayal of the current costs of labor, materials, etc.

The Department of the Interior has determined that this document is not a major rule under Executive Order 12291 and does not require a small entity flexibility analysis under the Regulatory Flexibility Act (Pub. L. 96-354). Since these changes are strictly administrative in nature and pertain to this agency's organization, procedures, and practices, the proposed rulemaking process is determined to be unnecessary and impractical. Therefore, this rule will become effective September 18, 1981.

Dated: August 4, 1981.

Richard R. Hite,

Deputy Assistant Secretary of the Interior.

Pursuant to the authority contained in 5 U.S.C. 552(a)(4)(A), Appendix A to 43 CFR Part 2, is revised to read as follows:

Appendix A—Fees

The following uniform fee schedule is applicable to all constituent units of the Department. It states the fees to be charged to members of the public for services performed in locating and making available records of copies thereof in connection with requests made under the Freedom of Information Act. The fees are also applicable to services provided in duplicating and making available records in response to requests made under the Privacy Act. It also states the fees to be charged for certification of documents.

(1) *Copies, basic fee.* For copies of documents reproduced on a standard office copying machine in sizes up to 8 1/2" x 14", other than documents requiring special handling because of their age or unusual dimensions: \$0.10 for each page.

Examples: For one copy of a three-page document, the fee would be \$0.30. For two copies of a three-page document, the fee would be \$0.60. For one copy of a 60-page document, the fee would be \$6.00.

(2) *Copies, documents requiring special handling.* For copies of documents which require special handling because of their age, size, etc., costs will be based on direct costs of reproducing the material.

(3) [Reserved].

(4) [Reserved].

(5) *Clerical searches.* For each quarter hour, or portion thereof, spent by clerical personnel in locating a requested record or records: \$1.50.

(6) *Nonclerical searches.* For each quarter hour, or portion thereof, spent by professional or managerial personnel in locating a requested record or records where the search cannot be performed by clerical personnel: \$3.00.

(7) [Reserved].

(8) *Certification.* For each certificate of verification attached to authenticated copies of records furnished to the public: \$0.25.

(9) [Reserved].

(10) *Computerized records.* Charges for services in processing requests for records maintained in computerized form will be calculated in accordance with the following criteria:

(a) Costs for processing a data request will be calculated using the same standard direct costs charged to other users of the facility, and/or as specified in the user's manual or handbook published by the computer center in which the work will be performed.

(b) An itemized listing of operations required to process the job will be prepared (i.e., time for central processing unit, input/output, remote terminal, storage, plotters, printing, tape/disc mounting, etc.) with related associated costs applicable to each operation.

(c) Material costs (i.e., paper, cards, tape, etc.) will be calculated using the latest acquisition price paid by the facility.

(d) ADP facility managers must assure that all cost estimates are accurate, and if challenged, be prepared to substantiate that the rates are not higher than those charged to other users of the facility for similar work. Upon request, itemized listings of operations and associated costs for processing the job may be furnished to members of the public.

(11) *Postage, mailing costs.* Return postage/ mailing fees may be added to charges for records if the postage mailing fee exceeds \$1.00.

(12) [Reserved].

(13) [Reserved].

(14) *Other services.* When a response to a request requires services or materials other than those described in this schedule, the direct cost of such services or materials to the Government

may be charged, but only if the requester has been notified of such cost before it is incurred.

(15) *Effective Date.* This schedule applies to all requests made under the Freedom of Information Act and Privacy Act after September 18, 1981.

[FR Doc. 81-24130 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-10-M

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 216

Regulations Governing the Taking and Importing of Marine Mammals; Taking of Marine Mammals Incidental to Commercial Fishing Operations—Permits, etc.

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Final rules.

SUMMARY: On October 31, 1980, NOAA published its proposed final decision and rules (45 FR 72178-72196) concerning the taking of porpoises incidental to commercial tuna purse seine fishing in the eastern tropical Pacific Ocean (ETP). The regulations contained in that publication became effective on January 1, 1981, and provide in § 216.24(d)(2)(i)(D) that the Assistant Administrator may, upon receipt of new information which in his opinion is sufficient to require modification of the general permit or regulations, propose to modify such after consultation with the Marine Mammal Commission. In response to information received during the period made available for public comment concerning the Final Environmental Impact Statement (FEIS), the Assistant Administrator published proposed amendments to the regulations on January 7, 1981 (48 FR 1761-1763). These proposed amendments would modify the apportionment to individual porpoise stocks of the total allowable annual mortality limit for U.S. vessels of 20,500 animals for the years 1981-1985 and beyond. The Assistant Administrator, having consulted with the Marine Mammal Commission and having received no other comments concerning the proposed amendments, hereby publishes those amendments as final rules which are not major in that they have a negligible effect in the economy, costs, or prices and no impact on competition, employment, investment, or productivity. They will

not have a significant economic impact on a substantial number of small entities, and do not call for additional collection of information from the public.

DATES: These final rules become effective September 18, 1981.

ADDRESS: Assistant Administrator for Fisheries, National Marine Fisheries Service, National Oceanic and Atmospheric Administration, Department of Commerce, Washington, D.C. 20235.

FOR FURTHER INFORMATION CONTACT: Mr. Richard B. Roe, Acting Director, Office of Marine Mammals and Endangered Species, NMFS, NOAA, Department of Commerce, Washington, D.C. 20235. Telephone (202) 634-7461.

SUPPLEMENTARY INFORMATION: On October 21, 1980, the Administrator of NOAA announced his proposed final decision in the formal rulemaking process to establish regulations to govern the taking of porpoises incidental to commercial tuna purse seine fishing in the ETP. That decision along with proposed regulations and a notice of availability of a final environmental impact statement (FEIS) were published on October 31, 1980 (45 FR 72178-72196 and 45 FR 72285, respectively, corrected at 45 FR 73486 and 45 FR 74040, respectively). The decision and proposed regulations became final on December 1, 1980, and effective on January 1, 1981.

During the period made available for public comment concerning the FEIS, comments were received from the American Tunaboat Association (ATA) which question the appropriateness of the individual stock quotas established in the Administrator's final decision. In particular, the matter of allowing flexibility between individual stock quotas within an annual aggregate limit, which was raised in the ATA's application for a general permit, was suggested as an alternative approach in the light of the possibility of mid-season closures under existing quotas for the southern offshore, southern whitebelly spinner, and northern tropical common stocks.

The Administrator's decision found that an annual total mortality limit of 20,500 available to the U.S. fleet is economically and technologically feasible and that the stock apportionments proposed therein would not be to the disadvantage of any of the affected stocks. Assuming no change to the total annual mortality limit of 20,500 and the finding of no disadvantage, the Marine Mammal Protection Act of 1972 as amended (MMPA), authorizes adjustments to individual stock quotas

which allow the U.S. fleet to fish in a more productive and economic manner.

The approach to apportioning the 20,500 annual mortality limit taken in the proposed amendments to the regulations published on January 7, 1981 (46 FR 1761-1763) limits mortalities from any given target stock to a maximum of 50 percent of the current (1979) estimated maximum replacement yield of that stock. This approach would allow U.S. fishermen to tailor their fishing strategies to variations in the availability and location of yellowfin tuna without surrendering unfair advantage to the foreign fleet which is not subject to stock quotas. This approach is adopted herein. The individual stock quotas that result will not be to the disadvantage of the affected stocks and amend only the table appearing in § 216.24(d)(2)(i)(A)(3). The frequency with which mixed schools of southern offshore spotted and southern whitebelly spinner porpoise occur is reflected in these amendments. For example, coincidental mortalities of southern offshore spotted and southern whitebelly spinner dolphins would be expected to occur according to the known frequency of mixed schools involving these stocks.

These final rules are a mid-course correction under 50 CFR 216.24(d)(2)(i)(D). The MMPA requires that certain information on the stocks and the impact of contemplated takings on the optimum sustainable population (OSP) for each affected stock be published and made available to the public (16 U.S.C. 1373(d)). These procedural requirements are hereby complied with by the incorporation by reference of the table entitled "Impact of Quotas . . ." published on January 7, 1981 (46 FR 1762). In addition to this analysis, the other evidence or studies supporting these rules are the comments submitted by ATA on the FEIS supporting the Administrator's October 21, 1980 proposed final decision. These comments are available for review in the Office of Marine Mammals and Endangered Species, NMFS, NOAA, 3300 Whitehaven Street, NW., Washington, D.C. 20235. The Assistant Administrator for Fisheries has consulted with the Marine Mammal Commission on these rules.

It has been determined that these final rules do not have a significant environmental effect, and this determination may be found in the Environmental Assessment that is available on request from the Office of Marine Mammals and Endangered Species, NMFS, NOAA, Department of Commerce, Washington, D.C. 20235.

The Agency has reviewed these final rules in accordance with the specifications of Executive Order 12291, "Federal Regulation," and the Department guidelines implementing that order and determined that they do not constitute a major rule in that they have negligible effect on the economy, costs, or prices, and no impact on competition, employment, investment, or productivity. Accordingly, no regulatory impact analysis is required.

The Assistant Administrator for Fisheries has certified that these amendments will not have a significant economic impact on a substantial number of small entities, as their purpose is to eliminate a potential element of unfair advantage to the foreign fleet that is not available to the U.S. fleet. The U.S. fleet numbers less than 130 vessels. Accordingly, no regulatory flexibility analysis is required. Finally, this action does not increase the Federal paperwork burden for individuals, small business, and other persons (Paperwork Reduction Act of 1980).

Dated: August 13, 1981.

Richard B. Roe,

Acting Director, Office of Marine Mammals and Endangered Species, National Marine Fisheries Service.

PART 216—REGULATIONS GOVERNING THE TAKING AND IMPORTING OF MARINE MAMMALS

50 CFR Part 216 is amended by revising the table in § 216.24(d)(2)(i)(A)(3) to read as follows:

§ 216.24 Taking and related acts incidental to commercial fishing operations.

(d) * * *
(2) * * *
(i) * * *
(A) * * *
(3) * * *

Quotas for Each Calendar Year, 1981-85

Species/stock management unit	Take	Encirclement	Mortality ¹
Spotted dolphin (northern offshore) ²	16,570,000	10,338,000	20,500
Spotted dolphin (southern offshore)	4,605,000	2,873,000	5,697
Spinner dolphin (northern whitebelly)	1,205,000	689,000	5,321
Spinner dolphin (southern whitebelly) ³	568,000	329,000	2,506
Common dolphin (northern tropical) ⁴	723,000	450,000	1,890
Common dolphin (central tropical)	2,619,000	845,000	8,112

Quotas for Each Calendar Year, 1981-85— Continued

Species/stock management unit	Take	Encirclement	Mortality ¹
Common dolphin (southern tropical)	1,306,000	421,000	4,045
Striped dolphin (northern tropical)	26,000	21,000	429
Striped dolphin (central tropical)	118,000	89,000	1,822
Striped dolphin (southern tropical)	265,000	199,000	4,095

¹ The U.S. allowable mortality in any of the years 1981-85 shall not exceed 20,500.

² Fifty percent of replacement yield for the northern off-shore spotted dolphin is 42,898; however, the maximum allowable mortality in any year is 20,500.

³ Includes allowance for mixed species take.

⁴ Includes Baja neritic dolphin stock.

[FR Doc. 81-24097 Filed 8-18-81; 8:45 am]

BILLING CODE 3510-22-M

50 CFR Part 661

Ocean Salmon Fisheries Off the Coasts of California, Oregon, and Washington

AGENCY: National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of determinations and modification of daily bag limit for Subarea B.

SUMMARY: The Director, Northwest Region, (Regional Director) National Marine Fisheries Service, (NMFS), has reviewed the most recent coho abundance and distribution information, ocean fishing effort and coho harvests to date by the ocean commercial and recreational fisheries. The review considered the portion of the Oregon Production Index area (OPI), from Cape Falcon, Oregon, southward. Based on this review, he has determined the accuracy of the preseason estimates of coho abundance and has predicted the total ocean harvests of coho for the area during 1981 season.

As a result of this latest determination the daily recreational bag limit for Subarea B is increased from 2 to 3 salmon. Notice also is given that a further assessment of the coho abundance levels in Subarea B and C will be made on August 24 and that modifications of commercial open seasons and catch limits may be made following that assessment.

This action is intended to maintain the historical harvest ratio between commercial and recreational fisheries south of Cape Falcon.

EFFECTIVE DATES: August 14, 1981 through September 20, 1981. Public comments on the final projection in this notice are invited until August 24, 1981.

ADDRESS: Comments should be sent to: H. A. Larkins, Director, Northwest Region, National Marine Fisheries Service, 7600 Sand Point Way N.E., BIN C15700, Seattle, Washington 98115.

FOR FURTHER INFORMATION CONTACT: H. A. Larkins, 206-527-8150.

SUPPLEMENTARY INFORMATION: Emergency regulations implementing the 1981 FMP amendment to 50 CFR Part 661, were published in the *Federal Register* (46 FR 30633) and became effective on June 5, 1981. The emergency regulations were extended for an additional 45 days through September 3, 1981 (46 FR 37705). Those regulations specify at § 661.12(b)(2) that the Regional Director shall within 24 days of the opening of the commercial all-species season, based on catch data, make a preliminary projection of total ocean harvests of coho that will occur by the end of the commercial and recreational salmon fishing seasons in Subareas A, B, and C (Subarea A is the area from Cape Falcon to the U.S./Canada border; Subarea B is from Cape Falcon south to the California/Oregon border, and Subarea C is from the California/Oregon border south to the U.S./Mexico border). The preliminary determinations for Subareas B and C appeared in the *Federal Register* August 4, 1981 (46 FR 39634).

These regulations also specify in § 661.12(b)(3) that within 40 days following the opening of the commercial all-species season in Subareas A or B, or the closest working day following, the Regional Director, following consultation with the Chairman of the Pacific Fishery Management Council, the Director of the Washington Department of Fisheries, and the Director of the Oregon Department of Fish and Wildlife, and taking into consideration information received, shall estimate coho stock abundance in the WPP and OPI Areas and make a final projection of fishing effort and total ocean harvests by the commercial and recreational fisheries that will occur by the end of the scheduled fishing seasons.

The all-salmon species commercial season in Subarea B opened on July 1, 1981.

If, based on the final projection and any other relevant data received by that time, the Regional Director determines that (1) actual condition of abundance and distribution of coho salmon and of fishing effort and catches differ from conditions anticipated prior to the opening of the fishing season, or (2) inseason modifications are reasonably necessary to provide adequate escapement of coho salmon from the ocean fisheries for spawning or to maintain the historical harvest ratio between commercial and recreational coho fisheries (71 percent for commercial trollers, 29 percent for recreational fishermen) he may modify the open season or catch limits as necessary in Subarea B. Findings made by the Regional Director regarding these factors are as follows.

Coho Harvest to Date

An estimated 368,000 coho have been harvested by the ocean fisheries in Subareas B and C as of the end of July (the latest date for which data are available). Of these about 71,000 were caught by the recreational fishery, 65,000 of Oregon and 6,000 of California. Of the estimated 298,000 coho caught by the commercial trollers, 256,000 were caught off Oregon and 42,000 off California. The 298,000 caught by the troll fishery by the end of July compares with 200,447 and 652,564 by corresponding dates in 1980 and 1979. The 71,000 caught by the recreational fishery by the end of July compares with 245,208 and 110,344 caught to the corresponding date in 1980 and in 1979.

Effort Data

Troll effort to date in California is 14% below 1980 and 10% below 1979. For Oregon south of Cape Falcon, 1981 troll effort is 35% above 1980 because the all-species season opening was delayed in 1980 until July 15. Effort south of Cape Falcon is 32% less than effort to the corresponding date in 1979.

Recreational fishing effort in California is 27% below 1980 and 56% below 1979. Recreational effort off Oregon south of Cape Falcon also is below both 1980 (by 23%) and 1979 (by 7%).

Inseason Abundance Evaluation

Available information on coho

harvest and inseason stock assessment suggests that the pre-season estimate of OPI stock size is approximately correct. However, the distribution of catches during the season appears at this time to be somewhat different than anticipated when the total harvest guideline of 772,000 for the area south of Cape Falcon was established. This is due to three factors: (1) the distribution of catches in 1981 appears to be more northerly than in previous years, (2) Columbia River area catches appear higher than anticipated, and (3) the contribution of private hatchery origin coho to the fishery south of Cape Falcon to this point in the season is lower than anticipated. Based on these factors it appears that the harvest guideline of 772,000 may be too high for the area south of Cape Falcon and may need to be reduced to prevent overharvest of Oregon wild stocks.

However, because data substantiating this conclusion are incomplete, it is too early to determine whether and how much the total allowable ocean harvest of coho south of Cape Falcon should be lowered.

Updated Catch Projections for the Season

It still appears at this time that the recreational fishery in Subareas B and C will not reach its harvest guideline of 224,000 coho by the end of the regularly scheduled seasons. The best estimate, based on most recent catch and effort information and on catch and effort patterns for the fisheries in recent years, is a coho catch by the end of the 1981 season of about 140,000 for the recreational fishery.

Based on a harvest guideline of 548,000 coho for the troll fishery south of Cape Falcon it appears at this time that the fishery should be terminated on September 6, two days prior to the end of the regularly scheduled season. However, as noted above, several factors tentatively indicate that coho abundance south of Cape Falcon is lower than the preseason estimate of 772,000. If further information supports this conclusion, the resultant lowering of the troll harvest guideline would require reprojecting of the date the troll fishery should close. Furthermore if, as presently projected, the troll harvest guideline for Subarea A is reached and the fishery in that area is closed on or about August 17, a shift of effort from north of Cape Falcon could greatly

impact the catch and effort pattern for the remainder of the season south of Cape Falcon. The number of fishing days lost due to inclement weather, and the availability of albacore tuna as an alternative to salmon fishing, also could affect the performance of the troll salmon fishery for the remainder of the season. It appears safe to conclude at this time that the commercial harvest guideline of 548,000 coho for Subareas B and C will not be reached prior to August 24 when a reassessment of the situation will be made.

Pursuant to § 661.12(b), the daily bag limits set forth in § 661.11(d) are modified as follows:

Field Order, Comments and Subsequent Actions

Effective August 14, 1981 through September 20, 1981, the daily bag limit for the recreational fishery in Subarea B (Cape Falcon south to the California/Oregon border) is increased from 2 to 3 salmon of any species. This action is based primarily on the prediction that the recreational fishery south of Cape Falcon will achieve only about 62 percent of its harvest guidelines and on the need to attempt to maintain the historical coho salmon harvest ratio between the commercial and recreational fisheries (71:29 coho harvest ratio between the commercial and recreational fisheries, for the OPI area south of Cape Falcon). The ratio for 1981 based on the latest catch information for the two fisheries is approximately 81:19 between the commercial and recreational fisheries.

Because of the uncertainties still surrounding an assessment of the accuracy of the pre-season estimates of abundance and allowable ocean harvests and because of the several factors affecting commercial coho catches in Subareas B and C that cannot be predicted at this time, modifications to the regulations pertaining to the troll fishery in Subareas B and C are not justified. However, notice is here being provided, that on August 24, when a final determination is made by the Regional Director for Subarea A, a reassessment of abundance levels and distribution, allowable ocean harvests, and the possible need for additional field order action making changes in open seasons or catch limits, also will be made for Subarea B.

In accordance with § 661.12(b)(6) of the emergency regulations, the Regional

Director finds that public comment on these projections and modifications, for a period ending August 24, 1981 would be in the best interest of the public and the resources. Comments will also be considered in relation to final regulations which are to be effective after September 3. Relevant data on which these projections and determinations were based may be reviewed at the office of the Regional Director (address above) during the comment period.

For the reasons set forth below, NOAA for good cause finds that further opportunity for public comment prior to the effective date of this modification of the daily bag limit is unnecessary and contrary to the public interest, and that there is good cause for this modification to take effect on the date specified herein. (see 5 U.S.C. 553 (b) and (d)).

1. Further public comment and further delay in implementing this modification is unnecessary because the public had advance notice of the impending action, insofar as it was contemplated in the emergency regulations (see 50 CFR 661.12(b)(1)), and the public was afforded a reasonable opportunity to review data and submit information relating to preliminary determinations within the procedures set forth at 50 CFR 661.12(b).

2. Delay in implementing and making effective this modification would be contrary to the public interest. Such delay would substantially increase the likelihood that the Salmon Plan's objective relating to a balance in the harvesting opportunity between commercial and recreational ocean fishermen would not be achieved.

In light of: (1) the Salmon Plan's objective of maintaining the historical coho harvest ratio between the commercial and recreational fisheries in Subareas B and C (71:29), (2) the current coho harvest ratio (81:19), and (3) the length of the remaining Subarea D recreational fishery season for coho (anticipated closing date: September 20, 1981), it would be impracticable to comply with the provisions of E.O. 12291. (see Section 8(a)(1) of E.O. 12291). (16 U.S.C. 1801 *et seq.*, and 50 CFR 661.12)

Dated: August 13, 1981.

E. Craig Felber,
Chief, Management Services Staff, National Marine Fisheries Service.

[FR Doc. 81-24108 Filed 8-14-81; 12:05 pm]

BILLING CODE 3510-22-M

DEPARTMENT OF AGRICULTURE

Animal and Plant Health Inspection Service

7 CFR Part 301

Mediterranean Fruit Fly

AGENCY: Animal and Plant Health Inspection Service, USDA.

ACTION: Interim rule.

SUMMARY: This document amends the Mediterranean fruit fly quarantine and regulations which quarantines California and imposes restrictions on the movement of regulated articles from regulated areas in California, by adding portions of Santa Cruz and Stanislaus Counties to the list of regulated areas. This action is necessary as an emergency measure for the purpose of preventing the artificial spread of the Mediterranean fruit fly into noninfested areas of the United States. The effect of this action is to impose restrictions on the interstate movement (movement from California into or through any other State, Territory, or District of the United States) of regulated articles from the portions of Santa Cruz and Stanislaus Counties added to the list of regulated areas.

DATES: Effective date of amendment August 19, 1981. Written comments concerning this interim rule must be received on or before October 19, 1981.

ADDRESSES: Written comments should be submitted to Thomas Lanier, Chief Staff Officer, Regulatory Support Staff, Plant Protection and Quarantine, Animal and Plant Health Inspection Service, U.S. Department of Agriculture, Room 635 Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782. Written comments received may be inspected at Room 635 of the Federal Building between 8 a.m. and 4:30 p.m., Monday through Friday, except holidays.

FOR FURTHER INFORMATION CONTACT: Shannon Wilson, Emergency Programs Coordinator, Plant Protection and Quarantine, Animal and Plant Health Inspection Service, U.S. Department of Agriculture, Room 610 Federal Building, 6505 Belcrest Road, Hyattsville, MD 20782, 301-436-6365.

SUPPLEMENTARY INFORMATION:**Executive Order 12291 and Emergency Action**

This interim rule is issued in conformance with Executive Order 12291, and has been determined to be not a "major rule." Based on information compiled by the Department, it has been determined that this interim rule would have an estimated annual effect on the

economy of less than \$100,000; would not cause a major increase in costs or prices for consumers, individual industries, Federal, State or local government agencies, or geographic regions; and would not cause significant adverse effects on competition, employment, investment, productivity, innovation, or on the ability of United States-based enterprises to compete with foreign-based enterprises in domestic or export markets.

Harvey L. Ford, Deputy Administrator of the Animal and Plant Health Inspection Service for Plant Protection and Quarantine, has determined that an emergency situation exists which warrants publication without opportunity for a public comment period on this interim rule. Due to the possibility that the Mediterranean fruit fly could be spread artificially to noninfested areas of the United States, a situation exists requiring immediate action to better control the spread of this pest.

Further, pursuant to the administrative procedure provisions in 5 U.S.C. 553, it is found upon good cause that notice and other public procedure with respect to this interim rule are impracticable and contrary to the public interest; and good cause is found for making this interim rule effective less than 30 days after publication of this document in the *Federal Register*. Comments have been solicited for 60 days after publication of this document, and a final document discussing comments received and any amendments required will be published in the *Federal Register* as soon as possible.

In addition, because of the need for immediate action, it is impracticable for the Department to follow the procedures established by Executive Order 12291.

Certification under the Regulatory Flexibility Act

Dr. H. C. Mussman, Administrator of the Animal and Plant Health Inspection Service, has determined that this action will not have a significant economic impact on a substantial number of small entities. This action affects the interstate movement of regulated articles from portions of Santa Cruz and Stanislaus Counties in California. There are thousands of small entities that move such articles interstate from California and many more thousands of small entities that move such articles interstate from other States. However, based on information compiled by the U.S. Department of Agriculture, it has been determined that fewer than 35 small entities move such articles interstate from such portions of Santa

Cruz and Stanislaus Counties. Further, the overall economic impact from this action is estimated to be less than \$100,000.

Background

The Mediterranean fruit fly, *Ceratitis capitata* Wiedeman, is one of the world's most destructive pests of numerous fruits and vegetables, especially citrus fruits. It can cause serious economic losses. Heavy infestations can cause complete loss of crops, and losses of 25 to 50 percent are not uncommon. Its short life cycle permits the rapid development of serious outbreaks.

Because of infestations of the Mediterranean fruit fly found in areas in California, Mediterranean fruit fly quarantine and regulations were made effective on July 20, 1981 (46 FR 37706-37713), and amendments to the quarantine and regulations were made on August 7, 1981 (46 FR 40203-40205). The quarantine and regulations are set forth in 7 CFR 301.78 through 301.78-10.

For the purpose of preventing the artificial spread of the Mediterranean fruit fly to noninfested areas in the United States, the quarantine and regulations restrict the interstate movement (movement from California into or through any other State, Territory, or District of the United States) of articles designated as regulated articles from areas designated as regulated areas. For the reason explained below, it is necessary to amend the quarantine and regulations on an emergency basis by adding portions of Santa Cruz and Stanislaus Counties to the list of regulated areas. Regulated areas are listed in § 301.78-3 of the quarantine and regulations (7 CFR 301.78-3).

Prior to the effective date of this document, Alameda, San Mateo, and Santa Clara Counties were designated as regulated area. However, based on trapping surveys conducted by inspectors of the U.S. Department of Agriculture and State agencies of California, it has now been determined that the Mediterranean fruit fly has spread into portions of Santa Cruz and Stanislaus Counties. Therefore, in order to prevent the further spread of the Mediterranean fruit fly, it is necessary as an emergency measure to amend § 301.78-3(c) of the quarantine and regulations (7 CFR 301.78-3(c)) to add to the list of regulated areas the following areas in Santa Cruz and Stanislaus Counties in which the Mediterranean fruit fly now occurs:

Santa Cruz County. The portion of the county bounded by a line beginning at the intersection of State Highway 17 and

the Santa Clara-Santa Cruz County line, then southwesterly on State Highway 17 to its intersection with State Highway 1, then easterly on State Highway 1 to its intersection with Soquel Creek, then westerly along Soquel Creek to Soquel Bay and the Pacific Ocean, then northerly along the Santa Cruz County coastline to the Santa Cruz-San Mateo County line, then easterly along said line to the Santa Clara-Santa Cruz County line, and then southerly along said line to the point of beginning; and that portion of the city of Santa Cruz not included in the above description.

Stanislaus County. That portion of the county beginning at a point where the San Joaquin River intersects the San Joaquin-Stanislaus County line, then southerly along the San Joaquin River to Hills Ferry Road, then westerly along Hills Ferry Road to its intersection with State Route J 18, then westerly along State Route J 18 to its intersection with Interstate 5, then due west from the intersection of State Route J 18 and Interstate 5 along an imaginary line to its intersection with Orestimba Creek, then westerly 3 miles along Orestimba Creek, then due North along an imaginary line to its intersection with the San Joaquin-Stanislaus County line,

then easterly along said line to the point of beginning.

Amendment To Regulations

Accordingly, the Mediterranean fruit fly quarantine and regulations (7 CFR 301.78 *et seq.*), which, as noted above, became effective on July 20, 1981, and were amended on August 7, 1981, (46 FR 37706-37713, 40203-40205), are further amended by revising § 301.78-3(c) to read as follows:

§ 301.78-3 Regulated areas.

(c) The areas described below are designated as regulated areas:

California

Alameda County. The entire county.
San Mateo County. The entire county.
Santa Clara County. The entire county.
Santa Cruz County. That portion of the county bounded by a line beginning at the intersection of State Highway 17 and the Santa Clara-Santa Cruz County line, then southwesterly on State Highway 17 to its intersection with State Highway 1, then easterly on State Highway 1 to its intersection with Soquel Creek, then westerly along Soquel Creek to Soquel Bay and the Pacific Ocean, then northerly along the Santa Cruz County coastline to the Santa Cruz-San Mateo County line, then easterly along said

line to the Santa Clara-Santa Cruz County line, and then southerly along said line to the point of beginning; and that portion of the city of Santa Cruz not included in the above description.

Stanislaus County. That portion of the county beginning at a point where the San Joaquin River intersects the San Joaquin-Stanislaus County line, then southerly along the San Joaquin River to Hills Ferry Road, then westerly along Hills Ferry Road to its intersection with State Route J 18, then westerly along State Route J 18 to its intersection with Interstate 5, then due west from the intersection of State Route J 18 and Interstate 5 along an imaginary line to its intersection with Orestimba Creek, then westerly 3 miles along Orestimba Creek, then due North along an imaginary line to its intersection with the San Joaquin-Stanislaus County line, then easterly along said line to the point of beginning.

(Secs. 8 and 9, 37 Stat. 318, as amended (7 U.S.C. 161, 162); 37 FR 28464, 28477, as amended; 38 FR 19141).

Done at Washington, D.C., this 18th day of August 1981.

Murray T. Pender,

Acting Deputy Administrator, Plant Protection and Quarantine, Animal and Plant Health Inspection Service.

[FR Doc. 81-24405 Filed 8-18-81; 12:19 pm]

BILLING CODE 3410-34-M

Proposed Rules

Federal Register

Vol. 46, No. 180

Wednesday, August 19, 1981

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 1065

Milk in the Nebraska-Western Iowa Marketing Area; Proposed Temporary Revision of Diversion Limitation Percentages

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Proposed temporary revision of rules.

SUMMARY: This notice invites written comments on a proposal to temporarily relax for the months of September through November 1981 the limits on the amount of milk not needed for fluid (bottling) use that may be moved directly from farms to manufacturing plants and still be priced under the order. The action was requested by a cooperative association representing a substantial number of producers supplying the market to prevent uneconomic movements of milk.

DATE: Comments are due on or before August 26, 1981.

ADDRESS: Comments (two copies) should be filed with the Hearing Clerk, Room 1077, South Building, U.S. Department of Agriculture, Washington, D.C. 20250.

FOR FURTHER INFORMATION CONTACT: Maurice M. Martin, Marketing Specialist, Dairy Division, U.S. Department of Agriculture, Washington, D.C. 20250 (202) 447-7183.

SUPPLEMENTARY INFORMATION: This proposed action has been reviewed under USDA procedures established to implement Executive Order 12291 and has been classified "not significant" and, therefore, not a major action.

Also, it has been determined that the potential need for adjusting certain provisions of the order on an emergency basis precludes following certain review procedures set forth in Executive Order 12291. Such procedures would require that this document be submitted for

review to the Office of Management and Budget at least 10 days prior to its publication in the Federal Register. However, this would not permit the completion of the procedure in time to give interested parties timely notice that the limitation on the amount of milk that may be moved directly from producer farms to manufacturing plants for September 1981 would be modified. The initial request for the action was received August 7, 1981.

William T. Manley, Deputy Administrator, Agricultural Marketing Service, has determined that this proposed action would not have a significant economic impact on a substantial number of small entities. Such action would lessen the regulatory impact of the order on certain milk handlers and would tend to assure the efficient disposition of milk not needed for fluid use and still maintain producer status under the order for dairy farmers regularly associated with the market.

Notice is hereby given that, pursuant to the provisions of the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601 *et seq.*), and the provisions of § 1065.13(d)(4) of the order, the temporary revision of certain provisions of the order regulating the handling of milk in the Nebraska-Western Iowa marketing area is being considered for the months of September, October and November 1981.

All persons who desire to submit written data, views or arguments about the proposed revision should send two copies of their views to the Hearing Clerk, Room 1077, South Building, U.S. Department of Agriculture, Washington, D.C. 20250 not later than August 26, 1981. The period for filing comments is limited because a longer period would not provide the time needed to complete the required procedures and include September 1981 in the temporary revision period.

The comments that are sent will be made available for public inspection in the Hearing Clerk's office during normal business hours (CFR 1.27(b)).

The provisions proposed to be revised are the diversion limitation percentages set forth in § 1065.13(d) that are applicable during the months of September, October, and November 1981. The cooperative association requested that they be temporary increased 10 percentage points from the

present 40 percent to 50 percent during each respective month.

Pursuant to the provisions of § 1065.13(d)(4) the diversion limitation percentages as set forth in § 1065.13(d)(2) and (3) may be increased or decreased up to 20 percentage points during any month to encourage additional needed milk shipments to pool distributing plants or to prevent uneconomic shipments merely for the purpose of assuring that dairy farmers will continue to have their milk priced under the order and thereby receive the benefits that accrue from such pricing.

Associated Milk Producers, Inc., representing a portion of the producers supplying the Nebraska-Western Iowa, market has requested that during September through November 1981 the diversion limits be relaxed 10 percentage points. The cooperative states that the relaxation of the diversion limits beginning in September will prevent unnecessary and uneconomic movements of milk solely for the purpose of assuring that producers who are regular suppliers of milk for the fluid market will continue to have their milk pooled and priced under the order.

Reserve milk supplies in this market, most of which are diverted from pool plants to nonpool manufacturing plants by the proponent cooperative and other handlers, usually decline during the fall months. However, current marketing information indicates that beginning in September this year reserve milk supplies are expected to exceed the quantity of milk that could be diverted to nonpool manufacturing plants under the present diversion limitations and still maintain producer status for all such milk.

The present buildup in the market's reserve milk supplies is largely due to a substantial increase in milk production by producers regularly supplying the market. At the same time, fluid milk sales have declined. Under these marketing conditions, relaxing the limits on the amount of milk not needed for fluid use that may be moved directly from farms to manufacturing plants and still be priced under the order may be appropriate. An increase in the diversion limits during September through November 1981 would tend to prevent the uneconomic handling and movements of reserve milk supplies merely for pooling purposes.

Signed at Washington, D.C., on: August 13, 1981.

H. L. Forest,

Director, Dairy Division.

[FR Doc. 81-24109 Filed 8-18-81; 8:45 am]

BILLING CODE 3410-02-M

DEPARTMENT OF ENERGY

Office of Conservation and Renewable Energy

10 CFR Part 417

[Docket No. CAS-RM-81-405]

Wind Energy Technology Application Program

AGENCY: Office of Conservation and Renewable Energy, DOE.

ACTION: Notice of proposed rulemaking; cancellation of public hearing.

SUMMARY: The Department of Energy hereby cancels the public hearing on the Wind Energy Technology Application Program scheduled for Tuesday, August 25, 1981, in Washington, D.C. The public hearing is cancelled due to a lack of public interest in making oral presentations at the hearing.

DATES: As stated in the notice of proposed rulemaking issued on June 29, 1981 (46 FR 35468, July 8, 1981), written comments on the Wind Energy Technology Application Program must be received by the Department by close of business, September 8, 1981.

FOR FURTHER INFORMATION CONTACT: Peter R. Goldman, Wind Energy Technology Division, U.S. Department of Energy, 600 E Street, NW., Room 404, Washington, D.C. 20585, (202) 376-1953.

Issued in Washington, D.C., August 17, 1981.

Joseph J. Tribble,

Assistant Secretary, Conservation and Renewable Energy.

[FR Doc. 81-24373 Filed 8-18-81; 10:32 am]

BILLING CODE 6450-01-M

CIVIL AERONAUTICS BOARD

14 CFR Part 399

[PSDR-70A; Docket 38585; Dated: August 13, 1981]

Statements of General Policy; Joint Fares

AGENCY: Civil Aeronautics Board.

ACTION: Supplemental notice of proposed rulemaking.

SUMMARY: The CAB is extending for 2 weeks the period to file reply comments in its rulemaking proceeding concerning

joint fares. The Commuter Airline Association of America (CAAA) requested a one month extension, which was opposed by American Airlines. A short extension is being granted because of the disruption caused by the air controllers' strike.

DATE: Reply Comments by: September 3, 1981.

FOR FURTHER INFORMATION CONTACT:

Joanne Petrie, Rules and Legislation, Office of General Counsel, Civil Aeronautics Board, 1825 Connecticut Avenue, N.W., Washington, D.C. 20428; 202-673-5442.

SUPPLEMENTARY INFORMATION: In PSDR-70, 46 FR 29719, June 3, 1981, the Board proposed several possible changes in its rules concerning joint fares for flights using two or more carriers. Interested persons were invited to file comments by July 31, 1981, and reply comments by August 20, 1981.

On August 7, 1981, the Commuter Airline Association of America (CAAA) asked the Board to extend the date for filing reply comments one month, to September 21, 1981. CAAA stated that it did not begin to receive copies of comments filed by others until August 3, 1981, the day the air controllers began their strike. According to CAAA, the strike has required the full-time attention of carrier managements. CAAA stated that the strike has caused some disruption for commuter carriers because of their limited resources, their dependence on interline traffic, and media coverage indicating cancellation of short-haul flights.

American Airlines filed an objection to the CAAA request on August 11, 1981. It stated that it would not object to a one-week extension because of the strike, but that a longer extension was unnecessary because the comments did not raise new issues that had not already been considered in the proceeding.

The Board recognizes that the strike has caused some practical difficulties. Although the issues raised in the joint fare rulemaking should be addressed as soon as possible in order to set up a transitional program before the sunset of Board fare authority December 31, 1982, we want interested persons to have sufficient time to prepare their reply comments. Because the strike has diverted both the industry's and public's attention, and because a short delay will not cause significant harm, a 2 week extension will be granted.

Accordingly, good cause is found to extend the time for preparation of reply comments. Under authority delegated by the Board in 14 CFR 385.20(d), the time

for filing reply comments is extended to September 3, 1981.

(Secs. 204, 403, 411, and 1002 of Pub. L. 85-726, as amended; 72 Stat. 743, 758, 769, 788; 49 U.S.C. 1324, 1373, 1381, 1482)

By the Civil Aeronautics Board:

Richard B. Dyson,

Associate General Counsel, Rules and Legislation.

[FR Doc. 81-24206 Filed 8-18-81; 8:45 am]

BILLING CODE 6320-01-M

FEDERAL ENERGY REGULATORY COMMISSION

18 CFR Part 159

[Docket No. RM79-63]

Fees Applicable to Natural Gas Pipelines

Issued: August 12, 1981.

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of proposed rulemaking.

SUMMARY: The Commission gives notice that it proposes to amend prospectively its regulations regarding the collection of fees under the Natural Gas Act. Under the proposed new fee schedule, a fee would be assessed for the processing of applications for a wide variety of authorizations, including certificates of public convenience and necessity, abandonments, and import and export authorizations. The proposed rule would establish a separate procedure for the direct billing of processing costs to the sponsors of the Alaska Natural Gas Transportation System. The proposed fee schedule would apply prospectively to applications filed after October 1, 1981.

DATE: Written comments by September 4, 1981.

ADDRESS: Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. Reference Docket No. RM79-63.

FOR FURTHER INFORMATION CONTACT: Kenneth F. Plumb, Secretary, Room 9310, 825 North Capitol St., NE., Washington, D.C. 20426, (202) 375-8400.

SUPPLEMENTARY INFORMATION:

I. Background

By this notice, the Federal Energy Regulatory Commission (Commission) proposes to amend Part 159 of its regulations which impose fees upon certain natural gas companies for the processing of applications filed under the Natural Gas Act (15 U.S.C. sections 717-717w.) This proposal would amend Part 159 to impose fees for a variety of

applications filed by interstate pipelines, including, but not limited to, applications for authorizations under the Natural Gas Act. In addition, a separate procedure for the direct billing of processing costs is established for the Alaska Natural Gas Transportation System (ANGTS). The purpose of the proposed amendments is to make the imposition of fee more equitable by spreading the burden of administrative costs attributable to the Commission's pipeline certificate activities among a wider variety of applicants and by basing the fee upon the degree of Commission attention required for processing the application, rather than on the size of the project as is currently done. The amendments are not expected to increase the total amount of fees collected each year under Part 159.

At present, Part 159 imposes fees upon interstate pipelines for a limited number of applications under the Natural Gas Act and related authorities. In § 159.1, a fifty dollar filing fee is assessed upon a number of applications that relate to jurisdictional pipeline activities. Section 159.2 specifies a flat rate fee based upon the projected construction cost for certificates authorizing the construction or acquisition of facilities. Projects which cost less than \$7,000 are exempt from the fee.¹ In Order No. 317, promulgated in Part 159, the Commission took the position that a fee proportional to the size of a project is a fair and equitable method for apportioning processing costs. Accordingly, the present fee structure assesses a fee equal to sixty-five one-thousandths of 1% (0.0065) of the estimated cost of construction of new or acquired facilities, which fee is to be paid within 30 days following issuance of a certificate application notice. An issuance fee equal to one hundred and thirty one-thousandths of 1% (0.00130) of the estimated cost of construction is due within 30 days following the grant of a certificate. Applications for other authorization under the Natural Gas Act, section 5 of the Outer Continental Shelf Act, 43 U.S.C. § 1334, or Executive Order 10485 13 C.F.R. 970 (1949-1953 compilation), which do not involve construction, must be accompanied by a \$50 filing fee.

On August 2, 1979, the Commission issued a notice of inquiry² in this docket to permit the Commission to reexamine the fees applicable to certificates of public convenience and necessity which authorized the construction of facilities pursuant to section 7(c) of the Natural

Gas Act. After considering the comments filed in response to the notice of inquiry, the staff has conducted a study of the Commission's certificate process. The new fee structure proposed here reflects the consideration of the issues raised in those comments and staff study.

The Commission believes that the proposed rule would apportion the costs of the Commission's pipeline certificate operations more equitably between construction certificate proceedings and other applications not involving construction which also require substantial Commission attention. Under the proposed rule, fees would be assessed against applicants based upon the degree of Commission attention required for processing. In addition, a separate procedure is created to bill processing costs annually to the sponsors of the ANGTS in recognition of the unprecedented size and complexity of the ANGTS.

II. Summary of Proposal

The proposed rule would establish four categories of fees. The first involves applications that either do not require the Commission to incur substantial costs or, if substantial costs are incurred, do not confer substantially greater benefits on the applicant than on other members of the public. These applications would continue to be assessed a nominal \$50 fee upon the filing of the application. This \$50 fee is designed to recover docketing costs. The second includes routine applications which the Director of the Office of Pipeline and Producer Regulation can decide without Commission consideration. These applications would be assessed a \$1,000 fee. The third includes more complex certificate cases which may be considered by the full Commission without an evidentiary hearing. These applications would be assessed a total fee of \$4,000. The fourth category includes certificate applications which are set for evidentiary hearing. They would be assessed fee payable in four installments which total \$18,500, if the proceeding goes to hearing.

III. Basis for Proposed Fee Schedule

A. Legal standard.

Title V of the Independent Offices Appropriation Act of 1952, (Title V) (65 Stat. 290, 31 U.S.C. section 483a) provides:

[A]ny work, service, publication, report, document, benefit, privilege, authority, use, franchise, license permit, certificate, registration, or similar thing of value or utility performed, furnished, provided, granted, prepared, or issued by any Federal agency

to or for any person shall be self-sustaining to the full extent possible, and the head of each Federal agency is authorized by regulation to prescribe therefor such fee, charge, or price, if any as he shall determine, in case none exists, or redetermine, in case of an existing one, to be fair and equitable taking into consideration direct and indirect cost to the Government, value to the recipient, public policy or interest served, and other pertinent facts and any amount so determined or redetermined shall be collected and paid into the Treasury as miscellaneous receipts.

The most reliable guidelines issued by an agency on this section, Budget Circular A-25³, state that agencies should charge a fee for each measurable unit or amount of government service or property provided to an identifiable recipient if the recipient derives more substantial benefits than those that accrue to the general public.⁴ Further interpretation by the Court of Appeals for the D.C. Circuit⁵ indicates that agencies must justify the assessment of a fee (by identifying the particular service or benefit it reimburses) and calculate the fee on a cost basis. In light of the Commission's and the court's interpretation of Title V, the Commission has attempted in this proposal to:

1. identify, in units as small and discrete as practical, the services to be reimbursed;

¹ Bureau of the Budget Circular A-25 (September 23, 1959). This interpretation has been quoted by the Supreme Court as "the proper construction of the Act" in *New England Power v. FPC*, 415 U.S. 345, 351 (1974).

² Budget Circular A-25 at 1-2.

³ General Policy. A reasonable charge should be made to each identifiable recipient for a measurable unit or amount of Government service or property from which he derives a special benefit.

For example, a special benefit will be considered to accrue and a charge should be imposed when a Government-rendered service:

(a) Enables the beneficiary to obtain more immediate or substantial gains or values (which may or may not be measurable in monetary terms) than those which accrue to the general public (e.g., receiving a patent, crop insurance, or a license to carry on a specific business); or

(b) Provides business stability or assures public confidence in the business activity of the beneficiary (e.g., certificates of necessity and convenience for airline routes, or safety inspections of craft).

⁴ *Electric Industries Ass'n v. FCC*, 554 F.2d 1009, 1117 (1976) states:

First, the Commission must justify the assessment of a fee by a clear statement of the particular service or benefit which it is expected to reimburse. Second, it must calculate the cost basis for each fee assessed. This involves (a) an allocation of the specific direct and indirect expenses which form the cost basis for the fee to the smallest practical unit; (b) exclusion of any expenses incurred to serve an independent public interest; and (c) a public explanation of the specific expenses included in the cost basis for a particular fee, and an explanation of the criteria used to include or exclude particular terms.

¹ 35 F.P.C. 30 (1966), clarified on rehearing, 35 F.P.C. 392 (1966).

² 44 FR 47348 (1979).

2. exclude expenses incurred to serve an independent public interest; and
3. identify and allocate the recoverable expenses on the basis of cost incurred for each unit of service.

B. Identification of reimbursable units of services.

As the Court of Appeals for the D.C. Circuit noted in *Electronic Industries Ass'n.*, in designing a fee schedule, the Commission must identify units of its regulatory activities that provide a service:

[W]e interpret the statute and the Supreme Court decisions to require an allocation of costs to the smallest unit that is practical. In most cases, we expect this unit will be the classes of carriers or applicants or guarantees or services which the [FCC] has already singled out for separate treatment in its 1975 fee schedule.

554 F.2d at 1116. Applying this principle to the pipeline certificate area, the Commission concludes that individual applications are in most cases, the smallest practical unit⁶ of activity for assessing a fee. The pipeline certificate area processes ten categories of applications:

1. Municipalities or distributors requesting service under section 7(a) of the Natural Gas Act.
2. Pipelines seeking certificates for construction or acquisition of facilities under sections 7(c) and (e). (This category varies greatly in terms of complexity and amount of processing required.)
3. Pipelines seeking section 7(c) certificates which do not involve construction of facilities (e.g. sales for resale, transportation).
4. Pipelines applying for authorization under sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) (15 U.S.C. sections 3371 and 3372), which require prior Commission approval.
5. Pipelines seeking abandonment authorizations under section 7(b) of the Natural Gas Act.
6. Pipelines filing curtailment plans under section 4 of the Natural Gas Act and Title IV of the NGPA.
7. Pipelines seeking declarations of exemption under section 1(c) of the Natural Gas Act.
8. Pipelines applying for authorization to import or export natural gas under section 3 of the Natural Gas Act and Executive Order 10485.
9. Pipelines seeking other declaratory orders and determinations pertaining to non-rate issues.
10. Parties to proceedings applying for rehearing of Commission orders issued

in any of the above categories. (Any party to a certificate proceeding, including the applicant, may seek rehearing.)

The present fee structure recovers significant processing costs only from applicants seeking certificates for construction or acquisition of facilities (the second category). The Commission proposes to expand the new fee schedule to recover processing costs from all categories of applications, except those that do not involve significant processing costs and those in which the value to the applicant is arguably much less than the costs to the government (categories 6 through 10).

The Commission clearly performs a service when it accepts and considers applications for approval or authorization of some activity. Consideration of these applications affords the applicant significant and substantial benefits. For example, a certificate of public convenience and necessity under the Natural Gas Act permits an applicant to engage in the transportation and sale of natural gas for resale in interstate commerce. A pipeline holding such a certificate may exercise the eminent domain authority of section 7(h) of the Natural Gas Act. Such certificate regulation also protects the substantial investment required for pipeline construction, and determines, in part whether the construction investment will be eligible for recovery from the pipeline's ratepayers, under the terms of the certificate. The analysis and drafting performed by the Commission when processing a certificate application is the direct result of the applicant's decision to engage in the proposed transaction. But for the application, the Commission's efforts would not be performed. In each instance where an application fee is assessed under the proposed schedule, the applicant will derive a substantial benefit, and the Commission will incur expense in processing the application. The goal of the proposed rule is to enable the government to recover a portion of the costs incurred in processing applications for pipeline certificates and related authorizations.

Exclusion of certain activities. In certain applications, the applicant does not receive a significantly greater benefit than that received by other members of the public. In such cases, no fee is charged for processing cost under the proposed fee schedule. Thus, no fee is charged for processing curtailment plan tariffs, which allocate gas among the customers of a pipeline during times of shortage and serve to protect large categories of end-users. Similarly,

declaratory orders, which relieve uncertainty or make jurisdictional determinations, in some instances benefit the public as a whole as well as the specific applicant. Even though the applicant has requested the Commission's services, the value to the applicant is arguably much less than the direct and indirect costs to the government. Therefore, only a \$50 nominal fee is proposed to defray docketing costs.

A second area of costs which have been excluded from recovery is time and expenses devoted to policy coordination, case management and administration. The Commission's existing management information system allocates professional staff time between "docketed" and "non-docketed" activities. Non-docketed tasks include administrative responsibilities, answering inquiries from Congress and the general public, policy formulation, and personnel matters. Although certain efforts that benefit identifiable parties have been classified as a "non-docketed" cost, the Commission has elected to exclude all non-docketed staff activities from its determination of application processing times. As a result, the proposed fee structure does not recover any non-docketed certificate activities, even though these expenses represent indirect costs which may be lawfully recovered under Title V.

A third area of costs which have been excluded involve the expenses devoted to enforcement, curtailment, and rulemaking proceeding in the pipeline certificate area. None of these costs have been included in the proposed fee schedule and such proceedings have been excluded from the calculation of average processing times.

A fourth area receiving special treatment is the cost of applications set for formal evidentiary hearing. The cost of formal evidentiary hearings can be attributed to administrative law judges (ALJ), trial staff counsel and technical witnesses, and advisory staff which later evaluates the record. The treatment of hearing costs have varied under the fee schedules of other federal agencies, and the reviewing courts have taken the position that the recovery of some hearing costs are permissible under Title V.

The Nuclear Regulatory Commission (NRC) fee structure recovered the cost of "uncontested hearings" where the trial staff did not oppose the issuance of a license, but the costs of hearings where staff opposed a license were not recovered. (See 42 FR 22149, 22156 May 2, 1977). On appeal, Mississippi Power &

⁶ In cases involving evidentiary hearings or Commission consideration on rehearing of an order, multiple payments will be collected.

Light claimed that this distinction was arbitrary, but the Fifth Circuit affirmed the NRC noting:

Because [uncontested hearing] costs are necessarily incurred by the agency in providing a service to the applicant, they should be assessed against the applicant.

Mississippi Power & Light v. NRC, 601 F.2d 223, 231 (1979).

The 1975 FCC fee structure, held to be invalid by *Electronic Industries Assn.*, averaged in the costs of cases which went to hearing with those which did not go to hearing. Although the 1975 fee structure was specifically challenged for failing to distinguish between the hearing and non-hearing cases, the D.C. Circuit did not view the distinction as a mandated part of an acceptable cost allocation. The Supreme Court in *National Cable Television Ass'n. v. United States*, 415 U.S. 336, 343 (1974), quoted with approval from the legislative history of Title V, which noted that in exchange for a radio license a license holder "should pay some of the cost of the hearings."

Accordingly, the proposed fee schedule will reflect the additional costs of applications set for formal hearing by imposing those cases a higher fee than for those not set for formal hearing. However, the Commission does not propose to collect the average full cost of an evidentiary hearing under the proposed fee structure. The calculations described below indicate that the Commission incurs an average direct cost of \$73,206.26 in certificate cases which are set for Formal evidentiary hearing. Rather than attempt to collect this amount in each case, the Commission has elected in its discretion to recover only the average additional advisory staff and ALJ costs which are associated with cases set for hearing, \$18,500. In addition the Commission proposes to collect the fee in four payments, which will result in a lower fee in cases concluded by settlement or for which an initial decision was omitted.

C. Allocating recoverable expenses on the basis of costs.

The Commission's staff has analyzed the costs of processing applications which arise in the pipeline certificate area of the Commission's jurisdiction. The following analysis identifies the budgeted costs for processing applications in this area and derives an average cost of \$16.57 per hour of staff effort. This cost factor is then applied against the average time to process three identifiable categories of applications to calculate the proposed fee structure. Finally, the projected revenue from the proposed fee structure is compared with the costs of the

Commission's certificate operation to demonstrate that the proposed rule would recover only 36 percent of the Commission's operating costs in the certificate area.

Cost per workhour. A determination of the applicable direct and indirect costs for processing applications depends, in part, on an average hourly personnel cost. Rather than using a Commission-wide average personnel cost, the proposed fee schedule is based upon an hourly rate which reflects only those Commission offices which process certificate applications.

The Commission has divided its operations into several program areas for budgetary purposes. For the pipeline certificate area, the Commission has budgeted a total of \$10,097,000 for personnel compensation and benefits costs (\$9,834,000), and for travel and transportation costs (\$263,000). This total does not reflect the \$2,652,000 cost of office space rents, communication (such as telephones and postage), utilities, printing, services of outside contractors, supplies and equipment (such as word processors) in the pipeline certificate area. Although such costs could be properly recovered under Title V, for administrative ease, they have not been included in the calculation of expenses to be recovered under the proposed fee schedule. The \$10,097,000 certificate area cost does not include the Alaska Gas Project Office which has been established to process the ANGTS applications.⁷

Two-hundred and ninety-three staff members are assigned to the pipeline certificate area. Assuming 2080 work hours in each year, the average cost of one hour of work is \$16.57 for the pipeline certificate area.

Design of fee categories. The Commission's pipeline certificate processing costs must be allocated among the identifiable beneficiaries of these services. As noted above, the smallest practical unit of regulatory activity is the individual application. However, pipeline applications vary in complexity from the routine to the extreme complexity of the ANGTS. Such a spectrum of complexity is reflected in the sliding scale fees currently prescribed in § 159.2. The proposed rule would divide the Commission's certificate cases into three broad categories for the purposes of the proposed fee schedule. Delegated cases involve the least analysis and are signed by the Director of Pipeline and Producer

⁷ The Alaska Gas Project is a separate budget area in the 1981 fiscal year budget, but is combined with the certificate area budget for subsequent years.

Regulation without review by individual Commissioner offices.⁸ Non-formal cases, which require Commission action, involve more effort because they are reviewed by the Commission and present more complex factual and legal issues. Formal hearing cases which undergo an evidentiary hearing under the Administrative Procedure Act (5 U.S.C. section 554), require considerably more staff time than the other two categories because of the depth of factual and legal investigation required to consider such a case.

The 293 staff members assigned to the pipeline certificate area divide their efforts between docketed and non-docketed tasks. According to the Commission's management systems, 106 work-years are devoted to non-docketed matters during fiscal year 1981. Approximately 187 work-years (2244 work-months) are devoted to processing docketed cases. This work is performed by the Commission's offices as follows:

Office	Work-months
Office of Pipeline and Prod. Regulation	1,621.5
Office of the General Counsel	263.6
Administrative Law Judges	65.5
Office of the Chief Accountant	6.0
Office of Opinions and Review	78.3
Office of Regulatory Analysis	66.2
Office of the Secretary	15.9
Commissioner's Offices	181.7

The following table summarizes the staff effort required for each category of applications. Only those hours allocated to docketed cases have been included.

Type case	Average time ¹ hours
Delegation	80
Non-Formal	250
Formal hearing	4,418

¹ Average professional times to process cases in the pipeline certificate area are derived from studies of selected case processing times, excluding the ANGTS, enforcement curtailment and rulemaking proceedings.

The average processing cost for the three categories of applications can be calculated by multiplying the average processing time by the hourly staff cost.

Average cost to process 1 delegation case $80 \text{ hrs} \times \$16.57 = \$1,325.60$

Average cost to process 1 non-formal case $250 \times \$16.57 = \$4,142.50$

⁸ The staff analysis of processing times was based upon those items delegated to the Director of the Office of Pipeline and Producer Regulation prior to the adoption of Order No. 147 on May 22, 1981 (46 FR 29700 (1981)). Order No. 147 expanded the Director's authority to pass upon additional, and more time-consuming, applications. Since many of the items delegated to the Director under Order No. 147 are the subject of the blanket certificate proposal pending in Docket Nos. RM81-19 and RM81-29, the average processing time for delegated cases was not revised to reflect the items transferred in Order No. 147.

Average cost to process 1 formal case
 $4,418 \times 16.57 = 73,206.26$

The Commission has devoted considerable attention to the recovery of costs entailed in conducting evidentiary hearings. The Commission's budget allocated 40,136 hours of advisory staff and ALJ resources to formal certificate cases. This represents an average 892 work hours per case. At \$16.57 per hour, an additional fee of \$14,500 should be charged to recover these costs over and above the fee for informal cases. The following table shows a proposed schedule for collecting this additional time:

	Delegated	Statutory hearing	Formal hearing
Filing	\$1,000	\$1,000	\$1,000
Hearing order issued			3,000
Issuance of initial decision			5,000
Issuance of Commission order		3,000	9,500
Total	1,000	4,000	18,500

The proposed fee structure would provide for fee payments at five stages in the processing of an application. At the time that a certificate application is filed, it could potentially qualify for any one of the three fees. Hence, a common \$1,000 filing fee must accompany the application in all three fee categories. A second \$3,000 fee payment is collected upon the issuance of the order indicating whether an evidentiary hearing will be held in the proceeding. In order to reflect the greater costs involved in Commission consideration of briefs on exception to initial decisions, the remaining fee for evidentiary hearing cases has been divided into two additional payments. A \$5,000 payment is due 30 days after the issuance of an initial decision. If initial decision in the case is settled prior to an initial decision, or if the waived or omitted, then the \$5,000 payment will not be collected. An additional \$9,500 payment is collected 30 days after the issuance of a Commission opinion or order after an initial decision. Again, if a settlement is reached before this stage, or if no party filed exceptions to the initial decision, the \$9,500 will not be collected.

Comparison of costs and projected fees revenues. As shown below, if the proposed fee schedule had been in effect during fiscal year 1981, at most \$3,215,000 would have been collected. The proposed fee schedule would be expected to recover \$3,179,150 in fiscal year 1982. These projections are based upon the staff's estimate of the number of new applications to be received during the two years. The estimate for possible total fees to be collected is

calculated below by multiplying the proposed fee for each category times the dollar fee proposed. This calculation represents a maximum fee because it

assumes that each formal certificate case will reach the Commission without a settlement.

Case categories	Fee	Fiscal year 1981		Fiscal year 1982	
		Cases	Revenues	Cases	Revenues
Delegation	\$1,000	126	\$126,000	124	\$124,000
Non-formal	4,000	563	2,252,000	555	2,220,000
Formal	18,500	45	832,500	45	832,500
Rehearings	50	90	4,500	153	2,650,000
Projected total fee revenue			3,215,000		3,179,150

¹ Based upon actual count for fiscal year 1979.

These projected fee revenues should be compared against the personnel and travel costs of the pipeline certificate area. As noted above, the \$10,097,000 budgeted for this area includes enforcement, rulemaking and curtailment personnel. If the \$1,275,048 cost of the 37 work-years assigned to these functions are excluded, the projected fee revenue should be compared against the remaining \$8,821,952. Therefore, the proposal could possibly recover 36% (\$3,215,000/\$8,821,952) of the personnel and travel costs budgeted for pipeline certificates in fiscal year 1981.

IV. Alaska Natural Gas Transportation System

On October 22, 1976, the Alaska Natural Gas Transportation Act (ANGTA) (15 USC § 719) was enacted to provide expedited processing of the authorization necessary for the construction of an ANGTS extending from the Prudhoe Bay Unit of Alaska to the lower 48 states. Prior to the enactment of ANGTA, the Commission conducted a protracted evidentiary proceeding between competing applicants seeking to construct the ANGTS. The Congress, through the enactment of ANGTA, shifted the final responsibility for selecting an ANGTS sponsor from the Commission to the President. In addition, the President, through Reorganization Plan No. 1 of 1979, 44 FR 33663, 93 Stat. 1373, shifted certain responsibilities for monitoring compliance with section 7 of the Natural Gas Act from the Commission to the Office of the Federal Inspector for the ANGTS. These changes create a unique role for the Commission in the certification of the ANGTS.

Size also makes the ANGTS unique among pipeline certificate cases. The ANGTS is the largest privately financed construction project ever undertaken. In addition, the project's magnitude and geographical diversity have raised unprecedented technical issues, whose mastery required a substantial

investment of staff resources. The Congressional mandate for expedition has imposed further demands upon the level of staff resources which must be devoted to the processing of ANGTS certificate applications. Accordingly, the Commission has excluded the processing of certificates which are necessary or related to the construction and initial operation of the ANGTS from the scope of its certificate fee review and from the proposed fee schedule. Instead the proposed rule provides for the annual direct billing of the ANGTS processing cost to the project's sponsors.

V. Comments in Response to the Notice of Inquiry

The Notice of Inquiry issued August 2, 1979, requested suggestions regarding fees applicable to certification of the construction of pipeline facilities. Eight timely and two untimely comments were filed. Two challenged the basic framework of the fee structure on the grounds that an applicant should not be charged a fee for activities which serve an independent public interest. Other commenters urged that fees be determined on a case-by-case basis, while others simply suggested modification of the existing construction cost based fee structure. Additional issues raised in the comments involved proceedings for billing, and the effect any new rule issued by the Commission would have on pending applications.

A. Fees for services which benefit the public interest.

Two of the commenters insisted that no fee structure imposed by the Commission is valid unless it carefully distinguishes between the cost incurred to benefit the public interest, and those incurred to benefit the particular applicant. They argued that fees should not reimburse the Commission for any cost incurred to discharge its public responsibilities, and would require that application processing costs be apportioned between the public and private interests. In the Commission's

view, these two commenters misconstrue both the statute and subsequent cases. The cost apportionment argument raised in these comments is identical to the challenge advanced by Mississippi Power and Light against the NRC fee schedule. The Fifth Circuit rejected that same argument in *Mississippi Power and Light v. NRC*, 601 F.2d 223, 229-30 (5th Cir. 1979), cert. denied, 444 U.S. 1102 (1980):

[The NRC] takes the position that it is not required to segregate public and private benefits and that it may recover the full cost of providing a service to a private beneficiary, regardless of whether that service may also benefit the public. We agree with the Commission.

Our position is consistent with the view of the IOAA taken by the Supreme Court in *New England Power*. There, the Court cited with approval a 1959 Bureau of the Budget Circular which the Court felt represented a proper construction of the IOAA. In interpreting the Act, the Bureau opined: "Where a service (or privilege) provides special benefits to an identifiable recipient above and beyond those which accrue to the public at large, a charge should be imposed to recover the full cost to the Federal Government of rendering that service." . . .

It is true, as the petitioners point out, that the Court in *National Cable* criticized the FCC for assessing fees based upon a formula contrived to reimburse the Commission for its total cost of supervision. But here, the NRC does not attempt to recoup all of its regulatory costs; it seeks only to recover the total cost of providing services to private beneficiaries.

The District of Columbia Circuit has also rejected the suggestion of an allocation requirement. In *Electronic Industries Association v. FCC*, 180 U.S. App. D.C. 250, 554 F.2d 1109 (1976), the Court found that the FCC was not prohibited from charging an applicant for the full cost of rendering services to him, even though some incidental public benefit might flow from the service provided.

In addition to being supported by persuasive if not controlling precedent, this approach comports with the clear legislative intent that agency services be "self-sustaining to the full extent possible." 31 U.S.C.A. § 483a. To impose the petitioners' allocation requirement would saddle agencies with the impossible task of sorting out public from private benefits, with the likely result that most agency fees would be reduced to mere tokens. In conclusion, we hold that the NRC may recover the full cost of providing a service to an identifiable beneficiary, regardless of the incidental public benefits flowing from the provision of that service." [footnotes omitted].

B. Suggested fee schedules.

Two commenters proposed that fees be determined on a case-by-case basis for projects with a high level of complexity or size. In the alternative, one recommended a \$195,000 limit on

the filing fee due in any particular certificate proceeding.

In our view, assessing a unique fee in each of the thousands of certificate proceedings conducted by the Commission is administratively unworkable. Agencies have repeatedly grouped applications into fee categories and assessed a uniform fee applicable to the entire category. The proposed rule takes this approach.

Neither Budget Circular A-25 nor the courts anticipate a separately computed fee for each certificate application. "Costs shall be determined and established from the best available records in the agency, and new cost accounting systems will not be established solely for this purpose." Budget Circular A-25 at 3.

The courts have repeatedly recognized that approximations and averaging between similar beneficiaries is permissible. "To be valid, a fee need only bear a reasonable relationship to the cost of the services rendered by the agency." *National Cable II*, 554 F.2d at 1108. The accounting system and the very structure of the fee itself may take averaging and approximations into account. "This is not to say that the Commission must calculate the exact cost of servicing each individual; that would be an impossible task. Any computation such as those must necessarily be based on numerous approximations and can only be expected to be accurate within reasonable limits." *National Cable II*, 554 F.2d at 1105; accord, *National Association of Broadcasters v. FCC*, 554 F.2d 1118, 1130 (D.C. Cir. 1976). "It should be stated that we are not requiring exact calculations, just reasonable approximations. The ability to recoup both 'direct and indirect costs to the Government' does allow for some range and latitude in effecting a reasonable attribution of costs." 554 F.2d at 1130.

Finally, two commenters recommend that the Commission retain with modifications a sliding scale fee based on construction costs. One suggested the Commission impose no fee for projects costs in excess of \$100,000,000. The others suggested the Commission adopt a rate that decreases as investment levels increase. In this proposal, we have taken an entirely different approach by imposing processing fees on a much wider range of applications.

C. Annual or quarterly billing.

One commenter proposed that the annual increase in each natural gas company's gross jurisdictional plant be prorated and billed annually according to the relative increases of each pipeline. The commenter argued that many

companies find it burdensome to file fee checks approximately once every three days with each application or certificate order. Given the magnitude of the ANGTS, this proposal adopts the annual billing approach for the Alaskan sponsors.

D. Retroactive application.

Some commenters argued that the fee structure under consideration should be accorded retroactive application, especially when the new rule would impose less fees than the existing fee schedule. One commenter cited *National Association of Broadcasters v. F.C.C.*, 554 F.2d 1118 (D.C. Cir., 1976) as requiring that the Commission apply retroactively any modification in its fee schedule.

The proposed rule would apply the new fee schedule prospectively, and for the first time, establish significant processing fees for a variety of applications. Retroactive application of the proposed fee schedule would unfairly impose a substantial economic and administrative burden on those persons who, over the years, relied on the existing regulations. Moreover, because the existing fee structure is valid, justice does not require the proposed fee be applied retroactively to cure any injury suffered by the applicants.

In *National Ass'n of Broadcasters*, the Court of Appeals for the D.C. Circuit held that the Supreme Court's decision in *National Cable Television Association v. United States*, 415 U.S. 336 (1974), which invalidated the F.C.C.'s fee schedule, had retroactive effect. In proposing a new fee structure the Commission is making no implicit findings that the existing fee regulations are invalid. The Commission simply seeks to more equitably allocate the economic burden of processing certificates among a wider variety of applicants.

VI. Summary of Proposed Rule

Section 159.1 currently specifies the \$50 filing fee which must accompany applications. The scope of this fee would be expanded to include petitions for rehearing pursuant to section 19 of the Natural Gas Act, applications for declaratory orders, extraordinary relief from curtailment, and determinations under section 25 of the Outer Continental Shelf Lands Act.

Proposed § 159.1(b) would establish a new \$1,000 filing fee payable upon the submission of an application in four categories of authorizations. The Commission believes that these four categories of applicants receive a special benefit from the commission

processing of their applications. In cases where the Director of Office of Pipeline and Producer and Regulation can dispose of the applications under his delegated authority, no further fees are due.

Section 159.1a provides for additional fees in cases where the certificate application cannot be issued by the Director. The majority of these cases are decided under § 1.32 of the Commission's regulations. For this category, an additional \$3,000 fee would be due within 30 days following the issuance of the certificate order. Proposed paragraph (c) divides the \$18,500 fee for certificate cases which are set for evidentiary hearing into four payments. The first payment of \$1,000 would be made when the application is submitted. Paragraph (c)(1) prescribes an additional \$3,000 to be paid within 30 days after the issuance of a hearing order. A third payment of \$5,000 would be due within 30 days after the initial decision is issued by the presiding officer, and a fourth payment of \$9,500 would be due within 30 days of the issuance of the Commission's certificate order. An additional \$50 fee may become due should any of the parties to such a proceeding apply for rehearing. See proposed § 159.1(a)(8).

The annual charges assessed natural gas companies under § 159.2a has been discontinued in light of the United States Supreme Court's opinion of *New England Power v. FPC*, 415 U.S. 345 (1974). As a result, § 159.2a will be deleted.

Section 159.3 is proposed to be amended in order to clarify the Commission's practice toward waiver and refunds of fees. No fees will be refunded unless the payment of such fee is accompanied by a contemporaneous protest. This requirement is necessary because unprotested fees are deposited in the U.S. Treasury and pass beyond the Commission's jurisdiction. In contrast, fees paid under contemporaneous protest are deposited in a special suspense account in the U.S. Treasury and are subject to further Commission action.

Applications for certificates which are necessary or related to the construction or initial operation of ANGTS are subject to the annual billing procedure specified in proposed § 159.3(e). However, some applications may not be definitely related to ANGTS and uncertainty may surround whether the project is subject to the initial filing fee requirement or the annual billing procedure. In such cases, the application should be accompanied by a request for waiver. If a certificate is subsequently determined to be necessary or related to

ANGTS, the fees paid upon filing would be refunded and the processing cost will be reflected in the annual billing procedure.

VII. Written Comment Procedures

Interested persons may comment on this proposed rulemaking by submitting data, views or arguments to the Office of the Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE, Washington, D.C. 20426, on or before September 4, 1981. Each person submitting a comment should indicate that the comments are being submitted in Docket No. RM79-63, and should give reasons, including any supporting data, for any recommendations. Comments should also indicate the name, title, mailing address, and telephone number of one person to whom communications concerning the proposal may be addressed. An original and 14 conformed copies should be filed with the Secretary of the Commission. Written comments will be placed in the Commission's public files and will be available for public inspection at the Commission's Office of Public Information, Room 1000, 825 North Capitol Street, NE, Washington, D.C., during business hours.

[Department of Energy Organization Act, 42 U.S.C. sections 7101 *et seq.*; E.O. 12009, 42 FR 46287; Independent Offices Appropriations Act, 31 U.S.C. section 483a; Natural Gas Act, 15 U.S.C. sections 717-717w]

In consideration of the foregoing, the Commission proposes to amend Part 159, Chapter I, Title 18, Code of Federal Regulations as set forth below.

By direction of the Commission.
Kenneth F. Plumb,
Secretary.

PART 159—FEES AND ANNUAL CHARGES UNDER THE NATURAL GAS ACT AND RELATED AUTHORITIES

1. The title of Part 159 shall be amended to read "Fees Under the Natural Gas Act and Related Authorities".

2. Section 159.1 is revised to read as follows:

§ 159.1 Filing fees to accompany application.

(a) A filing fee of \$50 shall accompany each:

(1) Application for an exemption under section 1(c) of the Natural Gas Act;

(2) Application to import or export natural gas under section 3 of the Natural Gas Act;

(3) Application for a permit under Executive Order 10485;

(4) Application for permission and approval to abandon under section 7(b) of the Natural Gas Act;

(5) Application for a determination by the Commission under sections 5 or 25 of the Outer Continental Shelf Lands Act (43 U.S.C. sections 1334 and 1351);

(6) Application for a declaratory order, or extraordinary relief from curtailment under the Natural Gas Act;

(7) Application for rehearing pursuant to section 19 of the Natural Gas Act of any order acting upon any of the applications listed in this section;

(8) Amendment to any of the applications listed in this section and those referred to in § 159.3(c).

(b) A filing fee of \$1,000 shall accompany each:

(1) Application or petition to intervene in a proceeding in which the applicant or petitioner is requesting an order under section 7(a) of the Natural Gas Act;

(2) Application filed by any person (other than an independent producer) for a certificate of public convenience and necessity under section 7(c) and (e) of the Natural Gas Act;

(3) Application for a transportation authorization under section 311(a) of the Natural Gas Policy Act of 1978, filed pursuant to § 284.107 or § 284.127 of this chapter.

(4) Applications for authorization of an assignment under section 312 of the Natural Gas Policy Act of 1978, filed pursuant to § 284.165(a) of this chapter.

3. A new § 159.1a is added to read as follows:

§ 159.1a Other Processing Fees.

(a) *Applicability.* The fees prescribed by this section shall apply to the processing of applications or amendments, except for those filed by independent producers or which are determined by the Commission to be necessary or related to the construction and initial operation of the Alaska Natural Gas Transportation System.

(b) *Statutory hearing orders.* Within 30 days following the issuance of a certificate of public convenience and necessity, a \$3,000 fee shall be paid, unless:

(1) the certificate was issued by the Director of the Office of Pipeline and Producer Regulation pursuant to § 375.307 of this chapter; or

(2) the proceeding was set for evidentiary hearing (in which case paragraph (c) of this section shall apply).

(c) *Evidentiary hearings.* The applicant for a certificate of public convenience and necessity which has

been set for full or limited evidentiary hearing shall pay:

(1) \$3,000, within 30 days after the issuance of an order setting the matter for hearing;

(2) \$5,000, within 30 days after the issuance of an initial decision by the presiding officer;

(3) \$9,500, within 30 days after the issuance of an order by the Commission subsequent an initial decision.

4. Section 159.2 is amended by revising the introductory language, and adding a new paragraph (f), to read as follows:

§ 159.2 Applications involving construction or acquisition of facilities.

In addition to the fees prescribed by § 159.1, and except as provided in paragraphs (e) and (f) of this section, applicants for certificates of public convenience and necessity shall pay the following fees on applications or amendments filed prior to October 1, 1981:

(f) *Exclusions.* This section does not apply to facilities determined by the Commission to be necessary or related to the construction or initial operation of the Alaska Natural Gas Transportation System.

§ 159.2a [Removed].

5. Part 159 is amended by removing § 159.2a, in its entirety.

6. Section 159.3 is amended by revising paragraphs (a) and (b), and by adding new paragraph (e) and (f), to read as follows:

§ 159.3 Miscellaneous.

(a) *Method of payment.* Fee payments shall be made by check or money order payable to the Treasurer of the United States. The docket number of the proceeding should be indicated on the check or money order.

(b) *Exemptions.* The fees prescribed in §§ 159.1 and 159.1a do not apply to:

(1) authorizations sought by independent producers as defined in § 154.91(a) of this chapter, or

(2) applications for certificate of public convenience and necessity determined by the Commission to be necessary or related to the construction and initial operation of the Alaska Natural Gas Transportation System.

(e) *Alaska Natural Gas Transportation System.* The Secretary shall annually bill applicants for certificates of public convenience and necessity which are necessary or related to the construction and initial operation of the Alaska Natural Gas Transportation System a fee which is

fair and equitable taking into consideration the direct and indirect cost to the Government for the processing of the applications. The fee shall recover the annual direct costs of the Alaska Natural Gas Project Office, the Staff efforts of other offices devoted to the processing of such applications, and associated overhead costs.

(f) *Refunds and waivers.* (1) If an application or amendment is determined by the Commission to be necessary or related to the construction and initial operation of the Alaska Natural Gas Transportation System subsequent to the payment of a fee, the applicant may petition the Commission for a refund.

(2) No fee will be refunded unless the applicant submits a written protest of the assessment of the fee at the time that the fee is paid.

(3) At the time that an application is filed with the Commission, or a fee otherwise becomes due, the applicant may request a waiver of a fee prescribed in this part pursuant to § 1.7 of this chapter. The processing of the application shall be held in abeyance pending disposition of the waiver request. The acceptance by the Treasurer of a partial payment of a fee does not constitute waiver of the remainder.

[FR Doc. 81-24207 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

DEPARTMENT OF THE TREASURY

Internal Revenue Service

26 CFR Part 1

[EE-7-78]

Individual Retirement Plans and Simplified Employee Pensions

Correction

In FR Doc. 81-20595, published at page 36198, on Tuesday, July 14, 1981, make the following corrections:

(1) In § 1.219-2(h), example (4), in the line appearing at the bottom of the first column on page 36302, "breakpoint" should have read "changepoint". Also, seven lines from the top of the middle column, the equation for the compensation changepoint equal to \$13,020 should have read as follows:

"i. Projected benefit = $20\% \times 13,020 + 10\% (13,020 - 2,000) - 45\% \times (.32 \times 13,020 + 1,253) = 1,267$."

(2) In § 1.408-4(h), in the first line in the third column "contributions" should be corrected to read "distributions".

BILLING CODE 1505-01-M

DEPARTMENT OF THE INTERIOR

Office of Surface Mining Reclamation and Enforcement

30 CFR Part 808

Surface Coal Mining and Reclamation Operations Permanent Program Regulations; Performance Bonding

AGENCY: Office of Surface Mining Reclamation and Enforcement, Interior.

ACTION: Announcement of acceptance of petition for rulemaking.

SUMMARY: The Office of Surface Mining Reclamation and Enforcement (OSM) has granted a petition for rulemaking related to the performance bonding requirements under the Surface Mining Control and Reclamation Act of 1977. Pending the outcome of rulemaking which will result from granting this petition, OSM is suspending 30 CFR 808.12(c). (See final rule section of this issue of the Federal Register.)

FOR FURTHER INFORMATION CONTACT: Mr. Russell Price, Division of Technical Services, Office of Surface Mining, Washington, D.C. 20240; telephone (202) 343-4022.

SUPPLEMENTARY INFORMATION: OSM received a letter dated January 13, 1981, from the President of the Mining and Reclamation Council of America presenting a petition from the council and the Surety Association of America for revision of the bonding regulation found at 30 CFR 808.12(c). Pursuant to the Surface Mining Act, section 201(g), 30 U.S.C. 1211(g), any person may petition for a change in the permanent program rules, 30 CFR Chapter VII. The Act allows for a period of 90 days within which to decide to grant or deny a petition. Section 201(g)(4); 30 U.S.C. 1211(g)(4). The Acting Director determined that the petition had a reasonable basis because the change it sought was consistent with the intent behind the regulation as it was originally proposed in the permanent program regulations. See 43 FR 41662, 41873 (September 18, 1978).

On March 12, 1981, OSM published notice in the Federal Register seeking public comments on the amendment proposed in the petition by no later than 5:00 p.m. on April 13, 1981. 46 FR 16276. The notice stated that if the decision was made to grant the petition, rulemaking proceedings would be initiated in which public comment would again be sought before a final rulemaking notice appeared. It also stated that a decision might be made to suspend the regulation pending final rulemaking.

Ten comments were received during the public comment period, all but one of which supported the petition. After carefully considering each of these comments, the Acting Director has decided to grant the petition and suspend the regulation pending final rulemaking. Rulemaking on the proposed amendment to 30 CFR 808.12(c) will be conducted as part of an overall review of 30 CFR Subchapter J, announced April 17, 1981, in the Federal Register. See 46 FR 22399.

Justification for Accepting the Petition and Suspending 30 CFR 808.12(c)

Nine of ten timely received comments supported the petition. One commenter, Westmoreland Resources, Inc., believes that the change would make the regulations more consistent with the Surface Mining Act and remove some of the uncertainties surrounding the forfeiture procedure.

The State of Illinois pointed out that 30 CFR 808.12(c) as currently drafted renders the concept of incremental bonding meaningless because "forfeiture is allowed independently of the site of bonded performance." Accordingly, bonding companies cannot know with certainty what performance they are insuring and where that performance will be required. The State of Missouri agreed with Illinois, calling the change a "mandatory and vital step" if its mine operators are to obtain reclamation bonds. Similar comments came from two attorneys, three coal companies, an insurer, a major surety association and a mining trade association.

The only opposition came from the State of West Virginia which asserted that the proposed rule directly jeopardizes the West Virginia bonding arrangement. It should be pointed out that OSM's action in suspending the regulation does not mean that West Virginia must modify its plan. State plans may vary from the Federal rules, so long as they are no less stringent than the Federal regulations and meet the applicable provisions. See 30 CFR 730.5.

The commenters provided numerous specific suggestions on the bonding rules, and they will be addressed in the preamble to be published in the Federal Register with the proposed revised rules.

The need to suspend the regulation is best set forth in a comment by the Surety Association of America which stated that the gravity of the current situation requires faster resolution than normal rulemaking procedures allow. This is so because many mine operators must, by this summer, re-permit and re-bond their mines in accordance with the federal or approved state programs. This regulation is currently a part of the

federal program and is, or may be reflected in state programs as they seek approval or implementation in time to satisfy the strictures of the Act. The Surety Association of America and other commenters supported the proposal to suspend this rule.

If OSM's planned future rulemaking differs from the current statement of 30 CFR 808.12(c), state resources will have been needlessly expended. Imposition of such an unnecessary burden requiring states to implement this provision in their regulatory programs is not justifiable. Consequently, good cause exists for immediate suspension of this rule.

It has been determined that suspension of the regulation is not a major federal action having a significant effect on the human environment. Therefore, an environmental impact statement is not required in order to comply with the National Environmental Policy Act, 42 U.S.C. 4332.

It has also been determined that suspension is not a major rule for which a regulatory impact analysis is required under Executive Order 12291. In addition, it has been determined that a significant number of small entities will not be substantially affected since the criteria of the Regulatory Flexibility Act, 5 U.S.C. § 601, are not met by the suspension of the regulation.

Dated: August 6, 1981.

J. R. Harris,
Director.

[FR Doc. 81-24143 Filed 8-18-81; 8:45 am]
BILLING CODE 4310-05-M

DEPARTMENT OF DEFENSE

Office of the Secretary

32 CFR Part 210

[DoD Directive 5525.xx]

Enforcement of State Traffic Laws on DOD Installations

AGENCY: Office of the Secretary, DoD.

ACTION: Proposed rule.

SUMMARY: The Department of Defense proposes to publish a directive governing the enforcement on DoD installations of those state traffic laws that cannot be assimilated under the Assimilative Crimes Act. The proposal sets forth policies and standards under authority delegated to Secretary of the Defense by the Administrator, General Services Administration.

DATE: Written public comments must be received on or before September 18, 1981.

ADDRESS: Office of the Deputy Assistant Secretary of Defense (Military Personnel and Force Management), the Pentagon, Room 3C980, Washington, D.C. 20301.

FOR FURTHER INFORMATION CONTACT: Colonel John L. Fugh, USA; telephone 202-697-9283.

SUPPLEMENTARY INFORMATION:

Inapplicability of Executive Order 12291 and the Regulatory Flexibility Act

The Office of the Secretary of Defense has determined that this proposed rule is not a "major rule" within the criteria specified in section 1(b) of E.O. 12291, and therefore no regulatory impact analysis is considered necessary. The provisions of the Regulatory Flexibility Act are not applicable to this proposal, because the proposed rulemaking, if issued as a final rule, will have no economic impact on small entities.

1. It is proposed to add Part 210 to 32 CFR, reading as follows:

PART 210—ENFORCEMENT OF STATE TRAFFIC LAWS ON DOD INSTALLATIONS

Sec.

- 210.1 Purpose and authority.
- 210.2 Applicability and scope.
- 210.3 Policy.
- 210.4 Standards and penalties.
- 210.5 Responsibilities.

Enclosure 1, GSA's Delegation of Authority to the Secretary of Defense.

Authority: 63 Stat. 377, as amended, 18 U.S.C. 13; 40 U.S.C. 318a through d., 40 U.S.C. 612.

§ 210.1 Purpose and authority.

This Part establishes policies and standards pursuant to authority delegated to the Secretary of Defense by the Administrator of the General Services Administration in accordance with the terms of Enclosure I for the enforcement on military installations of the Department of Defense of those vehicular and traffic laws of the states which cannot be assimilated under 18 U.S.C. 13, the Assimilative Crimes Act.

§ 210.2 Applicability and scope.

(a) The provisions of this Part apply to: (1) The Office of the Secretary of Defense, the Military Departments, the Organization of the Joint Chiefs of Staff, the Unified and Specified Commands, and the Defense Agencies; (2) all military and civilian personnel of the Department of Defense; and (3) all persons who operate or control a motor vehicle or otherwise use the streets of a military installation over which the United States exercises exclusive or concurrent legislative jurisdiction.

(b) Its provisions govern only vehicular and traffic offenses or infractions which cannot be assimilated pursuant to 18 U.S.C. 13, thereby precluding application of state laws to traffic offenses committed on military installations.

§ 210.3 Policy.

It is the policy of the Department of Defense that an effective, comprehensive traffic safety program be established and maintained at all military installations in accordance with the provisions of DoD Instruction 6055.4,¹ "Department of Defense Traffic Safety Program," November 7, 1978.

§ 210.4 Standards and penalties.

(a) State vehicular and traffic laws which are now or hereafter may be in effect are expressly adopted and made applicable on military installations to the extent provided by this Part. All persons on a military installation shall comply with the vehicular and traffic laws of the state in which the installation is located.

(b) A person found guilty of violating on a military installation any state vehicular and traffic law made applicable to the installation under the provisions of this Part is subject to a fine of not more than \$50 or imprisonment for not more than thirty days, or both, for each violation (40 U.S.C. 318c).

(c) This Part does not limit the application of any federal law or regulation or, under 18 U.S.C. 13, any state law made applicable to offenses committed on military installations.

§ 210.5 Responsibilities.

(a) The Secretaries of the Military Departments shall ensure compliance with this Part.

(b) The Assistant Secretary of Defense (Manpower, Reserve Affairs, and Logistics) is redelegated the authority to modify or amend the provisions of this Part as he or she considers appropriate.

Enclosure 1—General Services Administration; Delegation of Authority to the Secretary of Defense

1. *Purpose.* This delegation authorizes the Secretary of Defense to assist in controlling vehicular and pedestrian traffic on military installations in the United States.

2. *Effective date.* This delegation became effective on March 20, 1981.

3. *Delegation.*

a. Pursuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949 (63 Stat. 377), as

amended, and the Act of June 1, 1948 (62 Stat. 281), as amended, authority is hereby delegated to the Secretary of Defense to make all needful rules and regulations, and to attach to these rules and regulations such reasonable penalties, not to exceed those prescribed in 40 U.S.C. 318c, as will ensure their enforcement for governing vehicular and pedestrian traffic on military installations of the Department of Defense, as defined in U.S.C. 612, in the United States and over which the United States has exclusive or concurrent legislative jurisdiction.

b. The Secretary of Defense may redelegate this authority to any officer, official, or employee of the Department of Defense.

c. This authority shall be exercised in accordance with the limitations and requirements of the above-cited acts, and the policies, procedures, and controls prescribed by the General Services Administration.

4. *Effect on other directives.* FPMR Temporary Regulation D-28 is revoked.

Dated: June 24, 1981.

Donald P. Carmen,
Administrator.

August 13, 1981.

M. S. Healy,
OSD Federal Register Liaison Officer,
Washington Headquarters Services,
Department of Defense.

[FR Doc. 81-24112 Filed 8-18-81; 8:45 am]

BILLING CODE 3810-01-M

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 57

[A-6-FRL 1902-6]

Conditional Approval of First Primary Nonferrous Smelter Order for the Chino Mines Co. (formerly known as Kennecott Copper Co.), New Mexico Smelter

AGENCY: Environmental Protection Agency [EPA].

ACTION: Notice of proposed conditional approval.

SUMMARY: EPA is proposing to conditionally approve the first Primary Nonferrous Smelter Order issued by the New Mexico Environmental Improvement Board on March 20, 1981 to the Chino Mines Company (formerly known as Kennecott Copper Company) copper smelter at Hurley, New Mexico. This order will suspend the State Implementation Plan sulfur dioxide emission limitation for this smelter until January 1, 1983. The ninety (90) day period for EPA review of this order will expire on August 5, 1981.

EPA has determined that this first Nonferrous Smelter Order contains deficiencies in reporting and recordkeeping of emission data which must be corrected for full EPA approval.

However, EPA does not believe that the deficiencies are significant enough to warrant disapproval of the order and therefore solicits comment on proposed conditional approval of the order.

DATE: Comment must be received on or before September 18, 1981.

ADDRESSES: Copies of the order and supporting data are available for public inspection during normal business hours at the Environmental Protection Agency, Region VI, Library, First International Building, 1201 Elm Street, Dallas, Texas 75270; Public Information Reference Unit, Environmental Protection Agency, 401 M Street, S.W., Washington, D.C. 20460; and New Mexico Environmental Improvement Division, P.O. Box 968, Crown Building, Santa Fe, New Mexico.

Comments should be submitted to Carl Edlund, Chief, Air Enforcement Branch, Environmental Protection Agency, Region VI, First International Building, 1201 Elm Street, Dallas, Texas 75270.

FOR FURTHER INFORMATION CONTACT:

Carl Edlund, Chief, Air Enforcement Branch, Environmental Protection Agency, Region VI, First International Building, 1201 Elm Street, Dallas, Texas 75270. Phone number (214) 767-2755.

SUPPLEMENTARY INFORMATION:

Background

Section 119 of the Clean Air Act [CAA], 42 U.S.C. 7419 provides for the issuance of Nonferrous Smelter Orders [NSOs] to those smelters that are unable to afford the cost of meeting sulfur dioxide [SO₂] emission limitations in State Implementation Plans (SIPs) by using adequately demonstrated constant control technology. On June 24, 1980 (45 FR 42536) EPA promulgated final rules for the implementation of Section 119 of the CAA.

Under the rules promulgated for the NSO,¹ a smelter is found eligible for an NSO if the Administrator determines, after review of the financial information submitted in the smelter owner's application, that the smelter cannot afford the control equipment necessary for it to meet its SIP emission limitation for SO₂.

Upon the submission of a letter of intent to apply for a NSO, the SIP SO₂ emission limitation for the smelter is suspended. This suspension continues through the ninety (90) day review period and, if the NSO is approved, until the expiration date of the order, which cannot extend (for a first order) beyond January 1, 1983.

¹ All references in this notice to NSO or NSOs refer to the first NSO period.

¹ Copies may be obtained, if needed, from the U.S. Naval Publications and Forms Center, 5801 Tabor Avenue, Philadelphia, PA. 19120. Attention: Code 301.

Certain minimum requirements are provided for in the regulations to insure that the emissions of a smelter subject to a NSO will not result in a violation of the National Ambient Air Quality Standards [NAAQS]. A smelter operating under a NSO must run its interim continuous emission reduction technology (acid plant) at an efficient level.² Furthermore, during the NSO the smelter must: use a supplementary control-system; evaluate and control fugitive emissions; assume legal liability for violations of the NAAQS in the designated liability area [DLA];³ and monitor and make reports to the issuing agency and conduct or participate in Research and Development [R&D] projects to develop improved means for meeting SIP requirements.

The Chino NSO contains provisions that meet the following requirements of the NSO regulations.

(1) The use of interim constant control systems (acid plant) at the maximum feasible efficiency. (40 CFR 57.302).

(2) The use of approved SCS to prevent all violations of the NAAQS in the smelter's DLA (40 CFR 57.402).

(3) The evaluation and control of fugitives (40 CFR 57.502-503).

(4) The carrying out of R&D to develop more effective means of compliance with the SO₂ requirements of the applicable SIP. (40 CFR 57.603).

The Agency, after a careful review of the financial information contained in the Chino NSO application, finds that the Chino Mines Company is eligible for a first NSO. This decision is based on the conclusion that Chino cannot afford to install a lime/limestone scrubbing system, which is the lowest cost adequately demonstrated means of SO₂ control as chosen by Chino.

II. Deficiencies

A. Reporting and Recordkeeping Requirements

Under the regulations, recipients of NSOs must maintain records and send reports to the issuing agency. Provisions of this nature are absent from the Chino NSO. The following discussion outlines the reporting and recordkeeping deficiencies in the Chino NSO.

1. Compliance monitoring and reporting, 40 CFR 57.305. The NSO

regulations call for the continuous monitoring of SO₂ concentrations by the smelter. These regulations provide the means by which the issuing agency, the New Mexico Environmental Improvement Board [NM EIB], can monitor and assess the smelter's compliance with the NSO provisions.

Section 57.305(b)(1) of the NSO regulations requires the smelter to submit within fifteen (15) days after the end of each month a summarized report of the smelter SO₂ concentrations and "[t]he smelter owner shall retain a record of such measurements for the duration of the NSO and for as long thereafter as may be necessary for the purpose of including such records in an application for a second NSO."

Furthermore, the Chino NSO must contain provisions for reporting measurements derived from the enforcement of the emission limitations as required by 40 CFR 57.304(b). These reports shall be submitted at 6 month intervals and contain summarized monthly reports.

2. Measurements, records and reports, 40 CFR 57.404 (b) and (c). The NSO regulations, 40 CFR 57.404(b), require that smelters maintain records of "the air quality measurements made, meteorological information acquired, emission curtailment ordered (including the identity of the persons making such decisions), and calibration and maintenance performed on SCS monitors during the operations of the SCS."

The regulations, 40 CFR 57.404(c)(1), also require a provision mandating that the smelter submit monthly reports "indicating all places and times at which the NAAQS for SO₂ were violated in the smelter's DLA, and stating the SO₂ concentrations at such times." In addition the NSO must require that the smelter notify EPA and the state agency if the concentration of SO₂ in the ambient air in the smelter's DLA reaches .3 part per million (800 micrograms per cubic meter), or exceeds the warning stage in any more stringent emergency plan in the applicable SIP. (40 CFR 57.404(c)(2)).

Paragraph seven (7) of the Chino NSO, which covers continuous emission monitoring, does not meet above the mentioned requirements of the NSO regulations. EPA cannot give unconditional approval to the Chino NSO until the NM EIB amends the NSO to include reporting and recordkeeping provisions that satisfy the meaning and intent of 40 CFR 57.305(b) 57.404 (b) and (c).

B. Evaluation and Monitoring of Research and Development Plan

The CAA at Section 119(d)(1)(C)(ii) provides that the smelter "commit reasonable resources to research and development (R&D) of appropriate emission control technology" as a condition to the issuance of a NSO. To ensure that the R&D proposal is carried out the Agency promulgated NSO regulations to cover this area. The Chino NSO fails to comply with the specific provisions of 40 CFR 57.604.

When a proposed research and development proposal is to be conducted wholly by the smelter, which is the case here, the regulations at 40 CFR 57.604 require that the NSO contain provisions "for the employment of a qualified independent engineering firm to evaluate and prepare written reports at least annually and, in any case, in each significant stage of the program."

These reports are to be submitted to the EPA and to the issuing agency, NM EIB. The EPA in the preamble to the NSO regulations commented that the R&D provisions are included to "insure that research projects are not shams, but are 'reasonable' commitments that appear likely to produce significant pollution control gains for the smelter or the industry." (45 FR 42535, June 24, 1980). EPA must require the NM EIB to amend the Chino NSO to include provisions for the evaluation of the Chino R&D proposal.

II. Comments on the Chino NSO Emission Limitations

A. Emission Limitation

1. Plantwide Emissions. Each NSO must contain a provision limiting the amount of plantwide SO₂ emissions.

This figure is based on the maximum production capacity as of August 7, 1977. The Chino smelter's maximum plantwide SO₂ emission limit under the NSO is expressed in terms of percentage control of SO₂ discharge. Chino must capture at least 60 percent of all sulfur fed to the smelter.

The plantwide emission limitation for Chino is not expressed as units of mass per time as required by 40 CFR 57.303(e). EPA believes that this variance from the regulations is justified in this NSO and does not present a potential harm to the environment.

The Chino percentage emission limitation does not limit the total SO₂ emissions to the atmosphere to a specific amount. EPA does not consider that this has any real significance in this instance, however, since the smelter is operating at only sixty-five (65) percent of its capacity. Operation at a lower

²The criteria and procedures for applying for a waiver of the interim control are not applicable in this NSO because Chino is currently operating an acid plant.

³The DLA of any smelter area is the area within which the smelter's emissions may cause or significantly contribute to violations of the NAAQS for SO₂ when the smelter is operating at its maximum production capacity under any recorded or probable meteorological conditions. 40 CFR 57.402(c).

production rate will effectively reduce the amount of SO₂ emitted by the smelter to a level substantially below the level which reflects total SO₂ emitted at the maximum production capacity of the smelter, as provided for in EPA regulations. In addition, it should be noted that the Chino smelter is utilizing SCS and is required to assume all legal liability for any violations of the NAAQS.

Therefore EPA will not take any action to disapprove the use of the percentage control, based on the premise that no harm will result in this particular situation.

EPA by this decision does not endorse the use of the percentage control method as a means of stating a plantwide emission limitation. The Agency is simply stating a conclusion that in this particular case there is no reason to disapprove the method chosen.

2. Reverberatory Stack Emissions. The Chino NSO contains a reverberatory SO₂ stack limit of 29,592 pounds per hour. This figure was derived by calculating the total amount of SO₂ liberated during the maximum sulfur charging rate of the reverberatory stack.

Chino in arriving at a reverberatory stack limit included the fugitive SO₂ emissions that are liberated during the reverberatory furnace operation. EPA believes that the inclusion of these fugitives in the reverberatory stack limit is inappropriate. The Agency has calculated that a more appropriate reverberatory stack limit would be 26,600 pounds per hour. This Agency calculation does not include fugitive emissions.

The Agency can not accept the methodology that Chino employed in arriving at a reverberatory stack limit. The inclusion of fugitive emissions in the reverberatory stack limit is not permissible.

However, in the case of Chino NSO the Agency will not take any action to disapprove based on the practicalities of the situation. This decision is based on two factors. First, the fugitive emissions are small in comparison to the total reverberatory stack limit. Secondly, the reverberatory stack limit was calculated on the basis of the maximum production rate and maximum percentage of sulfur in the feed. The current production rate and the anticipated future production rate are well below the Chino reverberatory stack limit. Therefore, EPA believes that the disagreement over reverberatory stack limits has no practical significance in this particular case. The action taken by EPA in regards to the Chino reverberatory stack limit is based on source specific factors and should not be regarded as precedent

for acceptance of the methodology used in the NSO calculation.

3. Acid Plant Tailgas Emission Limit. The regulation at 40 CFR 57.303(a) requires the NSO to include emission limitations for all control systems at the smelter. For Chino, the interim control system is an acid plant. The regulations require the NSO to state a maximum percentage SO₂ concentration of the tailgas. To arrive at a plantwide emission limit it is necessary to have the maximum SO₂ tailgas concentration figure. The regulations specify that the emission limitation be expressed in units of mass per time.

The Chino NSO contains a maximum SO₂ concentration emission limitation for the acid plant of 0.065% by volume, 12 hour running average. The Chino NSO makes no mention of a maximum gas flowrate. One may calculate a unit of mass per time emission figure by knowing the SO₂ concentration limit and the maximum gas flowrate. Without the flowrate figure, the Chino NSO fails to comply with the NSO regulations requiring a control system limitation expressed in units of mass per time. However, EPA believes the circumstances in this instance obviate against requiring New Mexico to withdraw the Chino NSO and resubmit it with an acid plant emission limitation expressed in units of mass per time.

The Agency reaches this conclusion based on the rationale that was expressed earlier in the discussion of the plantwide emission limit. The failure of the Chino NSO to include an acceptable emission limitation for the acid plant is not a practice that EPA endorses. Chino is cognizant of the fact that the emissions from the acid plant represent one part of their overall plantwide emissions. The smelter also recognizes that the assumption of liability for the NAAQS is based on entire plantwide emissions. Therefore although Chino is not restricted per se by an acid plant maximum gas flowrate, they are restricted by the assumption of legal liability for violations of the NAAQS in the DLA.

B. Concentrate Costs

Although Chino has not submitted adequate documentation of concentrate costs, the Administrator finds the plant financially eligible because any reasonable alternative concentrate cost would result in a finding of eligibility. Appendix A of the NSO regulation states:

"Applicants must attach as part of Exhibit B supporting schedules explaining the pricing policies established on affiliated party transactions incorporated in the

financial reporting schedules . . . Affiliated party transactions should be restated at either (a) equivalent prices on comparable transactions with unaffiliated parties if such price quotations can be obtained or (b) prices that provide the selling entity with a normal profit margin above its cost of sales if a meaningful comparison with unaffiliated transaction prices can not be established."⁴

Chino chose option (a) for restating the affiliated transactions between mine and smelter, but did not supply any supporting evidence.

The concentrate costs provided by Chino correspond to a toll smelter change somewhat below what EPA believes to be a realistic market price. Strict adherence to the regulation would require documentation of the transfer price for smelting services either by supplying quotations or by using option (b).

However, because the smelter is eligible for a NSO at a concentrate price well above current contracts for custom and toll smelting, the Administrator believes that in this particular case further documentation of the toll smelter charge on affiliated transactions is unnecessary.

IV. Proposed Action

The Agency's action in today's notice is a conditional approval. The approval is conditioned upon the completion and submittal of the following action by November 1, 1981:

1. The inclusion in the Chino NSO of reporting and recordkeeping provisions as required by 40 CFR 57.305(b) and 57.404 (b) and (c).

2. The inclusion in the Chino NSO of Research and Development evaluation and reporting as required by 40 CFR 57.604.

EPA will evaluate the submission to determine if the conditions are fully met. After review is complete, a Federal Register notice will be published proposing or taking final action either to find that the conditions have been met and approve the affected elements of the NSO, or to find the conditions have not been, withdraw the conditional approval, and disapprove the order.

1. If the required additional documentation is submitted according to schedule, EPA will publish a notice in the Federal Register announcing receipt of the material. The notice of receipt will also announce that the conditional approval is continued pending EPA's final action on the submission.

⁴ 45 FR 42553 (June 24, 1980).

2. If the required materials needed to meet a condition are not submitted, EPA will publish a **Federal Register** notice shortly after the expiration of the time limit for submission. The notice will announce that the conditional approval is withdrawn and the NSO is disapproved. If the NSO is disapproved then the current SIP emission limit is reinstated.

This conditional approval of the Chino NSO is issued under the authority of section 119 of the CAA, as amended.

The effective date of the Chino NSO is March 20, 1980, the date the New Mexico Environmental Improvement Board gave its approval for the Chino NSO application. The expiration date for the first Chino NSO is January 1, 1983.

(Sec. 119 of the Clean Air Act (42 U.S.C. 7419))

Dated: August 8, 1981.

Anne M. Gorsuch,
Administrator.

The text of the proposed order is set forth below. The order will become part of subpart J in Part 57 of Title 40 of the Code of Federal Regulations.

State of New Mexico, Before the Environmental Improvement Board

In the matter of the application of Chino Mines Company for a Primary Nonferrous Smelter Order.

Order

This matter having come before the Board, at its special meeting on March 20, 1981, on the Application of Chino Mines Company ("Chino") for a Primary Nonferrous Smelter Order for its Hurley, New Mexico smelter pursuant to Section 74-2-15.1 NMSA 1978; the Board having considered such application and supporting documentation, the recommendation of the Environmental Improvement Division of the New Mexico Health and Environment Department ("Division"), and all other relevant information submitted at said meeting; and the Board having found that the requirements set forth in Section 74-2-15.1, *supra* for an initial Primary Nonferrous Smelter Order have been met;

It is therefore ordered that:

1. Chino is not required to comply with the provisions of the Air Quality Control Regulation ("AQC Reg.") 652.A.1 *Non-Ferrous Smelters-Sulfur*, during such period as this Order is in effect.

2. During the effective period of this Order, all converter offgases generated by Chino shall be treated by an acid plant except as provided by Paragraph 5 of this Order. Chino shall not permit, cause, suffer or allow sulfur emissions to the atmosphere in excess of forty (40) pounds of sulfur for every one hundred pounds of sulfur fed to the smelter, calendar quarterly average.

3. Except as provided by Paragraph 5 of this Order, the SO_2 in the acid plant tailgas shall not exceed 0.065% by volume, 12-hour

running average as measured by the continuous monitoring equipment provided for in Paragraph 7 of this Order. Chino may not use dilution air to meet this limitation.

4. Except as provided by Paragraph 5 of this Order:

(a) reverberatory stack SO_2 emissions from the smelter shall not exceed 29,592 pounds per hour, daily average, as measured by the continuous monitoring equipment provided for in Paragraph 7 of this Order; and

(b) fugitive SO_2 emissions from the smelter shall not exceed 6,350 pounds per hour, calendar quarterly average, to be measured by: (i) calculating the total amount of input sulfur for each quarter expressed as SO_2 , (ii) subtracting the amount of SO_2 captured as sulfuric acid during that period, the amount of SO_2 emitted from the acid plant tailgas and reverberatory stacks, and the amount of sulfur in the slag produced during that period expressed as SO_2 , and (iii) then dividing the result by the number of hours in the quarter.

5. Bypassing of the acid plant or emissions in excess of those set forth in paragraphs 3 and 4 above shall constitute violation of this Order, unless such emissions result from (a) equipment malfunctions; (b) the unavoidable startup and shutdown of process and air pollution control equipment; (c) the phasing in and out of process and air pollution control equipment; or (d) scheduled maintenance.

6. Chino shall report excess emissions to the Division in accordance with 40 CFR 57.304. The Division shall promptly transmit appropriate copies of said reports to the Board. To the extent that AQC Reg. 801 requires information which is identical to that required by 40 CFR 57.304, compliance with AQC Reg. 801 shall be deemed compliance with this paragraph.

7. Pursuant to the provisions of 40 CFR 57.305 and 57.404, Chino shall: (1) upon the effective date of this Order, begin continuous monitoring to measure SO_2 emissions in the acid plant tailgas and reverberatory furnace process off-gas, and (ii) by July 1, 1981, begin continuous monitoring of SO_2 emissions in the captured and vented fugitive gases from the reverberatory furnace and gases bypassed around the acid plant during conditions specified in Paragraph 5 of this Order. Certification of monitors meeting the performance specifications as provided in 40 CFR Part 52, Appendices D and E, shall take place, in the presence of a Division observer, within six (6) months of the dates specified above.

8. Upon the effective date of this Order, Chino shall operate its supplementary control system in accordance with the provisions of Chino's Supplementary Control System Operational Manual and 40 CFR 57.402. Certification of monitors meeting the performance specifications, of 40 CFR Part 53, shall take place, in the presence of a Division observer, within six (6) months of the entry of this Order. In addition to the requirements of 40 CFR 57.402, Chino shall:

(a) provide the Division with the name of the auditor (contractor) performing the quarterly audit. The 3-month primary calibration and quarterly audits shall be performed by different individuals. The audits shall be performed utilizing calibration equipment other than that used in the primary calibration,

(b) provide the Division with audit, calibration, and maintenance information upon request,

(c) consent to be audited by the Division, and

(d) provide the Division with the date of purchase of the instruments, and supporting documentation.

9. Pursuant to Section 74-2-15.1.D NMSA 1978, Chino shall prevent the standards contained in AQC Reg. 201, *Ambient Air Quality Standards* ("State Standards") and the National Ambient Air Quality Standards ("NAAQS"), for SO_2 from being exceeded within the smelter's Designated Liability Area ("DLA"), which shall be defined as a circle with a center point at the smelter reverberatory stack and a radius of 7.5 miles and shall exclude any company property lying therein. A violation of the State Standards or NAAQS within the smelter's DLA shall constitute a violation of this Order, unless Chino can demonstrate that such violations were caused by conditions excused as violations of this Order, as provided in paragraph 5 of this Order, and that it had taken all necessary and appropriate actions to avoid and minimize such violations, including the operation of its supplementary control system.

10. Chino shall conduct an active program to review the design and operation of its supplementary control system as provided in 40 CFR 57.402(f). During the term of this Order and as part of the program described above, Chino shall install and operate a minimum of two monitoring stations for SO_2 , not tied to the supplementary control system in order to evaluate the effectiveness of the supplementary control system. The sites for the monitors, and a schedule for their installation, shall be agreed upon by Chino and the Division. Chino shall submit to the Board, with copies to the Division, quarterly reports of the data obtained detailing the results of this review. Such reports shall be due fifteen (15) days after the end of each calendar quarter.

The Division shall, if necessary, require Chino to relocate any of the SO_2 monitors and tie them into the SCS. The monitors not tied into the supplementary control system must meet the performance specifications of 40 CFR Part 53. Siting criteria for monitors described in this Paragraph shall conform to 40 CFR Part 58, Appendix E. Chino shall submit to the Board, with copies to the Division, the final report required by 40 CFR Section 57.405(b) no later than three (3) months following the termination of this Order.

11. Chino shall meet the fugitive emission control requirements of 40 CFR 57.501 through 57.503 through completion of the fugitive emission control requirements of the Schedule of Compliance Order, issued to Chino pursuant to AQC Reg. 510, *Fugitive Particulate Matter Emissions From Nonferrous Smelter*. Chino shall evaluate the impacts of the control measures required under the Schedule of Compliance Order on fugitive SO_2 and on ambient air quality in the smelter's DLA. Chino shall submit to the Board, with copies to the Division, a report of the data obtained detailing results of the

evaluation within six (6) months after the effective date of this Order. Chino shall either make the demonstration contemplated by 40 CFR 57.502(a) or shall submit the design and study work plan provided for in that section.

12. Chino shall conduct the research and development program set forth in its Application. Phase I of that program shall be completed within six (6) months after the effective date of this Order, Phase II within eighteen (18) months after the effective date, and Phase III within thirty (30) months after the effective date. Reports summarizing the results of Phase I and II shall be submitted to the Board, with copies to the Division, within fifteen (15) days after the completion of each phase, and a final report shall be submitted to the Board, with copies to the Division, within one month after the completion of Phase III.

13. At any time during which this Order is in effect, the Board may hold a public hearing respecting the availability of technology sufficient to meet AQC Reg. 652. This Order shall be terminated if the Board determines, after notice and public hearing, that the conditions upon which this Order was based no longer exist. If Chino demonstrates that prompt termination of this Order would result in undue hardship, the termination shall become effective at the earliest practicable date on which such undue hardship would not result, but in no event later than January 1, 1983.

14. The following documents are hereby incorporated as part of this Order:

A. Supplementary Control System Operating Manual entitled "Kennecott Minerals Company Chino Mines Division Supplementary Control System Operational Manual";

B. Written consent for Designated Liability Area signed by I. G. Pickering, Senior Vice President—Operations—Kennecott Minerals Company;

C. Written Consent for Research and Development Program signed by I. G. Pickering, Senior Vice-President—Operations—Kennecott Minerals Company; and

D. "Proposed Research and Development Program" submitted by Kennecott Minerals Company.

Signed this 20th day of March, 1981.

Environmental Improvement Board.

By: George H. Hensley,

Chairman.

[FR Doc. 81-24045 Filed 8-18-81; 8:45 am]

BILLING CODE 6560-38-M

40 CFR Part 180

[PP 1E2523/P190; PH-FRL-1913-2]

Chlorpyrifos; Proposed Tolerance For Insecticide in or on Peppers

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: This notice proposes that a tolerance be established for the combined residues of the insecticide

chlorpyrifos and its metabolite in or on peppers at 1.0 part per million (ppm). This proposal was submitted by the Carmielit-Portnoy Industries, Ltd. This amendment will establish a maximum permissible level for residues of the subject insecticide and its metabolite on peppers.

DATE: Written comments must be received on or before September 18, 1981.

ADDRESS: Written comments to: Jay S. Ellenberger, Product Manager (PM) 12, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Jay S. Ellenberger (703-557-7024).

SUPPLEMENTARY INFORMATION: Carmielit-Portnoy Industries, Ltd., Carmel, Israel, has submitted a pesticide petition (PP 1E2523) to the EPA. The petition proposes the establishment of a tolerance for the combined residues of the insecticide chlorpyrifos [O,O-diethyl O-(3,5,6-trichloro-2-pyridyl)phosphorothioate] and its metabolite 3,5,6-trichloro-2-pyridinol in or on the raw agricultural commodity peppers at 0.5 part per million (ppm).

The petitioner subsequently amended the petition by increasing the proposed tolerance from 0.5 ppm to 1.0 ppm.

The data submitted in the petition and other relevant material have been evaluated. The toxicological data considered in support of the tolerance included a 2-year rat feeding/oncogenicity study and a dog feeding study with a no-observed-effect level (NOEL) of 0.1 milligram (mg)/kilogram (kg) of body weight (bw) per day; a mouse oncogenicity study which was negative at 15 ppm (highest dose); and a mouse teratology study which was negative at 25 mg/kg. Studies on delayed neurotoxicity and reproduction showed negative potential. Based on the 2-year chronic rat feeding study with a NOEL of 0.1 mg/kg of bw/day, and using a safety factor of 10, the acceptable daily intake (ADI) for humans is 0.01 mg/kg of bw/day.

The theoretical maximum residue contribution (TMRC) in the human diet from this tolerance and previously established tolerances for residues of chlorpyrifos on a variety of raw agricultural commodities at levels ranging from 0.01 ppm to 1.5 ppm does not exceed the ADI.

The metabolism of chlorpyrifos is adequately understood for this use, and an adequate analytical method (gas chromatography) is available for enforcement purposes. No regulatory actions are currently pending against the

continued registration of chlorpyrifos, nor are there any other relevant considerations involved in establishing this tolerance.

The pesticide is considered useful for the purpose for which the tolerance is sought, and it is concluded that the tolerance will protect the public health. Therefore, it is proposed that 40 CFR Part 180 be amended as set forth below.

Any person who has registered or submitted an application for the registration of a pesticide under the Federal Insecticide, Fungicide, and Rotenticide Act, which contains any of the ingredients listed herein, may request on or before September 18, 1981, that this rulemaking proposal be referred to an advisory committee in accordance with section 408(e) of the Federal Food, Drug, and Cosmetic Act.

Interested persons are invited to submit written comments on the proposed regulation. The comments must bear a notation indicating both the subject and the petition and document control number "[PP 1E2523/P190]". All written comments filed in response to this notice of proposed rulemaking will be available for public inspection in the office of Jay S. Ellenberger, from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

As required by Executive Order 12291, EPA has determined that this proposed rule is not a "Major" rule and therefore does not require a Regulatory Impact Analysis. In addition, the Office of Management and Budget (OMB) has exempted this proposal from the OMB review requirements of Executive Order 12291, pursuant to section 8(b) of that Order.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that regulations proposing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the Federal Register of May 4, 1981 (46 FR 24950).

(Sec. 408(d)(2), 68 Stat. 512; (21 U.S.C. 348a(d)(2))).

Dated: August 10, 1981.

Robert V. Brown,

Acting Director, Registration Division, Office of Pesticide Programs.

Therefore, it is proposed that 40 CFR Part 180.342 be amended by alphabetically inserting the raw agricultural commodity "peppers" to read as follows:

§ 180.342 Chlorpyrifos; tolerances for residues.

Commodities	Parts per million
Peppers	1.0

[FR Doc. 81-24187 Filed 8-18-81; 8:45 am]

BILLING CODE 6560-32-M

40 CFR Part 180

[PP OE2411/OE2412/P185; PH-FRL-1913-3]

Chlorpyrifos; Proposed Insecticide Tolerances

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: This notice proposes that tolerances be established for the combined residues of the insecticide chlorpyrifos [*O,O*-diethyl *O*-(3,5,6-trichloro-2-pyridyl)phosphorothioate] and its metabolite 3,5,6-trichloro-2-pyridinol. These proposals were submitted by the Interregional Research Project No. 4 (IR-4). This amendment will establish a maximum permissible level for residues of the subject insecticide on Chinese cabbage at 2 parts per million (ppm), turnips (greens) at 1 ppm, and turnips (roots) at 3 ppm.

DATE: Written comments must be received on or before September 18, 1981.

ADDRESS: Written comments to: Donald Stubbs, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW, Washington, D.C.

FOR FURTHER INFORMATION CONTACT: Donald Stubbs (703-557-7123).

SUPPLEMENTARY INFORMATION: The Interregional Research Project No. 4 (IR-4), New Jersey Agricultural Experiment Station, PO Box 231, Rutgers University, New Brunswick, NJ 08903, has submitted pesticide petitions numbers OE 2411 and OE2412 to EPA on behalf of the IR-4 Technical Committee and the Agricultural Experiment Stations of Colorado, Idaho, Michigan, New York, Oregon, Utah, Washington, and Wisconsin (OE2411) and Massachusetts (OE2412).

These petitions requested that the Administrator, pursuant to section 408(e) of the Federal Food, Drug, and

Cosmetic Act, propose the establishment of tolerances for the combined residues of chlorpyrifos [*O,O*-diethyl *O*-(3,5,6-trichloro-2-pyridyl)phosphorothioate] and its metabolite 3,5,6-trichloro-2-pyridinol in or on the raw agricultural commodities turnips (greens) at 1ppm and turnips (roots) at 3 ppm (OE2411) and Chinese cabbage at 2 ppm (OE2412).

The data submitted in the petitions and all other relevant material have been evaluated. The pesticide is considered useful for the purpose for which the tolerances are sought. The toxicological data considered in support of the proposed tolerances were a two-year rat feeding/oncogenicity study, which showed negative oncogenic potential with a no-observed-effect-level (NOEL) of 3 and 0.1 milligram (mg)/kilogram (kg) of body weight (bw)/day based on systemic and anticholinesterase effects, respectively; a two-year dog feeding study with a NOEL of 3 and 0.1 mg/kg of bw/day based on systemic and anticholinesterase effect, respectively; a three-generation rat reproduction study with a NOEL of 1 mg/kg of bw/day; a hen neurotoxicity study, negative at 100 mg/kg; mouse teratology study negative at 25 mg/kg/day (highest dose); and a two-year mouse oncogenicity study which was negative at 15 ppm (highest dose).

The acceptable daily intake (ADI), based on the anticholinesterase inhibition NOEL in the 2-year rat feeding study (NOEL of 0.1 mg/kg/day) and using a 10-fold safety factor, is calculated to be 0.01 mg/kg/day. The maximum permitted intake (MPI) for a 60 kg human is calculated to be 0.6 mg/day. The theoretical maximum residue contribution (TMRC) from existing and proposed tolerances for a 1.5 kg daily diet is calculated to be 0.4689 mg/day. Published and proposed tolerances utilize 78.15 percent of the ADI.

The metabolism of chlorpyrifos is adequately understood and adequate analytical methods (gas chromatography and electron capture detection) are available for enforcement purposes. There are presently no actions pending against the continued registration of this chemical.

Based on the above information considered by the agency, currently established tolerances for meat and milk are adequate to cover any residues resulting from turnip roots and tops used as animal feed. The tolerances established by amending 40 CFR Part 180 would protect the public health. It is

proposed, therefore, that the tolerances be established as set forth below.

Any person who has registered or submitted an application for registration of a pesticide, under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA) as amended, which contains any of the ingredients listed herein, may request on or before September 18, 1981, that this rulemaking proposal be referred to an advisory committee in accordance with section 408(e) of the Federal Food, Drug, and Cosmetic Act.

Interested persons are invited to submit written comments on the proposed regulation. The comments must bear a notation indicating both the subject and the petition and document control number, "[PP OE2411/OE2412/P185]." All written comments filed in response to this petition will be available for public inspection in the office of Donald Stubbs from 8:00 a.m. to 4:00 p.m., Monday through Friday, except legal holidays.

As required by Executive Order 12291, EPA has determined that this proposed rule is not a "Major" rule and therefore does not require a Regulatory Impact Analysis. In addition, the Office of Management and Budget (OMB) has exempted this regulation from the OMB review requirements of Executive Order 12291 pursuant to section 8(b) of that Order.

Pursuant to the requirements of the Regulatory Flexibility Act (Pub. L. 96-534, 94 Stat. 1164, 5 U.S.C. 601-612), the Administrator has determined that regulations establishing new tolerances or raising tolerance levels or establishing exemptions from tolerance requirements do not have a significant economic impact on a substantial number of small entities. A certification statement to this effect was published in the *Federal Register* of May 4, 1981 (46 FR 24950).

(Sec. 408(e), 68 Stat. 514; (21 U.S.C. 346a(e))).

Dated: July 28, 1981.

Douglas D. Campt,

Director, Registration Division, Office of Pesticide Programs.

Therefore, it is proposed that 40 CFR 180.342 be amended by alphabetically inserting the raw agricultural commodities "Chinese cabbage", "turnips (roots)" and "turnips (greens)" to read as follows:

§ 180.342 Chlorpyrifos; tolerances for residues.

Commodities	Parts per million
Cabbage, Chinese	2
Turnips (roots)	3
Turnips (greens)	1

[FR Doc. 81-24156 Filed 8-18-81; 8:45 am]

BILLING CODE 6560-32-M

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part 73

[BC Docket No. 81-83; RM-3679]

FM Broadcast Station in Owenton, Ky.; Changes Made in Table of Assignments

Correction

FR Doc. 81-23315 was published on
page 40698 in the issue of August 11.

1981. That action dismissed a request to
assign FM Channel 288A to Owenton,
Kentucky. It was incorrectly published
as a rule and should have appeared in
the Proposed Rule section of the Federal
Register. Also, the Action line is
corrected to read "Withdrawal of
proposed rulemaking."

BILLING CODE 1505-01-M

Notices

Federal Register

Vol. 46, No. 160

Wednesday, August 19, 1981

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

ADVISORY COUNCIL ON HISTORIC PRESERVATION

Meeting

Notice is hereby given in accordance with § 800.6(d)(3) of the regulations of the Advisory Council on Historic Preservation, "Protection of Historic and Cultural Properties" (36 CFR Part 800), that a panel of five members of the Council will meet on September 1 and 2, 1981, to consider Phase II of the Canal Place development in New Orleans, Louisiana. Phase II, a 500 room hotel with retail space and a garage, is part of a larger development called Canal Place Development, located in an area bounded by Canal Street, North Peters Street, Conti Street, and the Mississippi River. It has been determined that this undertaking, for which the Department of Housing and Urban Development is providing an Urban Development Action Grant, will adversely affect the Vieux Carre Historic District, a National Historic Landmark.

Pursuant to § 800.6(d)(2) of the Council's regulations, the Chairman of the Council decided on August 11, 1981, that a panel should consider this project in accordance with Sections 106 and 110(f) of the National Historic Preservation Act (16 U.S.C. Sec. 470f and Sec. 470h-2(f)).

The Council was established by the National Historic Preservation Act to advise the President and Congress on matters relating to historic preservation and to comment upon Federal, federally assisted, and federally licensed undertakings having an effect upon properties listed in or eligible for inclusion in the National Register of Historic Places. The Council's members are the Secretary of the Interior, the Architect of the Capitol, the Secretary of Agriculture, and the heads of four other Federal agencies appointed by the President, one Governor and one Mayor appointed by the President, the

President of the National Conference of State Historic Preservation Officers, the Chairman of the National Trust for Historic Preservation, and eight non-Federal members appointed by the President.

The Council's regulations require that the panel be composed of five members, three from the private sector (with one chairing) and two Federal members. This panel will be chaired by Alexander Aldrich of Saratoga Springs, New York. The panel will meet in New Orleans. Place and time have yet to be set and may be obtained from the Executive Director.

The panel will consider written and oral statements from concerned parties. Written statements should be submitted to the Executive Director of the Council by August 24, 1981. Persons wishing to make oral statements should notify the Executive Director by August 28, 1981. Additional information concerning the meeting or the submission of statements is available from the Executive Director, Advisory Council on Historic Preservation, Suite 430, 1522 K Street NW., Washington, D.C. 20005 (202-254-3967).

Dated: August 14, 1981.

Robert R. Garvey, Jr.,
Executive Director.

[FR Doc. 81-24110 Filed 8-16-81; 8:45 am]
BILLING CODE 4310-10-M

Meeting

Notice is hereby given in accordance with § 800.6(d)(3) of the Council's regulations, "Protection of Historic and Cultural Properties" (36 CFR Part 800), that the Advisory Council on Historic Preservation will meet on August 25, 1981, in Room 5160, U.S. Department of the Interior, 18th and E Streets, NW., Washington, D.C. The meeting will begin at 9:00 a.m. The meeting is open to the public.

The Council was established by the National Historic Preservation Act of 1966 (16 U.S.C. 470) to advise the President and Congress on matters relating to historic preservation and to comment upon Federal, federally assisted, and federally licensed undertakings having an effect upon properties listed in or eligible for inclusion in the National Register of Historic Places. The Council's members are the Architect of the Capitol; the

Secretaries of the Interior; Agriculture; Housing and Urban Development; Treasury; Transportation; the General Services Administrator; the Chairman of the National Trust for Historic Preservation; the President of the National Conference of State Historic Preservation Officers; a Governor; a Mayor, and eight non-Federal members appointed by the President.

The agenda for the meeting includes the following:

Provisional Agenda, Advisory Council on Historic Preservation

Secretary's Conference Room, Room 5160,
U.S. Department of the Interior, 18th and E
Streets, NW., Washington, D.C.
August 25, 1981

9:00 a.m.

Call to Order

Swearing-in Ceremony

Chairman's Welcome

Order of Business

Consideration of Minutes of June 26, 1981,
Meeting

I. Statement by the Chairman

II. Executive Director's Report

A. Council Budget

B. Study of Tax Policies and Historic
Preservation

C. Council Operating Procedures

D. Freedom of Information Act Regulations

E. Historic Preservation Reviews for UDAG
Projects

F. International Centre Committee

III. Report of the Task Force on Regulations
Review

IV. Implementation of National Historic
Preservation Act Amendments: A
Strategy for Council Action

V. Panel Report of the Consideration of
Murrells Inlet, South Carolina, under
Section 106

VI. Old Business

A. Status Report on the Lockefield Gardens
Section 106 Case

VIII. New Business

A. Termination of Trusteeship of
Micronesia.

Due to controlled access to the Interior Building, those wishing to attend should have a Government Identification Card, or notify the Council prior to the meeting by calling 202-254-3967.

Additional information concerning either the meeting agenda or the submission of oral and written statements to the Council is available from the Executive Director, Advisory Council on Historic Preservation, Suite 430, 1522 K Street, NW., Washington, D.C. 20005, 202-254-3967.

Dated: August 11, 1981.

Robert R. Garvey, Jr.,
Executive Director.

[FR Doc. 81-24111 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-10-M

CIVIL AERONAUTICS BOARD

[Agreement CAB 25852; Order 81-8-89]

Commuter Airline Association of America, Inc.

By order 76-11-89, November 16, 1976, we approved under section 412 of the Federal Aviation Act an agreement among the members of the Commuter Airline Association of America, Inc. (CAAA or the Association) establishing the bylaws of the Association.

In a motion filed on January 29, 1981, CAAA requests that we vacate order 76-11-89. The Association also requests that we issue a clarifying ruling that, absent our approval of its bylaws, CAAA will not be precluded from participating in our proceedings.¹

In support of its requests, CAAA contends that under section 412 of the Act, as amended by the Airline Deregulation Act of 1978, the filing inter-carrier agreements for Board approval is now permissive; that the filing requirement imposed by us in approving the Association's bylaws is no longer consistent with the currently effective statutory scheme;² and that similarly inconsistent is the requirement in our Regulations making carrier association participation in Board proceedings dependent upon our approval of an association's articles of association.

We have received no answers or comments on the motion.

We have decided to grant the Association's requests. Recognizing the statutory shift to a permissive regime for the filing and approval of intercarrier agreements since our approval of the Association's bylaws, we conclude that our approval of the bylaws is no longer necessary, and that any potentially anticompetitive effects arising from that agreement are best left subject to the operation of the antitrust laws. Thus, we will vacate our earlier approval of the

Association's bylaws. Furthermore, since the filing of all intercarrier agreements is now optional, we interpret section 263.2 of our Regulations as applying only to those trade association articles of association that have been filed and approved.³ Thus, section 263.2 of our Regulations will no longer apply to CAAA participation in Board proceedings.

Accordingly,

1. We vacate our approval of agreement CAB 25852 in Order 76-11-89; and

2. Except as granted above, we dismiss all other requests contained in the motion.

This order will be published in the **Federal Register**.

By the Civil Aeronautics Board,

Phyllis T. Kaylor,
Secretary.

[FR Doc. 81-24205 Filed 8-18-81; 8:45 am]

BILLING CODE 6320-01-M

DEPARTMENT OF COMMERCE

International Trade Administration

Applications for Duty-Free Entry of Scientific Articles

The following are notices of the receipt of applications for duty-free entry of scientific articles pursuant to Section 6(c) of the Educational, Scientific and Cultural Materials Importation Act of 1966 (Public Law 89-651; 80 Stat. 897). Interested persons may present their views with respect to the question of whether an instrument or apparatus of equivalent scientific value for the purposes for which the article is intended to be used is being manufactured in the United States. Such comments must be filed in triplicate with the Director, Statutory Import Programs Staff, U.S. Department of Commerce, Washington, D.C. 20230, by September 8, 1981.

Regulations (15 CFR 301.9) issued under the cited Act prescribe the requirements for comments.

A copy of each application is on file, and may be examined between 8:30 A.M. and 5:00 P.M., Monday through Friday, in Room 2119 of the Department of Commerce Building, 14th and Constitution Avenue, N.W., Washington, D.C. 20230.

Docket No. 81-00293. Applicant: NASA-Lewis Research Center, Energy Section, MS 500-305, 21000 Brookpark Road, Cleveland, Ohio 44135. Article: Organometallic Vapor-Phase Epitaxial

³ We are preparing an amendment of our Regulations that will reflect this interpretation.

Reactor System and Epitaxial Growth Process. Manufacturer: Cambridge Instruments, Ltd., United Kingdom. Intended use of article: The article is intended to be used to produce GaAs epitaxial layers for fabrication into high efficiency solar cells and advanced microelectronic devices. Application received by Commissioner of Customs: July 7, 1981.

Docket No. 81-00295. Applicant: SRI International, Atmospheric Science Center, 333 Ravenswood Avenue, Menlo Park, CA 94025. Article: HF/DF Laser, Model TE 270 with Accessories. Manufacturer: Lumonics Research Ltd., Canada. Intended use of article: The article is intended to be used for remote measurement of cloud density. Application received by Commissioner of Customs: July 8, 1981.

Docket No. 81-00296. Applicant: University of Idaho, Moscow, ID 83843. Article: NMR Spectrometer, Model JNM/FX-90Q with Accessories. Manufacturer: JEOL Ltd., Japan. Intended use of article: The article is intended to be used by faculty and students in the Departments of Chemistry and Biochemistry in conducting a wide range of investigations. These investigations will include:

- (1) The study of proton contact shifts on low spin cobalt (II) system.
- (2) Research concerned with structure determination of sporogenic compounds produced by the fungi *Assochyta pisi*, *Nectria galagena* and *Sterium hirsutum*.
- (3) Exploration of new approaches to conjugate addition or Michael-type reactions aimed at extending the utility and scope of this fundamental carbon-carbon bond forming process.
- (4) Studies of the active center of diamine oxidase (DAO) consisting mainly of magnetic resonance investigations employing substrates, substrate analog inhibitors and water.
- (5) Study of the chemistry of macrocyclic polyamines, focusing on phosphorus derivatives of these amines.
- (6) Study of the fungi of the genus *Cytospora* as a source of novel antibiotic substances.
- (7) Synthesis of new multimetallic complexes for use as homogeneous catalysts.

(8) Simple measurement of C-1 and C-2 to provide accurate relative electron densities for 7 at C-1 and C-2.

(9) Studies of the biochemical basis of aging using nematodes as model system.

In addition, the article is intended to be used for educational purposes in the courses: Organic Chemistry II Laboratory, Physical Chemistry Laboratory, Instrumental Analysis, and

¹ Part 263 of our Regulations establishes the procedural requirements for participation of air carrier associations in Board proceedings. In pertinent part § 263.2 provides that an air carrier association created by an agreement subject to section 412 of the Act may not participate in Board proceedings unless its articles of association contain provisions approved by us authorizing such participation.

² See Order 76-11-89, *supra*, ordering paragraph 1a and footnote 5, in which we required that certain CAAA resolutions be filed under section 412 and referred to the applicability of the section 412 filing requirement for Association agreements.

Chemical Spectroscopy. Application received by Commissioner of Customs: July 8, 1981.

Docket No. 81-00297. Applicant: United States Geological Survey, 345 Middlefield Road, Menlo Park, CA 94025. Article: Seismometer. Manufacturer: Institute of Physics of the Earth, U.S.S.R. Intended use of article: The article is intended to be used to record ground motions with 3 sec. to $\frac{1}{2}$ sec. period. The objective of the investigations is to make comparison of US and USSR earthquakes. Application received by Commissioner of Customs: July 9, 1981.

Docket No. 81-00298. Applicant: N.Y.S. Psychiatric Institute, Department of Neuropathology, 722 West 168 Street, New York, NY 10032. Article: Electron Microscope, Model JEM-100CX. Manufacturer: JEOL Ltd., Japan. Intended use of article: The article is intended to be used to study the ultrastructural constituents of the nervous system and platelets in the following conditions: (a) Short and long term effects of neuropsychotropic agents in experimental animals and humans, (b) chronic addiction of heroin in primates, and (c) degenerative disease processes of the nervous system in human biopsy (Huntington's chorea) and postmortem material. Application received by Commissioner of Customs: July 9, 1981.

Docket No. 81-00299. Applicant: Wesley Medical Center, 550 North Hillside, Wichita, Kansas 67214. Article: Automated Ultrasound Body Imager with Accessories. Manufacturer: Ausonics Ltd., Australia. Intended use of article: The article is intended to be used for patient examination in an automated fashion through a water path from beneath the patient. Pediatric exams as well as renal breast examinations will be evaluated for known and potential improvement in image quality and technical detail. Those areas of the body that cannot be scanned or are not as well scanned with contact scanners such as the testicle, will be evaluated by the newer modality for clinical usefulness. The article will also be used for educational purposes by medical students. Application received by Commissioner of Customs: July 16, 1981.

Docket No. 81-00300. Applicant: Methodist Hospitals of Memphis, 1265 Union Avenue, Memphis, Tenn. 38104. Article: Diagnostic Ultrasound Instrument with Accessories. Manufacturer: Ausonics Ltd., Australia. Intended use of article: The article is intended to be used for clinical and scientific research in the field of human ultrasonic diagnosis. The water path

feature of the article is ideal for imaging certain organs not well studied by contact B-scanning techniques. For instance, high quality images of the human breast may be obtained for analysis of tissue characteristics and for the identification of pathological processes. The entire brain of the new born infant may also be imaged by the article in such a manner that the volume of the ventricular system can be evaluated and monitored during the critical neonatal period when the infant is at risk for intercranial hemorrhage. The article will also be used in extensive educational programs for both physicians and technologists in which trainees from multiple disciplines are exposed to the state of the art imaging capabilities of various instrumentation types. Application received by Commissioner of Customs: July 16, 1981.

Docket No. 81-00301. Applicant: National Aeronautics and Space Administration, Johnson Space Center, Houston, TX 77058. Article: Gas Chromatograph-Mass Spectrometer System, Model 7025H. Manufacturer: VG-Micromass, United Kingdom. Intended use of article: The article is intended to be used for studies of the toxicological properties of the trace contaminants of space craft environments with regard to crew performance and safety in the NASA manned space flight programs. Experiments will be conducted to: (1) provide analytical chemical information for toxicological assessment of space craft atmospheres, (2) provide analytical chemical information for materials evaluation and (3) provide analytical chemical assessment of the purity of solids, liquids and gases used in conjunction with the manned space flight program. Application received by Commissioner of Customs: July 16, 1981.

Docket No. 81-00303. Applicant: Washington State University, 103 Science Hall, Pullman, WA 99164. Article: Electron Microscope, Model H-300 with Accessories. Manufacturer: Hitachi Scientific Instruments, Ltd., Japan. Intended use of article: The article is intended to be used in the following research projects:

- (1) Study of binding of the hormone Auxin to plant cell membranes,
- (2) Ultrastructure of the pharynx of the larval lamprey *petromyzon*,
- (3) 3-methylol-indole-induced equine small airways disease,
- (4) Studies of regeneration in the olfactory system of mice,
- (5) Ultrastructure of the poison glands of the Northwestern Salamander *Ambystoma gracile*,
- (6) Genetic transformation of plant protoplasts,

(7) Analysis of human diabetic arteries,

(8) Regeneration of the nervous system of a snail, *Stacia Moffett*,

(9) Electron Microscopy studies of sarcoplasmic reticulum and the filamentous phage f d,

(10) Effects of acute kepone treatment of mouse liver and kidney,

(11) Transmission electron microscopy of granular cell myoglastoma from a horse lung,

(12) Ultrastructure of *Sclerotium cepiperium* Berk. Porcine placental glycosaminoglycans. Sucrose density gradient examination,

(13) Cell junctions in the cell epithelium of *Artemia salina*, Quaternary structure of ribulose biphosphate carboxylase from *Pseudomonas oxaliticus*, Feline viral diseases, Characterization of IBV virus, White blood cell study of Gopher snake.

In addition, the article will be used for educational purposes in study and research courses to which students will progress to after being trained initially in a Zoology 506 (Electron Microscopy) on another instrument. Application received by Commissioner of Customs: July 16, 1981.

Docket No.: 81-00304. Applicant: Washington State University, 103 Science Hall, Pullman, WA 99164. Article: Electron Microscope, Model H-600-2 with Accessories. Manufacturer: Hitachi Scientific Instruments, Japan. Intended use of article: The article is intended to be used in research projects which will include:

(1) A fungal study, describing gross morphological features allowing taxonomic identification, membrane studies which isolate enzymes relationships to the cell membrane as well as transport mechanisms of those enzymes.

(2) The study of shock damage of crystal coated with doping substances and profiling the doping substance with regards to the depth dopant penetrated into the matrix as well as shock induced damage of lithium crystals.

(3) The assessment of trace metals in coal conversion products with emphasis on toxic metals fate.

(4) Localizing diffusible ions in plant tissues with regards to transport mechanisms, food chain transmission of heavy metal sulfides to determine localization in aquatic animals organ system and concentration and excretion factors involved.

(5) Study of ion gradients between apical and basilar parts of cells as well as gradients generated across cells, membranes as well as enzyme localization studies.

(6) Studies of oocytes looking for contractile elements and relationships of the follicle cell to oocyte projections.

(7) Studies of quench sensitivity of alloys through varying concentration of minor components and to study the migration of those elements in the matrix material.

Application received by Commissioner of Customs: July 16, 1981.

Docket No.: 81-00305. Applicant: Solar Energy Research Institute, 1617 Cole Blvd., Golden, CO 80401. Article: High-pressure Crystal Growth Furnace.

Manufacturer: Metals Research, Ltd., United Kingdom. Intended use of article: The article is intended to be used for studies of compound semi-conductor growth.

Application received by Commissioner of Customs: July 16, 1981.

Docket No.: 81-00306. Applicant: Washington University, Lindell and Skinker Blvds., St. Louis, MO 63130.

Article: Capacitor Etalon Plates /200 flatness 50 mm diameter. Manufacturer: Queensgate Instruments, Ltd., United Kingdom. Intended use of article: The articles are intended to be used to stabilize a scanning Fabry-Perot interferometer which is used in the study of astrophysical sources of the Earth's upper atmosphere. When used in observations of the upper atmosphere, the article acquires spectral information which describes the temporal (diurnal) variation of radical species in the upper atmosphere. The analysis of this spectral data then allows conclusions to be drawn about the nature of galaxy evolution and the changes which occur daily in the Earth's atmosphere.

Application received by Commissioner of Customs: July 16, 1981.

Docket No.: 81-00307. Applicant: Michigan Molecular Institute, 1910 West Street Andrews Road, Midland, MI 48640. Article: Index Vat for FICA 50 Light Scattering Photometer.

Manufacturer: Applied Research Lab., France. Intended use of article: The article is an accessory to an existing photometer which is to be used to perform light-scattering measurements that are crucial for the determination of molecular weight and, thereby, for characterization of polymeric materials. The article is also needed for thesis work on the phase equilibria in polymer solutions. Application received by Commissioner of Customs: July 16, 1981.

Docket No.: 81-00309. Applicant: University of California, Lawrence Berkeley Laboratory, One Cyclotron Road, Berkeley, CA 94720. Article: Scattering Chamber with Accessories. Manufacturer: Institute of Physics, Poland. Intended use of article: The article is intended to be used for studies of atomic nuclei found in nature and as

created in the scattering chamber by the collision of atomic nuclei in the particle beam from an accelerator and the atomic nuclei in the (Thin foil) target. Experiments will consist of investigations of the mechanisms which cause nuclei to fuse, to fission, and to transmute to form new elements. These experiments are conducted to establish the fundamental modes of motion of highly excited, hot nuclei. The article will also be used by graduate students in the laboratory as part of their research toward their Ph.D. degree. Application received by Commissioner of Customs: July 16, 1981.

(Catalog of Federal Domestic Assistance Program No. 11.105, Importation of Duty-Free Educational and Scientific Materials)

Frank W. Greel,
Acting Director, Statutory Import Programs Staff.

[FR Doc. 81-24138 Filed 8-18-81; 8:45 am]

BILLING CODE 3510-25-M

National Oceanic and Atmospheric Administration

Marine Fisheries; Modification of Permit

On July 10, 1981, Notice was published in the *Federal Register* (46 FR 35717) that a permit modification request was received at the National Marine Fisheries Service. Notice is hereby given that pursuant to provisions of § 222.25 of the Regulations Governing Endangered Species (50 CFR Part 222), Permit No. 213 issued to Normandeau Associates, 25 Nashua Road, Bedford, New Hampshire 03102, on November 25, 1977, is modified as follows:

Sec. A-2 is modified by adding:
e. Hudson River Estuary.

The Permit as modified, and documentation pertaining to the modification are available for review in the following offices:

Assistant Administrator for Fisheries,
National Marine Fisheries Service,
3300 Whitehaven Street, N.W.,
Washington, D.C.; and

Regional Director, National Marine Fisheries Service, Northeast Region,
14 Elm Street, Federal Building,
Gloucester, Massachusetts 01930.

Dated: August 1, 1981.

Richard B. Roe,
Acting Director, Office of Marine Mammals and Endangered Species, National Marine Fisheries Service.

[FR Doc. 81-24236 Filed 8-18-81; 8:45 am]

BILLING CODE 3510-22-M

DEPARTMENT OF ENERGY

National Petroleum Council, Coordinating Subcommittee of the Committee on Environmental Conservation; Meeting

Notice is hereby given that the Coordinating Subcommittee of the Committee on Environmental Conservation will meet in September 1981. The National Petroleum Council was established to provide advice, information, and recommendations to the Secretary of Energy on matters relating to oil and natural gas or the oil and natural gas industries. The Committee on Environmental Conservation will analyze the environmental problems of the oil and gas industries and the impact of current environmental control regulations on the availability and costs of petroleum products and natural gas. Its analysis and findings will be based on information and data to be gathered by the various task groups. The time, location and agenda of the Coordinating Subcommittee meeting follows:

The Coordinating Subcommittee will hold its seventh meeting on Wednesday, September 30, 1981, starting at 10:00 a.m., in the Conference Room of the National Petroleum Council, 1625 K Street, N.W., Washington, D.C.

The tentative agenda for the meeting follows:

1. Review of the draft report of the Coordinating Subcommittee.
2. Review of the schedule for the completion of the study effort.
3. Discussion of any other matters pertinent to the overall assignment of the Coordinating Subcommittee.

The meeting is open to the public. The Chairman of the Coordinating Subcommittee is empowered to conduct the meeting in a fashion that will, in his judgment, facilitate the orderly conduct of business. Any member of the public who wishes to file a written statement with the Coordinating Subcommittee will be permitted to do so, either before or after the meeting. Members of the public who wish to make oral statements should inform G. J. Parker, Office of Oil, Gas, and Shale Resources Development Division, Fossil Energy, 202/633-8395, prior to the meeting and reasonable provision will be made for their appearance on the agenda.

Summary minutes of the meeting will be available for public review at the Freedom of Information Public Reading Room, Room IE-190, DOE, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., between the

hours of 8 a.m. and 4 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, D.C. on August 6, 1981.

Roger W. A. LeGassie,
Acting Assistant Secretary for Fossil Energy.
August 6, 1981.

[FR Doc. 81-24210 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-01-M

National Petroleum Council, Coordinating Subcommittee of the Committee on Environmental Conservation; Meeting

Notice is hereby given that the Coordinating Subcommittee of the Committee on Environmental Conservation will meet in September 1981. The National Petroleum Council was established to provide advice, information, and recommendations to the Secretary of Energy on matters relating to oil and natural gas or the oil and natural gas industries. The Committee on Environmental Conservation will analyze the environmental problems of the oil and gas industries and the impact of current environmental control regulations on the availability and costs of petroleum products and natural gas. Its analysis and findings will be based on information and data to be gathered by the various task groups. The time, location and agenda of the Coordinating Subcommittee meeting follows:

The Coordinating Subcommittee will hold its sixth meeting on Wednesday and Thursday, September 9 and 10, 1981, starting at 9:00 a.m. each day, in the Allen Room of the Bond Court Hotel, 777 St. Clair Avenue, Cleveland, Ohio.

The tentative agenda for the meeting follows:

1. Review of the draft report of the Coordinating Subcommittee.
2. Review of the schedule for the completion of the study effort.
3. Discussion of any other matters pertinent to the overall assignment of the Coordinating Subcommittee.

The meeting is open to the public. The Chairman of the Coordinating Subcommittee is empowered to conduct the meeting in a fashion that will, in his judgement, facilitate the orderly conduct of business. Any member of the public who wishes to file a written statement with the Coordinating Subcommittee will be permitted to do so, either before or after the meeting. Members of the public who wish to make oral statements should inform G. J. Parker, Office of Oil, Gas, and Shale Resources Development Division, Fossil Energy, 202/633-8395, prior to the meeting and

reasonable provision will be made for their appearance on the agenda.

Summary minutes of the meeting will be available for public review at the Freedom of Information Public Reading Room, Room IE-190, DOE, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., between the hours of 8 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, D.C. on August 6, 1981.

Roger W. A. LeGassie,
Acting Assistant Secretary for Fossil Energy.

[FR Doc. 81-24209 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-01-M

Economic Regulatory Administration

North Central Oil Corp.; Action Taken on Proposed Consent Order

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of action taken and opportunity for comment on Consent Order.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) announces a proposed Consent Order and provides an opportunity for public comment on the proposed Consent Order and on potential claims against the refunds deposited in an escrow account established pursuant to the Consent Order.

EFFECTIVE DATE: July 28, 1981.

Comments By: September 18, 1981.

ADDRESS: Send comments to: Wayne L. Tucker, Southwest District Manager, Economic Regulatory Administration, Department of Energy, P.O. Box 35228, Dallas, Texas 75235, Phone: 214/767-7745.

SUPPLEMENTARY INFORMATION: On July 28, 1981 the Office of Enforcement of the ERA executed a proposed Consent Order with North Central Oil Corp. of Houston, Texas. Under 10 CFR 205.199(b) a proposed Consent Order which involves a sum of \$500,000 or more in the aggregate, excluding penalties and interest, becomes effective only after the DOE has received comments with respect to the proposed Consent Order. Although the ERA has signed and tentatively accepted the proposed Consent Order, the ERA may, after consideration of the comments it receives, withdraw its acceptance and, if appropriate, attempt to negotiate an alternative Consent Order.

I. The Consent Order

North Central Oil Corporation (North Central) is a firm engaged in the

production of crude oil and was subject to the Mandatory Petroleum Price and Allocation Regulations at 10 CFR Parts 210, 211, and 212. To resolve certain civil actions which could be brought by the Office of Enforcement of the Economic Regulatory Administration as a result of its audit of North Central the Office of Enforcement, ERA and North Central entered into a Consent Order, the significant terms of which are as follows:

1. During the period September 1, 1973 through January 27, 1981, North Central allegedly sold crude oil above the allowable prices specified at 10 CFR Part 212, Subpart D and 6 CFR Part 150, Subpart L.

2. North Central and the DOE have agreed to a \$750,000 settlement for all overcharges and interest. North Central will also pay \$25,000 to the U.S. Treasury as a compromise for civil penalties. North Central has agreed to make payment within thirty (30) days of the effective date of the Consent Order. The negotiated settlement was determined to be in the public interest as well as the best interest of the DOE and North Central.

3. This Consent Order constitutes neither an admission by North Central that ERA regulations have been violated nor a finding by the ERA that North Central has violated ERA regulations.

4. The provisions of 10 CFR 205.199], including the publication of this Notice, are applicable to the Consent Order.

In this Consent Order, North Central agrees to refund in full settlement of any civil liability with respect to actions which might be brought by the Office of Enforcement, ERA, arising out of the transactions specified in I.1. above, the sum of \$750,000 in the manner specified in I.2. above. Refunded overcharges will be in the form of certified checks made payable to the United States Department of Energy and will be delivered to the Assistant Administrator for Enforcement, ERA. The funds will remain in a suitable account pending the determination of their proper disposition.

The DOE intends to distribute the refund amounts in a just and equitable manner in accordance with applicable laws and regulations. Accordingly, distribution of such refunded overcharges requires that only those "persons" (as defined at 10 CFR 205.2) who actually suffered a loss as a result of the transactions described in the Consent Order receive appropriate refunds. Because of the petroleum industry's complex marketing system, it is likely that overcharges have either been passed through as higher prices to

subsequent purchasers or offset through devices such as the Old Oil Allocation (Entitlements) Program, 10 CFR 211.67. In fact, the adverse effects of the overcharges may have become so diffused that it is a practical impossibility to identify specific, adversely affected persons, in which case disposition of the refunds will be made in the general public interest by an appropriate means such as payment to the Treasury of the United States pursuant to 10 CFR 205.199I(a).

II. Submission of Written Comments

A. Potential Claimants

Interested persons who believe that they have a claim to all or a portion of the refund amount should provide written notification of the claim to the ERA at this time. Proof of claims is not being required. Written notification of the ERA at this time is requested primarily for the purpose of identifying valid potential claims to the refund amount. After potential claims are identified, procedures for the making of proof of claims may be established. Failure by a person to provide written notification of a potential claim within the comment period for this Notice may result in the DOE irrevocably disbursing the funds to other claimants or to the general public interest.

B. Other Comments

The ERA invites interested persons to comment on the terms, conditions, or procedural aspects of this Consent Order. You should send your comments or written notification of a claim to Wayne I. Tucker, Southwest District Manager, Economic Regulatory Administration, Department of Energy, P.O. Box 35228, Dallas, Texas 75235. You may obtain a free copy of this Consent Order by writing to the same address or by calling 214/767-7745.

You should identify your comments or written notification of a claim on the outside of your envelope and on the documents you submit with the designation "Comments on the North Central Oil Corporation Consent Order". We will consider all comments we receive by 4:30 p.m., local time, September 18, 1981. You should identify any information or data which, in your opinion, is confidential and submit it in accordance with the procedures in 10 CFR 205.9(f).

Issued in Dallas, Texas on the 5th day of August 1981.

Wayne I. Tucker,

Southwest District Manager, Economic Regulatory Administration.

[FR Doc. 81-24137 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-01-M

Cajun Energy, Inc.; Final Action Taken on Consent Order

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of Final Action taken on a Consent Order.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy announces final action of a Consent Order.

EFFECTIVE DATE: August 19, 1981.

FOR FURTHER INFORMATION CONTACT: Wayne I. Tucker, District Manager, Southwest District Enforcement, Economic Regulatory Administration, Department of Energy, P.O. Box 35228, Dallas, Texas 75235.

SUPPLEMENTAL INFORMATION: On June 8, 1981 the ERA of the DOE executed a Proposed Consent Order with Cajun Energy, Inc. of Opelousas, Louisiana and a Federal Register Notice was published on June 29, 1981. Under 10 CFR 205.199I(c), a Proposed Consent Order becomes effective only after the ERA has published notice of its execution and solicits and considers public comments with respect to its terms. Therefore, the ERA published a Notice of Proposed Consent Order and invited interested persons to comment on the Proposed Order. At the conclusion of the thirty-day comment period, the ERA has received one notice of claim against the refund amount of the Consent Order and one comment on the Proposed Order. The ERA has considered the comment and determined that the Proposed Order should be made final as executed. Accordingly, the ERA has concluded that the Consent Order as executed between the ERA and Cajun Energy, Inc. is an appropriate resolution of the compliance proceeding which shall become final and effective as proposed, without modification, upon publication of this Notice. Procedures and requirements for documenting proof of claim are being developed. Refund overcharges received, if any, will remain in a suitable government escrow account pending the determination of their proper disposition.

Issued in Dallas, Texas on the 5th day of August, 1981.

Wayne I. Tucker,

Southwest District Manager, Economic Regulatory Administration.

[FR Doc. 81-24096 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-01-M

[Docket Nos. 51100-0713-01-84 and 51100-0713-02-84]

Georgia Power Co. (McManus Generating Station, Units 1 and 2), Rescission of ESECA Prohibition Orders

AGENCY: Economic Regulatory Administration, DOE.

ACTION: Notice of Rescission of ESECA Prohibition Orders.

SUMMARY: The Economic Regulatory Administration (ERA) of the Department of Energy (DOE) hereby gives notice that on August 7, 1981, it issued orders which rescinded the Prohibition Orders issued on June 30, 1975, to the Georgia Power Company, McManus Generating Station, Brunswick, Georgia, Units 1 and 2, Docket Nos. 51100-0713-01-84 and 51100-0713-02-84. The Prohibition Orders had been issued pursuant to Section 2 of the Energy Supply and Environmental Coordination Act of 1974 (ESECA)¹ and, if made effective by issuance of Notices of Effectiveness, would have prohibited the above-named powerplants from burning natural gas or petroleum products as their primary energy source. The Rescission Orders were issued pursuant to Section 2(f) of ESECA and in accordance with the implementing regulations 10 CFR Part 303, Subpart J ("Modification or Rescission of Prohibition Orders and Construction Orders").

SUPPLEMENTARY INFORMATION: In accordance with 10 CFR 303.130(b), ERA initiated the procedures for the issuance of these rescission orders by requesting the Georgia Power Company to provide

¹ Effective October 1, 1977, the responsibility for implementing ESECA was transferred by Executive Order No. 12009 from the Federal Energy Administration to the Department of Energy pursuant to the Department of Energy Organization Act (42 U.S.C. 7101 et seq.).

² Energy Supply and Environmental Coordination Act of 1974, Pub. L. 93-319 (15 U.S.C. 791 et seq.), as amended by Pub. L. 94-163, Pub. L. 95-70, Pub. L. 95-91, Pub. L. 95-95 and Pub. L. 95-620; Federal Energy Administration Act of 1974, Pub. L. 93-275 (15 U.S.C. 761 et seq.), as amended by Pub. L. 94-332, Pub. L. 94-385, Pub. L. 95-70 and Pub. L. 95-91; Department of Energy Organization Act, Pub. L. 95-91 (42 U.S.C. 7101 et seq.) as amended by Pub. L. 95-509, Pub. L. 95-619, Pub. L. 95-620 and Pub. L. 95-621; Powerplant and Industrial Fuel Use Act of 1978, Pub. L. 95-620 (42 U.S.C. 6301 et seq.); E.O. 11790, 39 FR 23185 (June 25, 1974); E.O. 12009, 42 FR 46267 (September 13, 1977).

a system-wide dispatch analysis for the Southern Electric System in the year 1990 and a list of projected capacity factors for McManus Units 1 and 2 for each year from 1980 through 1990. Based on this information, ERA determined that these units would either not be operated at a sufficient capacity factor to warrant conversion to coal or if utilized at a capacity factor which would make coal conversion practicable, would back out electrical generation currently scheduled for newer existing coal units. Thus the conversion of McManus from petroleum products or natural gas to coal is not considered to be practicable by ERA and consistent with the purposes of ESECA (as required by Section 2(b)(1)(A) thereof).

ERA gave notice of its intention to rescind the Prohibition Orders issued to the above-named powerplants by publishing its "Intention to Rescind a Prohibition Order" in the Federal Register (46 FR 19973) on April 2, 1981, and by inviting written comments on the proposed action. No comments were received during the period allotted for submission of written comments and no issues were raised or called to ERA's attention which would have caused ERA to terminate the rescission procedures.

Based on the public record and ERA's determination that the requirements of ESECA would no longer be satisfied by requiring the McManus Station to convert to coal because of changed circumstances, ERA, in accordance with 10 CFR 303.130(b), rescinded the previously-issued Prohibition Orders. The Rescission Orders were served on Mr. W. E. Ehrensperger, Senior Vice President, Power Supply, Georgia Power Company, 270 Peachtree Street, Atlanta, Georgia 30303, by registered mail on August 7, 1981.

Copies of the Rescission Orders will be available for inspection by any interested person in Room B-110, 200, M Street, N.W., Washington, D.C. 20461, from 1:00 to 4:30 p.m., Monday through Friday of each week. Copies will also be available at the DOE Region V Office, 1655 Peachtree Street, N.E., Atlanta, Georgia 30367, Tel. (404) 257-4463 and in the Freedom of Information reading Room, Room IE-190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, between the hours of 8:15 a.m. and 4:15 p.m., Monday through Friday.

Any person aggrieved by the Rescission Orders may file an appeal with the DOE Office of Hearings and Appeals (previously the Office of Exceptions and Appeals) in accordance with 10 CFR Part 303, Subpart H. The appeal shall be filed within 30 days after service of the Rescission Orders. Service by registered mail is complete upon mailing. There has not been an exhaustion of administrative remedies until an appeal has been filed pursuant to Subpart H and the appellate proceeding is completed by the issuance of an order granting or denying the appeal.

FURTHER INFORMATION: Any questions regarding this rescission action should be directed to DOE as follows:

Steven A. Frank, Office of Fuels Conversion, Economic Regulatory Administration, Department of Energy, Case Control Unit (ESECA), Mail Stop Room 3214, 2000 M Street, N.W., Washington, D.C. 20461, Tel. (202) 653-4184.

L. Dow Davis IV, Office of General Counsel, Department of Energy, Forrestal Building, Room 6B-178, Washington, D.C. 20885, Tel. (202) 252-2967.

Written questions should be identified on the envelope and in the correspondence with the designation "Rescission of McManus Generating Station Powerplants 1 and 2 Prohibition Orders, Docket Nos. 51100-0713-01-84, 51100-0713-02-84."

Robert L. Davies,
Director, Office of Fuels Conversion,
Economic Regulatory Administration.
August 7, 1981.

[FR Doc. 81-34095 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-01-M

Federal Energy Regulatory Commission

[Docket Nos. G-11564-000, et al.]

Amoco Production Company, et al.; Applications for Certificates, Abandonment of Service and Petitions To Amend Certificates¹

August 13, 1981.

Take notice that each of the Applicants listed herein has filed an application or petition pursuant to

¹ This notice does not provide for consolidation for hearing of the several matters covered herein.

Docket No. and date filed	Applicant	Purchaser and location	Price per 1,000 ft ³	Pressure base
G-11584-000, Mar. 10, 1981 ¹	Amoco Production Company, P.O. Box 3082, Houston, Texas 77001.	Northern Natural Gas Company, Prentice Gasoline Plant, Yoakum County, Texas.	(²)	14.65
C176-646-002C, Aug. 3, 1981	Getty Oil Company, P.O. Box 1404, Houston, Texas 77001.	Tennessee Gas Pipeline Company, West Cameron Block 67 (OCS-G-3256), Well No. D-6, Offshore Louisiana.	(²)	15.025

¹ Amoco proposes to shut down the Prentice Plant and initiate the immediate temporary sale of gas through another delivery point pursuant to amendment.

² Applicant is filing under Gas Purchase Contract dated November 22, 1977, amended by amendment dated October 17, 1980.

³ Applicant is filing under Gas Purchase Contract dated June 17, 1976, amended by amendment dated July 7, 1981.

Filing Code: A—Initial Service. B—Abandonment. C—Amendment to add acreage. D—Amendment to delete acreage. E—Total Succession. F—Partial Succession.

Section 7 of the Natural Gas Act for authorization to sell natural gas in interstate commerce or to abandon service as described herein, all as more fully described in the respective applications and amendments which are on file with the Commission and open to public inspection.

It appears reasonable and consistent with the public interest in this case to prescribe a period shorter than 10 days for the filing of protests and petitions to intervene. Therefore, any person desiring to be heard or to make any protest with reference to said application should on or before August 21, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure a hearing will be held without further notice before the Commission on all applications in which no petition to intervene is filed within

the time required herein if the Commission on its own review of the matter believes that a grant of the certificates or the authorization for the proposed abandonment is required by the public convenience and necessity. Where a petition for leave to intervene is timely filed, or where the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or to be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24172 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. RP81-67-000]

Black Marlin Pipeline Co.; Technical Conference

August 13, 1981.

Take notice that on August 25, 1981, at 10:00 a.m., a technical conference of all interested parties will be convened concerning the above-captioned matter. The meeting will take place at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. The conference is convened by agreement of the parties to discuss the status of the cost of service study undertaken by consultants for Black Marlin Pipeline Company and requests for data made by Commission Staff.

Customers and other interested persons will be permitted to attend the

conference. However, if attendees have not previously been permitted to intervene by order of the Commission, the attendance will not be deemed to authorize intervention as a party to this proceeding.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-23173 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ER81-538-000]

Carolina Power and Light Co.; Order Accepting for Filing and Suspending Revised Rates, Denying Motion To Reject, Granting Summary Disposition in Part, Granting Intervention, and Establishing Hearing and Price Squeeze procedures

Issued August 11, 1981.

On June 12, 1981, Carolina Power and Light Company (CP&L) tendered for filing revised rates for firm power service to eighteen electric cooperative customers, twenty-five municipal customers, and two private sale-for-resale customers.¹ The proposed rates would result in increased revenues of approximately \$30,565,216 (13.62%) for the twelve-month period ending December 31, 1981. The company requests and effective date of August 11, 1981.

CP&L has filed increases under its two firm power rate schedules for rural electric cooperatives and for municipals and private distribution company. In addition, CP&L is proposing to establish

¹ See Attachment A for list of customers and rate schedule designations.

a new partial requirements rate which would be applicable to one customer, the City of Fayetteville, North Carolina.

Public notice of CP&L's filing was issued on June 23, 1981, with responses due on or before July 10, 1981. On July 8, 1981, the North Carolina Electric Membership Corporation, which represents seventeen of CP&L's cooperative customers, and the Four County Electric Membership Corporation (Cooperatives) jointly filed a protest, petition to intervene, motion for summary disposition and request for hearing and five month suspension. The Cooperatives challenge CP&L's cost of service in a variety of respects and allege that the proposed rates will result in a price squeeze. In addition, the Cooperatives request summary disposition of the following issues: (1) CP&L's failure to deduct from rate base (a) accumulated deferred investment tax credit (ADITC) balances associated with cancelled projects and (b) reserves for injuries and damages and miscellaneous operating reserves; (2) inclusion of non-pollution control CWIP in rate base; and (3) understatement of investment tax credits utilized during the test period.

On July 9, 1981, French Broad Electric Membership Corporation (French Broad) filed a protest and petition to intervene. French Broad objects to the partial requirements rate proposed by CP&L in the instant filing on the grounds that CP&L developed the partial requirements rate to meet the unique load characteristics of the City of Fayetteville, thereby making the rate inappropriate for other customers who might install generating capacity in the future. Inasmuch as the proposed rate might apply to French Broad in the future, the customer challenges four specific elements of the rate: a 95% minimum billing demand ratchet; the stated demand charges; the designated delivery point charge; and the imposition of a full transmission charge for possible "backstaging" of generating resources.

On July 10, 1981, ElectricCities of North Carolina, which represents all non-generating municipalities in North Carolina operating their own electric systems, and the Cities of Bennettsville and Camden, South Carolina (ElectricCities) jointly filed a protest, motion for summary judgment, petition to intervene, and request for hearing and maximum suspension. In addition to raising a number of cost of service issues, ElectricCities moves for summary disposition with respect to CP&L's: (1) exclusion of ADITC from rate base in

determining the interest expense deduction for purposes of Period II income tax calculations; (2) failure to synchronize the claimed rate of return and the discount rate used to develop decommissioning costs; (3) improper normalization of the tax effects of decommissioning expenses; and (4) improper treatment of spent nuclear fuel storage and disposal costs.

Also on July 10, 1981, the City of Fayetteville filed a protest, petition to intervene, motion for five month suspension and request for hearing. Fayetteville objects to CP&L's attempt, by means of the partial requirements rate schedule, to establish a separate rate class applicable only to Fayetteville. According to Fayetteville, this issue was litigated in Docket Nos. ER77-485 and ER77-551, wherein the presiding judge found that the company had not demonstrated sufficient cost of service differences to justify disparate rate treatment for Fayetteville *vis-a-vis* other municipal customers.² Fayetteville also raises several challenges to CP&L's cost of service, opposes the demand ratchet included in the partial requirements rate schedule, and alleges price squeeze.

On July 14, 1981, South River Electric Membership Corporation (South River) filed a protest requesting rejection of the proposed increase until CP&L's prior rate case is settled or, alternatively, suspension for the maximum period. South River alleges inaccuracies in CP&L's billing data and forecasts. While South River does not request intervenor status, we note that the Cooperative purport to represent, and have requested to intervene on behalf of, South River.³

The Cooperatives filed an addendum to their initial pleading on July 17, 1981, for the stated purpose of identifying additional facts which have occurred after the intervention deadline in this proceeding; namely, that CP&L now has a large nuclear unit out of service during peak season with the effect of dramatically increasing fuel adjustment charges to wholesale customers and magnifying price squeeze implications. Furthermore, the Cooperatives contend that downward revisions by CP&L of its peak-load forecast and an expected infusion of new capital will reduce the need for additional capital alleged in the company's case-in-chief.

² We note that the Commission has not addressed this issue directly because the parties subsequently entered into a settlement agreement.

³ See Cooperatives' July 8, 1981 petition to intervene at 2-3.

Over four hundred individual customers have also filed letters of protest, requesting either rejection of the filing or the maximum suspension period.

On July 22, 24 and 27, 1981, answers were filed by CP&L to the protests, motions and petitions to intervene. CP&L challenges the intervenors' pleadings on cost of service issues and opposes the motions for summary judgment and the request for a maximum suspension period.

Discussion

We find that participation in this proceeding by each of the petitioners is in the public interest. Accordingly, we shall grant the petitions to intervene.

Because we find that CP&L's submittal substantially complies with the Commission's filing requirements, we shall deny the requests to reject the filing.⁴ However, we further conclude that summary disposition is appropriate with respect to one issue—CP&L's exclusion of ADITC from rate base in determining the synchronized interest expense deduction for income tax purposes. CP&L's treatment of this issue is contrary to established Commission precedent and results in an overstatement of the income tax expense component of the wholesale cost of service.⁵ However, in view of the fact that this summary disposition will have a relatively small revenue impact in relation to the requested increase, we shall not require CP&L to refile its cost of service or rates at this time.

We believe that the remaining requests for summary disposition raise questions more appropriately resolved during an evidentiary hearing. Accordingly, the requests will be denied and these matters may be addressed at the hearing which we shall order to be convened. However, we further note that several of the issues raised by the intervenors are the subjects of litigation in Docket Nos. ER77-485 and ER80-344. We refer specifically to: (1) the proper amortization period for expenses associated with cancelled projects; (2) the appropriate coal stock inventory required by CP&L; and (3) the proper treatment of costs associated with storage and disposal of spent nuclear fuel. The presiding administrative law judge may wish to determine at an early

stage whether relitigation of these issues in this docket is warranted.

Our analysis indicates that CP&L's proposed rates have not been shown to be just and reasonable and may be unjust, unreasonable, unduly discriminatory, preferential, or otherwise unlawful. Therefore, we shall accept the proposed rates for filing and suspend them as directed below.

In a number of suspension orders,⁶ we have addressed the considerations underlying the Commission's policy regarding rate suspensions. For the reasons given there, we have concluded that rate filings should generally be suspended for the maximum period permitted by statute where preliminary study leads the Commission to believe that the filing may be unjust and unreasonable or that it may run afoul of other statutory standards. We have acknowledged, however, that shorter suspensions may be warranted in circumstances where suspension for the maximum period may lead to harsh and inequitable results. No such circumstances have been presented here. Accordingly, we shall suspend the rates for a period of five months, permitting the rates to take effect subject to refund thereafter on January 12, 1982.

In accordance with the Commission's policy established in *Arkansas Power and Light Company*, Docket No. ER79-339, order issued August 6, 1979, we shall phase the price squeeze issue raised by the intervenors. As noted in previous orders, this procedure will allow a decision first to be reached on the cost of service, capitalization, and rate of return issues. If in the view of staff or the intervenors, a price squeeze persists, a second phase of the proceeding may follow.

The Commission orders:

(A) The requests for rejection of CP&L's filing are hereby denied.

(B) Summary disposition is hereby granted with respect to CP&L's exclusion of ADITC from rate base in determining the synchronized interest expense deduction for income tax purposes. This determination shall be reflected in CP&L's compliance cost of service at the conclusion of this proceeding. In all other respects, the requests for summary disposition are hereby denied.

(C) CP&L's revised rates are hereby accepted for filing and suspended for

five months from 60 days after filing to become effective, subject to refund, on January 12, 1982.

(D) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by section 402(a) of the DOE Act and by the Federal Power Act, particularly sections 205 and 206 thereof, and pursuant to the Commission's Rules of Practice and Procedure and the regulations under the Federal Power Act [18 CFR Chapter I], a public hearing shall be held concerning the justness and reasonableness of CP&L's rates and services.

(E) The petitions to intervene are hereby granted subject to the rules and regulations of the Commission; *Provided, however*, that participation by the intervenors shall be limited to matters set forth in their petitions to intervene; and *provided, further*, that the admission of the intervenors shall not be construed as recognition by the Commission that they might be aggrieved because of any order or orders by the Commission entered in this proceeding.

(F) The Commission staff shall serve top sheets in this proceeding on or before August 12, 1981.

(G) A presiding administrative law judge, to be designated by the Chief Administrative Law Judge, shall convene a conference in this proceeding to be held within approximately fifteen (15) days of the service of top sheets in a hearing room of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426. The designated law judge is authorized to establish procedural dates and to rule on all motions (except motions to consolidate or sever and motions to dismiss), as provided for in the Commission's Rules of Practice and Procedure.

(H) The Commission hereby orders initiation of price squeeze procedures and further orders that this proceeding be phased so that the price squeeze procedures begin after issuance of a Commission opinion establishing the rate which, but for consideration of price squeeze, would be just and reasonable. The price squeeze portion of this case shall be governed by the procedures set forth in section 2.17 of the Commission's regulations as they may be modified prior to the initiation of the price squeeze phase of this proceeding.

(I) The Secretary shall promptly publish this order in the *Federal Register*.

⁴ See *Municipal Light Boards of Reading and Wakefield, Massachusetts v. FPC*, 450 F. 2d 1341 (D.C. Cir. 1971).

⁵ See *New England Power Company*, Docket Nos. ER80-66, et al., order issued December 31, 1979, wherein the Commission rejected precisely the same method as that utilized by CP&L. See also *Alabama Power Company*, Opinion No. 54 (August 1, 1979).

⁶ E.g., *Boston Edison Co.*, Docket No. ER80-508 (August 29, 1980) (five month suspension); *Alabama Power Co.*, Docket Nos. ER80-506, et al. (August 29, 1980) (one day suspension); *Cleveland Electric Illuminating Co.*, Docket No. ER80-488 (August 22, 1980) (one day suspension).

By the Commission. Commissioner Holden dissented in part, with a separate statement attached.

Kenneth F. Plumb,
Secretary.

HOLDEN, Commissioner, *dissenting* (on one issue):

Consistently with my position in the *El Paso Electric* case, I would grant summary disposition on CWIP in the form as proffered here. My view might have been different if the Carolina Power and Light Company had made a case consistent with the existing policy or with CWIP notice of proposed rulemaking in Docket No. RM81-38, as far as that notice of proposed rulemaking concerns a clarification of the financial difficulty test.

Matthew Holden, Jr.,
Commissioner.

[FR Doc. 81-24182 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 5022-000]

Salvatore R. Casella; Application for Preliminary Permit

August 14, 1981.

Take notice that Salvatore R. Casella (Applicant) filed on June 29, 1981, an application for preliminary permit pursuant to the Federal Power Act, 16 U.S.C. §§ 791(a)-825(r) for Project No. 5022 known as the Lake Solitude Project located on the South Branch of the Raritan River in the Town of High Bridge, Hunterdon County, New Jersey. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Angelo J. Falciani, Esq., 45 S. Broad Street, Woodbury, New Jersey 08608.

Project Description—The proposed project would consist of the following existing facilities: (1) a 38-foot high, 100-foot long dam; (2) a reservoir with a storage capacity of 540 acre-feet; (3) a powerhouse containing a single turbine-generator with a total rated capacity of from 400 to 600 kW; (4) a 1,200-foot long transmission line; and (6) appurtenant facilities. Energy produced at the project would be sold to Jersey Central Power and Light Company. Applicant owns the project lands and facilities.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The work proposed under the preliminary permit would include geologic investigation, economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on results of these studies, Applicant would decide whether to proceed with more detailed studies, and the preparation of an

application for license to construct and operate the project. Applicant estimates that the cost of the work to be performed under the preliminary permit would be \$42,000.

Completing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 19, 1981, either the competing application itself [See 18 CFR 4.33(a) and (d)(1980)] or a notice of intent [See 18 CFR 4.33(b) and (c)(1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before October 19, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative

of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24181 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 5006-000]

Central Montana Electric Generation and Transmission Cooperative, Inc.; Application for Preliminary Permit

August 14, 1981.

Take notice that Central Montana Electric Generation and Transmission Cooperative, Inc. (Applicant) filed on June 26, 1981, an application for preliminary permit pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r) for Project No. 5006 known as the Yellowtail Afterbay Dam located on Big Horn River in Big Horn County, Montana. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. James H. Follensbee, Central Montana Electric G & T, 705 Lincoln Lane, Billings, Montana 59105.

Project Description—The proposed project would consist of: (1) a proposed powerhouse which would be located in the left earthen embankment of the existing Yellowtail Afterbay Dam, and which could contain generating units having a total installed capacity of 10 MW; (2) a proposed 1,000-foot, 69-kV transmission line; and (3) appurtenant facilities. Applicant estimates that the annual energy output for the project would be 58.5 GWh. Applicant would utilize an existing dam owned by the Bureau of Reclamation, and the Applicant's facilities would be located on U.S. lands.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months to perform the following studies: (1) hydraulic analysis; (2) environmental analysis; (3) social analysis; (4) turbine generator selection; (5) transmission line route; (6) cost estimates; (7) financing; and (8) power production. In addition, Applicant would consult Federal, State, and local government agencies concerning the environmental effects of the project. Applicant estimates the cost of the studies would be \$50,000.

Competing Applications—This application was filed as a competing application to the Yellowtail Afterbay Bay Dam Project No. 3749 filed on November 17, 1980, by Mitchell Energy Company, Inc. under 18 CFR 4.33 (1980).

Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 11, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "PROTEST", or "PETITION TO INTERVENE", as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.
Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24174 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ES81-52-000]

Citizens Utilities Co.; Supplemental Application

August 11, 1981.

Take notice that on August 6, 1981,

Citizens Utilities Company (Applicant) filed an amendment to its application with the Federal Energy Regulatory Commission, pursuant to Section 204 of the Federal Power Act, seeking authorization to continue to engage in negotiations as obligor and guarantor in connection with the proposed financing of pollution control facilities and other construction projects and to increase the authorization from \$35 million to \$47 million.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 20, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions to intervene or protests in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). The application is on file with the Commission and available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24163 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Volume 428]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: August 11, 1981.

JD NO	JA DKT	AFI NO	D SEC CAT	WELL NAME	FIELD NAME	PACU	PURCHASER
LOUISIANA OFFICE OF CONSERVATION							
-B & J CO							
8142635	81-1406	1711122843	108	RECEIVED: 07/27/81 JA: LA J C ALLEN #1 SERIAL #171567	MONROE GAS		32.0 MID LOUISIANA GAS
-BETHLAN PRODUCTION CORP							
8142634	81-1407	1707321626	103	BENTZ NO 1	MONROE GAS FIELD		21.9 MID-LOUISIANA GAS
8142633	81-1408	1707321670	103	BENTZ NO 2	MONROE GAS FIELD		23.0 MID-LOUISIANA GAS
8142632	81-1409	1707321671	103	BENTZ NO 3	MONROE GAS FIELD		24.1 MID-LOUISIANA GAS
8142631	81-1410	1707321672	103	BENTZ NO 4	MONROE GAS FIELD		24.8 MID-LOUISIANA GAS
8142630	81-1411	1707321673	103	BENTZ NO 5	MONROE GAS FIELD		21.9 MID-LOUISIANA GAS
-CALPETCO V							
8142616	81-1412	1706721605	103	SPYKER 80-32	MONROE GAS ROCK		10.0 SOUTHERN NATURAL
8142615	81-1413	1706721606	103	SPYKER 80-33	MONROE GAS ROCK		10.8 SOUTHERN NATURAL
8142620	81-1414	1706721609	103	YOUNG 80-1	MONROE GAS ROCK		10.0 SOUTHERN NATURAL
-EXXON CORPORATION							
8142574	81-1479	1705721607	103	LR CIB 32A 7 PA SU SL 1450 LLE #11	LAKE RACCOURCI		500.0 COLUMBIA GAS TRAN
-GLANDA PETROLEUM CORP							
8142564	81-1498	1711122203	108	D ARBONNE CO 1 #2 S/N 170900	MONROE		12.5 MID LOUISIANA GAS
8142580	81-1496	1711122266	108	D AREONNE CO 12 #14 S/N 170906	MONROE		12.6 MID LOUISIANA GAS
8142579	81-1497	1711122614	108	EXXON-ARCO 35 #12 S/N 161209	MONROE		14.0 MID LOUISIANA GAS
8142540	81-1475	1711122376	108	J D KENNEDY #1 S/N 168267	MONROE		14.4 MID LOUISIANA GAS
8142566	81-1470	1711122377	108	J D KENNEDY #2 S/N 168268	MONROE		19.0 MID LOUISIANA GAS
8142543	81-1472	1711122378	108	J D KENNEDY #3 S/N 168269	MONROE		13.7 MID LOUISIANA GAS
8142541	81-1474	1711122379	108	J D KENNEDY #4 S/N 168290	MONROE		15.5 MID LOUISIANA GAS
8142539	81-1476	1711122363	108	RABUN 1 #9 S/N 168154	MONROE		13.7 MID LA GAS CO
8142542	81-1473	1711122381	108	STELL #2 S/N 168292	MONROE		13.6 MID LOUISIANA GAS
8142565	81-1471	1711122382	108	STELL #3 S/N 168253	MONROE		19.0 MID LOUISIANA GAS
8142575	81-1478	1711122383	108	STELL #4 S/N 168254	MONROE		13.7 MID LA GAS CO
8142538	81-1477	1711122380	108	STELL NO 1 S/N 168291	MONROE		73.0 MID LOUISIANA GAS
-GOODFREY & RILEY							
8142626	81-1405	1711122877	108	MASHAW-RABUN NO 6	MONROE		17.0 ARKANSAS LOUISIAN
-GRACE PETROLEUM CORPORATION							
8142535	81-1505	1701700000	108	E T CURRIE #1	LONGWOOD		13.0 TEXAS GAS TRANSMI
-HOOIKINS-SMITH LA LTD							
8142567	81-1459	1711121707	107-TF	EDWARDS # 2	MONROE		8.0 TEXAS GAS TRANSMI
8142578	81-1460	1711121709	107-TF	READ #1	MONROE		20.0 IMC PIPELINE CC I
-IMC EXPLORATION COMPANY							
8142601	81-1426	1707321503	108	ABE ARENT ET AL #7	MONROE		11.0 IMC PIPELINE CC I
8142608	81-1434	1707321720	103	COLE T #30	MONROE		11.0 IMC PIPELINE CC I
8142606	81-1436	1707321722	103	COLE T #33	MONROE		6.0 IMC PIPELINE CC I
8142599	81-1428	1707321716	103	COLE T #34	MONROE		200.0 LOUISIANA GAS PUR
8142537	81-1503	1706120250	102-4	D W MCGEEHUE AO 1	TERRYVILLE		12.0 PETRO-LLUIS CORP
8142600	81-1427	1711122301	108	DEAN #3	MONROE		

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JD NO	JA PAY	API NO	C SEC CAT	WELL NAME	FIELD NAME	PRODUCER
8142595	81-1432	1711123179	103	DEAR #4	MONROE	16-0 PETRO-LEWIS CORP
8142596	81-1504	1705120225	102-4	EUGENE TINSLEY ET AL NO 1	TERRYVILLE	791-0 LOUISIANA GAS FUR
8142603	81-1424	1706721619	108	J B MILES #F-333	MONROE	9-0 IMC PIPELINE CC 1
8142598	81-1429	1707321602	103	MYHRE #2	MONROE	15-0 UNITED GAS PIPELINE
8142621	81-1423	1711122906	108	RABUN #30	MONROE	7-0 PETRO-LEWIS CORP
8142602	81-1425	1711122905	108	RABUN #31	MONROE	0-0 PETRO-LEWIS CORP
8142609	81-1433	1711123166	103	RABUN #35	MONROE	16-0 PETRO-LEWIS CORP
8142596	81-1431	1711123167	103	RABUN #36	MONROE	16-0 PETRO-LEWIS CORP
8142607	81-1435	1711123173	103	SMITH #15	MONROE	23-0 IMC PIPELINE CC 1
8142597	81-1430	1707321708	103	UNION PRODUCING CO T #13	MONROE	10-0 TEXAS EASTERN TRA
-JONES-O'BRIEN INCORPORATED				RECEIVED: 07/27/81 JA: LA		10-0 TEXAS EASTERN TRA
8142617	81-1437	1705100523	108	CRANE SU 20 MCCANN-KEATCHIE INV #2	BETHANY-LONGSTREET	16-0 TEXAS EASTERN TRA
8142625	81-1418	1705100584	108	CRANE SU 21 MCKELEY GARLAND #1	BETHANY-LONGSTREET	16-0 TEXAS EASTERN TRA
8142624	81-1419	1705100591	108	CRANE SU 9 HOLMES-HUNT #1	BETHANY-LONGSTREET	14-0 UNITED GAS PIPE L
-K D LANKFORD JR ET AL				RECEIVED: 07/27/81 JA: LA		36-5 MIL LOUISIANA GAS
8142560	81-1502	1711121855	108	JARON NO 1	MONROE	36-5 MIL LOUISIANA GAS
-MID LOUISIANA GAS COMPANY				RECEIVED: 07/27/81 JA: LA		36-5 MIL LOUISIANA GAS
8142613	81-1440	1711123024	103	MLGC FEE GAS # 1007	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142571	81-1455	1711123061	103	MLGC FEE GAS # 1015	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142570	81-1456	1711123062	103	MLGC FEE GAS # 1016	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142569	81-1457	1711123063	103	MLGC FEE GAS # 1017	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142568	81-1458	1711123064	103	MLGC FEE GAS # 1018	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142611	81-1442	1711123071	103	MLGC FEE GAS # 1023	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142604	81-1438	1711123050	103	MLGC FEE GAS # 1026	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142562	81-1500	1711123146	103	MLGC FEE GAS # 1045	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142561	81-1501	1711123147	103	MLGC FEE GAS # 1046	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142612	81-1441	1711123025	103	MLGC FEE GAS # 1046	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142544	81-1454	1711123060	103	MLGC FEE GAS # 1014	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142605	81-1437	1711123072	103	MLGC FEE GAS # 1024	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142548	81-1450	1711123079	103	MLGC FEE GAS # 1025	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142547	81-1451	1711123081	103	MLGC FEE GAS # 1027	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142546	81-1452	1711123089	103	MLGC FEE GAS # 1035	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142545	81-1453	1711123091	103	MLGC FEE GAS # 1037	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142614	81-1439	1711123150	103	MLGC FEE GAS # 1045	MONROE GAS FIELD	21-5 MIL LOUISIANA GAS
8142543	81-1499	1707321344	103	MLGC-GTC-JOINT VENTURE #23	MONROE GAS FIELD	120-0 TEXAS GAS TRANSMI
-MILES OIL & GAS CO				RECEIVED: 07/27/81 JA: LA		34-0 TEXAS GAS TRANSMI
8142532	81-1513	1705921364	103	FLOWERS #1 SER #155469	OLLA	0-0 TEXAS GAS TRANSMI
8142533	81-1512	1705921449	103	J E HARRIS #1 SER #157642	OLLA	1-2 MIL LOUISIANA GAS
-O B MOBLEY				RECEIVED: 07/27/81 JA: LA		1-3 MIL LOUISIANA GAS
8142619	81-1415	1706120275	103	CV RA SUG LIVINGSTON NO 1	WEST SINGSBORO	10-8 MIL LOUISIANA GAS
-PETER W WEBST				RECEIVED: 07/27/81 JA: LA		10-8 MIL LOUISIANA GAS
8142552	81-1446	1706721556	108	FEE #0 - 3	MONROE GAS ROCK	1-0
8142550	81-1448	1706721598	108	FEE #0 - 5	MONROE GAS ROCK	11-0 TEXAS GAS TRANSMI
8142551	81-1447	1706721559	108	FEE #0 - 6	MONROE GAS ROCK	11-0 TEXAS GAS TRANSMI
8142549	81-1449	1706721595	103	FEE #0 #2	MONROE GAS ROCK	11-0 TEXAS GAS TRANSMI
8142610	81-1445	1706721601	103	FEE #0 #8	MONROE GAS ROCK	11-0 TEXAS GAS TRANSMI
-RALPH M ROACH PETRO LTD #3				RECEIVED: 07/27/81 JA: LA		
8142629	81-1402	1709700275	103	6 FUTRAL	PT PABRE	
-RELIANCE TR-JV				RECEIVED: 07/27/81 JA: LA		
8142588	81-1482	1711122812	107-TF	O M MCVICKER #1	MONROE	
8142573	81-1480	1711122213	107-TF	M J JOHNSON #1	MONROE	
8142572	81-1481	1711122214	107-TF	M J JOHNSON #2	MONROE	
8142587	81-1483	1711122921	107-TF	HOPKINS #10	MONROE	

JD NO	JANET	API NO	FILED CAT WELL NAME	FILED DATE	PROD	TYPE
8142589	81-1493	1711122167	107-TF HOPKINS ESTATE #2	12-6	TEXAS GAS	TRANSMI
8142592	81-1494	1711122181	107-TF HOPKINS ESTATE #3	12-6	TEXAS GAS	TRANSMI
8142593	81-1469	1711122839	107-TF HOPKINS ESTATE #7	12-6	TEXAS GAS	TRANSMI
8142594	81-1468	1711122564	107-TF J C BRIGHT #1	13-0	TEXAS GAS	TRANSMI
8142599	81-1463	1711121672	107-TF OLINKRAFT #30	5-0	TEXAS GAS	TRANSMI
8142599	81-1467	1711122164	107-TF OLINKRAFT #1	11-8	TEXAS GAS	TRANSMI
8142599	81-1468	1711122190	107-TF OLINKRAFT #11	15-0	TEXAS GAS	TRANSMI
8142594	81-1488	1711122191	107-TF OLINKRAFT #12	10-0	TEXAS GAS	TRANSMI
8142593	81-1487	1711122191	107-TF OLINKRAFT #13	15-0	TEXAS GAS	TRANSMI
8142584	81-1486	1711122192	107-TF OLINKRAFT #15	5-0	TEXAS GAS	TRANSMI
8142595	81-1485	1711122285	107-TF OLINKRAFT #17	1-0	TEXAS GAS	TRANSMI
8142586	81-1484	1711122286	107-TF OLINKRAFT #18	5-0	TEXAS GAS	TRANSMI
8142597	81-1465	1711122609	107-TF OLINKRAFT #17	13-0	TEXAS GAS	TRANSMI
8142596	81-1466	1711122165	107-TF OLINKRAFT #2	11-0	TEXAS GAS	TRANSMI
8142598	81-1464	1711122165	107-TF OLINKRAFT #33	11-0	TEXAS GAS	TRANSMI
8142591	81-1495	1711122159	107-TF OLINKRAFT #4	11-0	TEXAS GAS	TRANSMI
8142592	81-1490	1711122673	107-TF R L EDWARDS #2	15-0	TEXAS GAS	TRANSMI
8142599	81-1492	1711122705	107-TF R L EDWARDS #3	11-0	TEXAS GAS	TRANSMI
8142591	81-1491	1711122617	107-TF T BAKER #1	11-0	TEXAS GAS	TRANSMI
8142593	81-1489	1711122212	107-TF T BAKER #2	11-0	TEXAS GAS	TRANSMI
RELIANCE TRUSTS						
8142576	81-1462	1711121671	RECEIVED: 07/27/81 JA: LA	1F-0	TEXAS GAS	TRANSMI
8142577	81-1461	1711121673	107-TF OLINKRAFT #29	5-0	TEXAS GAS	TRANSMI
TEXAS OIL & GAS CORP						
8142622	81-1422	1701320471	RECEIVED: 07/27/81 JA: LA	191-0	DELHI GAS PIPELIN	
8142623	81-1421	1703121395	103 HOSS SUK CONTINENTAL CAN #1	91-0	ARKANSAS LOUISIAN	
TRANSCO EXPLORATION COMPANY						
8142534	81-1506	1703121301	103 HOSS SUK CONTINENTAL CAN #1	350-0	TRANSCONTINENTAL	
TRITON OIL & GAS CORP						
8142618	81-1416	1704920162	RECEIVED: 07/27/81 JA: LA	300-0	UNITED GAS PIPELI	
VERNON E FAULKNER						
8142627	81-1404	1705700000	RECEIVED: 07/27/81 JA: LA	161-5	TRANSCONTINENTAL	
8142628	81-1403	1702302367	108 MA-6 SAND STURLESE 30 #115972	13-6	SUGAR BOWL GAS CC	
TENNESSEE OIL & GAS BOARD						
BRADY ENERGY CORP						
8142741	A-689	4104920573	RECEIVED: 07/22/81 JA: TN	21-9	UPPER CUMCEPLAND	
8142742	A-676	4112920071	102-2 J W WINNINGHAM #1	21-9	INTRASTATE ENERGY	
8142740	A-677	4112920037	102-4 LEWALLEN #1	21-9	INTRASTATE ENERGY	
8142657	A-688	4112920598	102-2 RALPH PEMBERTON #2	21-9	INTRASTATE ENERGY	
CONTINENTAL ENERGY						
8142705	A-702	4114120047	RECEIVED: 07/22/81 JA: TN	15-0		
8142710	A-701	4114120061	102-2 A T SCANTLAND #1	15-0		
8142702	A-710	4114120010	102-2 AT SCANTLAND #2	15-0		
8142712	A-699	4114120004	102-2 ATTREL STOVER #1	15-0		
8142698	A-714	4115120183	102-2 POPPY HILL #1	15-0		
8142708	A-703	4114120016	102-2 CHAS LAWHORNE #1	15-0		
8142706	A-705	4115120697	102-2 EGGERT PIPPER ETAL #1	15-0		
8142718	A-694	4114120014	102-2 FROGGY CROSS #1	15-0		
8142713	A-698	4114120022	102-2 GAW ETAL UNIT #2	15-0		
8142715	A-696	4114120018	102-2 GAW ETAL UNIT #1	15-0		
8142707	A-704	4114120042	102-2 GAW-BILLINGSLEY #1	15-0		
8142699	A-713	4115120692	102-2 GOMER C MOSS #1	15-0		
			102-2 GRIFFITH/SMITH	15-0		

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JO NO	JA DKT	API NO	D SEC CAT WELL NAME	FIELD NAME	PAUL	FOURCHASER
8142711	A-700	4114120028	102-2 LEROY HARKINS #2	W COOKVILLE	15.0	
8142712	A-712	4114120009	102-2 M MIGLIORE	W COOKVILLE	15.0	
8142714	A-697	4114120026	102-2 MATTIE JERNIGAN #1	W COOKVILLE	15.0	
8142717	A-695	4114120024	102-2 MRS LEROY HARKINS #1	W COOKVILLE	15.0	
8142716	A-690	4114120094	103 ONEIDA WOOD #3	HUNTSVILLE	15.0	
8142718	A-708	4114120020	102-2 SHIRELL ETAL #1	W COOKVILLE	15.0	
8142704	A-707	4114120025	102-2 SHIRELL ETAL #2	W COOKVILLE	15.0	
8142701	A-711	4114120087	102-2 STILES-GOODWIN ETAL #1	W COOKVILLE	15.0	
8142705	A-706	4115120617	102-2 WEST/ATE/GRIFITH #1	W COOKVILLE	15.0	
-CUMBERLAND OIL PRODUCING CO INC		4115120617	RECEIVED: 07/22/81 JA: TN			
8142689	A-691	4112920821	102-2 F SUSACK #1A	DOUGLAS BRANCH	75.0	EAST TENNESSEE NA
-OILIE-SHARROCK OIL & GAS INC		4112920821	RECEIVED: 07/22/81 JA: TN			
8142695	A-686	4115120748	102-2 ALTON PAYNE #1	WILLCAT WELL	4.3	
8142681	A-680	4115120664	102-2 BRIMSTONE CO #8	STOCKTON S W	2.0	
8142682	A-681	4104520557	102-2 BRUNO GERT ESTATES #19	STOCKTON S W	3.7	
8142683	A-682	4104920568	102-2 ESTATE OF BRUNO GERT #20	STOCKTON S W	2.4	
8142692	A-683	4104920599	102-2 ESTATE OF BRUNO GERT #21	STOCKTON S W	3.9	
8142693	A-684	4104920557	102-2 ESTATE OF BRUNO GERT #23	STOCKTON S W	3.0	
8142694	A-685	4104920550	102-2 ESTATE OF BRUNO GERT #31	STOCKTON S W	4.1	
8142739	A-678	4104520558	102-2 GERT - PLATEAU PROPERTIES #1	STOCKTON S W	4.5	
8142738	A-679	4104920556	102-2 GERT - WHITEHEAD #1	STOCKTON S W	2.0	
8142696	A-687	4112920831	102-2 HUGH D FAUST III #1	WILLCAT WELL	5.4	
-HICKORY CREEK DEVELOPMENT CORP		4112920831	RECEIVED: 07/22/81 JA: TN			
8142691	A-693	4103120054	102-2 ED MENLEY #2	HICKORY CREEK	75.0	
8142753	A-722	4103120003	102-2 J SMALL UNIT #1	HICKORY CREEK	75.0	
8142690	A-692	4103120055	102-2 LEROY USELTON UNIT #1		75.0	
8142754	A-721	4110320006	102-2 NORRIS REALTY CO #4		75.0	
8142757	A-718	4110320002	102-2 NORRIS REALTY CO INC #1		75.0	
8142756	A-719	4110320004	102-2 NORRIS REALTY CO INC #2		75.0	
8142755	A-720	4110320005	102-2 NORRIS REALTY CO INC #3		75.0	
8142751	A-724	4103120053	102-2 R M CARR #1	HICKORY CREEK	75.0	
8142750	A-725	4103120049	102-2 ROBERT CLARK #1	HICKORY CREEK	75.0	
8142752	A-723	4110320001	102-2 W BRADFORD UNIT #1		75.0	
-KOPPERS CO INC		4110320001	RECEIVED: 07/22/81 JA: TN			
8142724	A-638	4112920654	102-2 KOPPERS CO INC #3	RUGBY	58.0	INTRASTATE ENERGY
8142723	A-639	4112920672	102-2 KOPPERS CO INC #4	RUGBY	0.0	INTRASTATE ENERGY
8142721	A-641	4112920673	102-2 KOPPERS CO INC #6	RUGBY	0.0	INTRASTATE ENERGY
8142722	A-640	4112920674	102-2 KOPPERS COMPANY INC #5	RUGBY	21.9	INTRASTATE ENERGY
8142720	A-642	4112920682	102-2 KOPPERS COMPANY INC #7	RUGBY	23.7	INTRASTATE ENERGY
8142719	A-643	4112920693	102-2 KOPPERS COMPANY INC #8	RUGBY	27.3	INTRASTATE ENERGY
-LELAND PETROLEUM PRODUCTION INC		4112920693	RECEIVED: 07/22/81 JA: TN			
8142731	A-647	4112920628	103 COL-CHABOT #1	UNION HILL SOUTHWEST	73.7	INTRASTATE ENERGY
8142729	A-644	4112920443	103 G C PEMBERTON #1	UNION HILL	0.0	INTRASTATE ENERGY
8142728	A-645	4112920551	103 PEMBERTON #2	UNION HILL	73.0	INTRASTATE ENERGY
8142730	A-646	4112920550	103 PEMBERTON #3	UNION HILL	84.0	INTRASTATE ENERGY
8142727	A-673	4112920631	103 R C HUTCHENS #1	GATEWOOD SCHOOL FIELD	82.1	
8142726	A-671	4115120661	103 ROBERT M THOMPSON #1	ONEIDA	183.5	
8142744	A-672	4115120470	103 ROBERT M THOMPSON #2	ONEIDA	21.9	
8142746	A-665	4115120585	103 ROBERT M THOMPSON #3	EAST ONEIDA	164.3	
-PETROLEUM DEVELOPMENT CORP		4115120585	RECEIVED: 07/22/81 JA: TN			
8142748	A-661	4115120385	102-4 BRIMSTONE-BOWLING UNIT #1	LOW GAP	21.9	INTRASTATE ENERGY
8142735	A-655	4115120319	102-4 BURRESS-BOWLING #1	LOW GAP	23.7	INTRASTATE ENERGY
8142732	A-659	4115120174	102-4 BURRESS-JEFFERS UNIT #1	LOW GAP	61.3	INTRASTATE ENERGY

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JOB NO	JA DKT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PRCC	PURCHASER
8142743	A-675	4115120180	102-4	BURRESS-NEWPORT ETAL UNIT #1	LOW GAP	19.6	INTRASTATE ENERGY
8142734	A-657	4115120219	102-4	BURRESS-STEWART UNIT #2	LOW GAP	21.9	INTRASTATE ENERGY
8142745	A-663	4115120255	102-2	J W BAKER #2	GLENNARY	21.9	INTRASTATE ENERGY
8142733	A-658	4115120220	102-4	JEFFERS-BOWLING UNIT #1	LOW GAP	36.5	INTRASTATE ENERGY
8142736	A-654	4115120137	102-4	R BURRESS #2	LOW GAP	21.9	INTRASTATE ENERGY
8142725	A-653	4115120113	102-4	ROY BURRESS #1	LOW GAP	68.4	INTRASTATE ENERGY
8142749	A-660	4115120167	102-4	ROY BURRESS #3	LOW GAP	21.9	INTRASTATE ENERGY
8142747	A-664	4115120568	102-2	SEXTON ETAL #2	LOW GAP - REUBEN HOLLOW	7.3	INTRASTATE ENERGY
-TENNESSEE LAND & EXPLORATION CO				RECEIVED: 07/22/81 JA: TN			
8142737	A-648	4115120667	102-2	CROWLEY-HIDDELL #1 PERMIT #3503	WINCNA	0.0	
-TOWNER PETROLEUM CO				RECEIVED: 07/22/81 JA: TN			
8142685	A-652	4113320278	102-2	GEALY-PAYNE-HARGIS #1		3.0	
8142687	A-649	4113320255	102-2	GEALY-PICKETT-HARGIS #1		10.0	
8142688	A-674	4113320145	102-2	HABEGGER #2		0.0	
8142686	A-650	4113320120	102-2	HABEGGER-MAZELIN-HABEGGER #1		27.0	
8142684	A-651	4113320263	102-2	PAYNE-LAINE-WILSON #1		0.0	
-WEST VIRGINIA DEPARTMENT OF MINES				RECEIVED: 07/23/81 JA: WV			
-CARBOT OIL & GAS CORP				RECEIVED: 07/23/81 JA: WV			
8142650		4708100360	108	BEAVER COAL B-2	TRAP HILL	7.0	CABOT CORP
8142646		4706700370	108	C & H CORPORATION B-4	JEFFERSON	10.0	CABOT CORP
8142647		4706700383	108	HILL & LONG B-9	JEFFERSON	20.0	CABOT CORP
8142648		4707900958	107-DV	J L MCLEAN A-18	UNION	15.0	TENNESSEE GAS FIP
8142649		4708100361	108	POCAHONTAS LAND A-5	SLAB FORK	18.0	CABOT CORP
-CHASE PETROLEUM				RECEIVED: 07/23/81 JA: WV			
8142653		4708504930	102-3	AMOS #1	UNION DISTRICT	39.0	
8142651		4708504877	102-3	BALL #1-A	UNION DISTRICT	58.8	
8142672		4703504878	102-0	CLAYTON #1 - A	UNION DISTRICT	66.0	
8142654		4708504932	102-3	COX - RIDDLE #1	UNION DISTRICT	58.4	
8142652		4708504922	102-3	GREGG #1	UNION DISTRICT	56.4	
8142673		4702504904	102-0	PRUNTY #1	UNION DISTRICT	24.6	
-CITIES SERVICE COMPANY				RECEIVED: 07/23/81 JA: WV			
8142669		4710900842	103	BAILEY A NO 3	GILBERT	91.3	COLUMBIA GAS TRAN
8142668		4710900841	103	RAMSAY COAL CO A NO 5	GILBERT	106.9	COLUMBIA GAS TRAN
-GLENN W JOHNSON DBA JOHNSON PRODUCE				RECEIVED: 07/23/81 JA: WV			
8142676		4709722124	103	DEMARS #1	UNION	50.0	CONSOLIDATED GAS
8142677		4709722125	103	DEMARS #2	UNION	50.0	CONSOLIDATED GAS
8142678		4709722126	103	FORD BOOTH #1	UNION	50.0	CONSOLIDATED GAS
8142679		4709722127	103	R A CUNNINGHAM #2	MEADE	50.0	CONSOLIDATED GAS
8142680		4709722159	103	W L GOODIN #1	UNION	50.0	CONSOLIDATED GAS
-NFM PETROLEUM CORPORATION				RECEIVED: 07/23/81 JA: WV			
8142675		4709100150	103	CLEER A #1	GLACE RUN	0.0	
8142655		4709702188	103	KOON A #1	TALLMANSVILLE	0.0	COLUMBIA GAS TRAN
-PETRO-LEWIS CORPORATION				RECEIVED: 07/23/81 JA: WV			
8142637		4709701459	108	HINKLE C #2	UNION	0.6	PARTNERSHIP PROPE
8142636		4709701114	108	HUNTER-EDMISTON #2	UNION	2.2	PARTNERSHIP PROPE
8142640		4709701453	108	SMITH HEIRS #1	UNION	1.5	PARTNERSHIP PROPE
8142638		4709701457	108	THE HINKLE D #1	UNION	3.4	PARTNERSHIP PROPE
8142639		4709701472	108	YOKUM A-1	UNION	1.0	PARTNERSHIP PROPE
-RANCO OIL & GAS CORP				RECEIVED: 07/23/81 JA: WV			
8142674		4708504945	103	BURL DOOD WELL NO 1	BURL COOD	7.3	CARNEGIE NATURAL
-SENECA-UPSHUR PETROLEUM CO				RECEIVED: 07/23/81 JA: WV			

JD NO	JA DKT	API NO	D SEC CAT WELL NAME	RECEIVED	FIELD NAME	VOLUME	48H	PRCD	PURCHASER
8142671		4768320400	102-4 J M HUBER #64		MIDDLE FORM	36.0		36.0	EQUITABLE GAS CO
8142670		4768300359	102-4 J M HUBER #65		MIDDLE FORM	0.0		0.0	EQUITABLE GAS CO
-UNION DRILLING INC									
8142644		4769702128	103 FRENCH W & LOIS ARMSTRONG #1 1605		BANKS DISTRICT	0.0		0.0	COLUMBIA GAS TRAN
8142641		4769702136	103 LEO WILT #1 (1498)		BANKS DISTRICT	0.0		0.0	COLUMBIA GAS TRAN
8142642		4769702137	103 LEO WILT #2 (1575)		BANKS DISTRICT	0.0		0.0	COLUMBIA GAS TRAN
8142643		4769702138	103 MADELINE A CRAIG #1 (1598)		BANKS DISTRICT	0.0		0.0	COLUMBIA GAS TRAN
8142645		4769702139	103 MADELINE A CRAIG #2 (1599)		BANKS DISTRICT	0.0		0.0	COLUMBIA GAS TRAN
-WILSON GAS COMPANY									
8142657		4769901730	108 FERGUSON #1		RICH CREEK	11.3		11.3	COLUMBIA GAS TRAN
8142660		4769901733	108 FERGUSON #5		RICH CREEK	11.3		11.3	COLUMBIA GAS TRAN
8142661		4769901734	108 FERGUSON #6		RICH CREEK	11.3		11.3	COLUMBIA GAS TRAN
8142662		4769901735	108 FERGUSON #7		RICH CREEK	11.3		11.3	COLUMBIA GAS TRAN
8142664		4769901737	108 FERGUSON #10		RICH CREEK	11.3		11.3	COLUMBIA GAS TRAN
8142665		4769901738	108 FERGUSON #11		RICH CREEK	11.3		11.3	COLUMBIA GAS TRAN
8142666		4769901739	108 FERGUSON #12		RICH CREEK	11.3		11.3	COLUMBIA GAS TRAN
8142658		4769901731	108 FERGUSON #2		RICH CREEK	11.3		11.3	COLUMBIA GAS TRAN
8142667		4769901740	108 FERGUSON #25		RICH CREEK	11.3		11.3	COLUMBIA GAS TRAN
8142659		4769901732	108 FERGUSON #3		RICH CREEK	11.3		11.3	COLUMBIA GAS TRAN
8142663		4769901736	108 FERGUSON #9		RICH CREEK	11.3		11.3	COLUMBIA GAS TRAN
8142656		4769901727	108 WILSON #2		RICH CREEK	5.4		5.4	COLUMBIA GAS TRAN

BILLING CODE 6450-45-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential]

under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before September 3, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102-1: New OCS lease
102-2: New well (2.5 mile rule)
102-3: New well (1000 ft rule)
102-4: New onshore reservoir
102-5: New reservoir on old OCS lease

Section 107-DP: 15,000 feet or deeper
107-GB: Geopressured brine
107-CS: Coal seams
107-DV: Devonian shale
107-PE: Production enhancement
107-TF: New tight formation
107-RT: Recompletion tight formation
Section 108: Stripper well
108-SA: Seasonally affected
108-ER: Enhanced recovery
108-PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24170 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Volume 489]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: August 11, 1981.

JD NO	JA LAT	API NO	C-SEC CAT	WELL NAME	ISSUED	AUGUST 11, 1981	FULL NAME	PS	PO-CH-LEN
TEXAS RAILROAD COMMISSION									
8142829	F-03-029037	4237300000	102-4	T E DUKE #1	RECEIVED: 07/23/81	JAS: TX	EDDY DUKE (WILCOX)	0.0	TENNESSEE GAS FIP
8142762	F-04-021380	4250500000	102-4	J E FULBRIGHT NO 1 (72758)	RECEIVED: 07/23/81	JAS: TX	HINNAAT RANCH FIELD	54.0	
8143045	F-08-037189	4247532065	102-4	MARSTON #1	RECEIVED: 07/23/81	JAS: TX	MARSTON RANCH (CLEARFORK)	0.0	
8143037	F-06-037172	4234730523	102-4	E A BLOUNT III 6U WELL #1	RECEIVED: 07/23/81	JAS: TX	APPLEBY N/TRAVERS PEAK/	250.0	UNITED GAS PIPELI
8142968	F-06-036923	4240131113	102-4	ELIZABETH FITZGERALD 6U WELL #1	RECEIVED: 07/23/81	JAS: TX	DIRGIN/COTTON VALLEY/	200.0	LONE STAR GAS CO
8142968	F-06-036923	4240131113	107-TF	ELIZABETH FITZGERALD 6U WELL #1	RECEIVED: 07/23/81	JAS: TX	DIRGIN/COTTON VALLEY/	200.0	LONE STAR GAS CO
8142875	F-04-032564	4235531527	103	G H MCCANN #38	RECEIVED: 07/23/81	JAS: TX	LUBY (6300) FIELD	7.3	VALLEY GAS TRANSM
8142967	F-08-036908	4200332251	103	EMMA COWDEN #84	RECEIVED: 07/23/81	JAS: TX	EMMA (GRAYBURG)	20.0	EL PASO NATURAL G
8142965	F-08-036891	4200332652	103	EMMA COWDEN #84	RECEIVED: 07/23/81	JAS: TX	EMMA (GRAYBURG)	20.0	EL PASO NATURAL G
8143053	F-78-037215	4208332425	103	J E RICHES NO 1	RECEIVED: 07/23/81	JAS: TX	JIM NED	16.0	VALERO TRANSMISSI
8142909	F-78-035267	4205900000	102-4	W L LAWRENCE #1 (92760)	RECEIVED: 07/23/81	JAS: TX	J R G CANYON	300.0	SOUTHWESTERN GAS
8142825	F-10-028770	4219500000	108	RAFFERTY WELL #1	RECEIVED: 07/23/81	JAS: TX	MORSE (CLEVELAND)	5.0	PANHANDLE EASTERN
8143083	F-08-037307	4231732251	103	S P REED ESTATE #1	RECEIVED: 07/23/81	JAS: TX	SPRAEENRY (TRENCH AREA)	17.0	PHILLIPS PETROLEU
8143021	F-08-037133	4230130280	103	BASS STATE 2 TR 2 WELL NO 5	RECEIVED: 07/23/81	JAS: TX	WHEAT (DELAWARE)	36.0	PHILLIPS PETROLEU
8143002	F-78-037075	4209330819	103	GLODIE HODGES #1 (16951)	RECEIVED: 07/23/81	JAS: TX	MITTIE (MARBLE FALLS)	29.0	SOUTHWESTERN GAS
8143081	F-78-037300	4209330829	103	HAYNES #1 (16963)	RECEIVED: 07/23/81	JAS: TX	MITTIE (MARBLE FALLS)	29.0	SOUTHWESTERN GAS
8142958	F-08-036640	4200300000	108	KING B WELL NO 1	RECEIVED: 07/23/81	JAS: TX	FURMAN - MASCO	2.7	PHILLIPS PETROLEU
8142959	F-08-036641	4200300000	108	KING B WELL NO 2	RECEIVED: 07/23/81	JAS: TX	FURMAN - MASCO	2.9	PHILLIPS PETROLEU
8142957	F-08-036639	4200300000	108	KING B WELL NO 3	RECEIVED: 07/23/81	JAS: TX	FURMAN - MASCO	5.1	PHILLIPS PETROLEU
8142951	F-04-036536	4250531215	102-4	ARMOUR L HINNANT 11-112 (10-892935)	RECEIVED: 07/23/81	JAS: TX	TAGUACHIE CREEK (WILCOX)	0.0	
8142828	F-04-028876	4247932292	102-2	YATES #1	RECEIVED: 07/23/81	JAS: TX	BORDER (WILCOX)	365.0	VALERO ENERGY COR
8142901	F-04-033538	4221531059	102-4	G FLORES JR NO 2-A	RECEIVED: 07/23/81	JAS: TX	SULLIVAN CITY (WICKSEURG)	100.0	TENNESSEE GAS FIP
8142901	F-04-033538	4221531059	103	G FLORES JR NO 2-A	RECEIVED: 07/23/81	JAS: TX	SULLIVAN CITY (WICKSEURG)	100.0	TENNESSEE GAS FIP
8143078	F-8A-037295	4211531352	103	WELCH #2	RECEIVED: 07/23/81	JAS: TX	WELCH S E (SPRABERRY)	4.0	PHILLIPS PETROLEU
8143079	F-8A-037295	4211531352	103	WELCH #3	RECEIVED: 07/23/81	JAS: TX	WELCH S E (SPRABERRY)	3.0	PHILLIPS PETROLEU
8143078	F-8A-037292	4211531351	103	WELCH S E (SPRABERRY) UNIT #1-6	RECEIVED: 07/23/81	JAS: TX	WELCH S E (SPRABERRY)	16.0	PHILLIPS PETROLEU

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JD NO	JA ENT	API NO	C SEC CAT	WELL NAME	FIELD NAME	PROD	-----
-CAL-TEX OIL CO							
8142759	F-10-007357	4223300000	RECEIVED: 07/23/81	JJA: TX			
-CASHCO ENERGY CORPORATION							
8142808	F-03-026816	4235130327	RECEIVED: 07/23/81	JJA: TX			
8142808	F-03-026816	4235130327	102-4	KIRBY LUMBER CORP NO 1			
-CHALLENGER MINERALS INC							
8142952	F-04-030560	4211531473	RECEIVED: 07/23/81	JJA: TX			
-CHALMERS OPERATING CO INC							
8142760	F-08-028225	4236332056	RECEIVED: 07/23/81	JJA: TX			
-CHAMPLIN PETROLEUM COMPANY							
8142870	F-04-032013	4224930987	RECEIVED: 07/23/81	JJA: TX			
8142870	F-04-032013	4224930987	102-4	G P WARDNER NO 139			
8142871	F-02-024090	4228531384	103	G P WARDNER NO 139			
-CLAYTON M WILLIAMS JR							
8142816	F-06-028141	4236500000	RECEIVED: 07/23/81	JJA: TX			
8142816	F-06-028141	4236500000	102-4	GILES UNIT #1			
8142815	F-06-028128	4236500000	102-4	OSBORNE ESTATE UNIT #1			
8142817	F-06-028142	4236500000	102-4	SEALEY #1			
-CLEMCO INC							
8142804	F-06-026479	4220330521	RECEIVED: 07/23/81	JJA: TX			
-COBRA OIL AND GAS CORPORATION							
8142846	F-03-029808	4242130221	RECEIVED: 07/23/81	JJA: TX			
-COMMAND ENERGY CORP							
8142867	F-08-031495	4214300000	RECEIVED: 07/23/81	JJA: TX			
8142869	F-08-031495	4214300000	102-4	CLAYCO BAYS A #1 IG NO 50275			
8142866	F-08-031494	4213300000	102-4	S E KEITH B #1 IG NO 91236			
-CONOCO INC							
8143057	F-08-037220	4210931456	RECEIVED: 07/23/81	JJA: TX			
8142973	F-01-036957	4212320500	103	J C RUSSELL -4- #5 IG #23725			
8142958	F-08-037221	4210931461	103	PENA CREEK UNIT AC 55			
8142929	F-10-036037	4206500000	108	RAMSEY -16- #4 IG #26460			
8143058	F-04-037176	4242700000	108	S B BURNETT - 6 NO 11			
-COTTON PETROLEUM CORPORATION							
8142937	F-06-036315	4206530107	RECEIVED: 07/23/81	JJA: TX			
-DAWSON OIL CORPORATION							
8142884	F-02-032892	4202500000	RECEIVED: 07/23/81	JJA: TX			
8142882	F-02-032890	4202500000	102-4	L D SUGAREK NO 2-C			
8142883	F-02-032891	4202500000	102-4	L D SUGAREK WELL AC 1-1			
-DAWSON EXPLORATION INC							
8142918	F-03-035848	4224531437	RECEIVED: 07/23/81	JJA: TX			
8142918	F-03-035848	4224531437	102-4	NO 1 PETROVSEK-BURRELL			
-DELTA-GULF INC							
8142888	F-08-033272	4208300000	RECEIVED: 07/23/81	JJA: TX			
-DIAMOND SHAMROCK CORPORATION							
8142868	F-08-031506	4236731988	RECEIVED: 07/23/81	JJA: TX			
8142895	F-10-026623	4239330751	103	A J HUTCHESON NO 2			
8142834	F-08-029140	4239330806	103	FRANK M CHAMBERS B NO 4			
8142879	F-10-027233	4235730678	103	NEWSOM NO 2			
-DISCOVERY OPERATING INC							
8143046	F-07-037195	4241330887	RECEIVED: 07/23/81	JJA: TX			
8143046	F-07-037195	4241330887	102-4	BEARCE #2			
-DORCHESTER GAS PRODUCING CO							
8142758	F-10-001307	4206500000	RECEIVED: 07/23/81	JJA: TX			
8142758	F-10-001307	4206500000	108-ER	DOWD #1 (24341)			

PANHANDLE HUTCHINSON COU

13.9 DIAMOND SHAMROCK

102.0

102.0

CLAY POINT SOUTH (WILCOX)

8.0 PHILLIPS PETROLEU

100.0 LONE STAR GAS CO

1898.0 TENNESSEE GAS PIP

1898.0 TENNESSEE GAS PIP

100.0

CMI (SPRABERRY)

100.0 LONE STAR GAS CO

1898.0 TENNESSEE GAS PIP

1898.0 TENNESSEE GAS PIP

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PINEHILL SE (RODESSA GLO

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JD NO	JA DKT	API NO	SFC CAT	WELL NAME	FIELD NAME	PRC	DATE
8142946	F-10-036403	4217930773	103	SHERIDAN NO 1A (51903)	PANHANDLE WEST	66.0	NORTHERN NATURAL
-EL PASO NATURAL GAS COMPANY	RECEIVED: 07/23/81	JA: TX					
8142864	F-10-031345	4221131247	103	GENE MOVE #6	MOVE RANCH MORROW UPPER	365.0	EL PASO NATURAL G
-ENRE CORP	RECEIVED: 07/23/81	JA: TX					
8143004	F-78-037678	4248932658	102-4	LILLIE BELLE THOMPSON #4 (90271)	LILLIE BELL (CONGL)	155.0	WARREN PETROLEUM
-ENSERCH EXPLORATION INC	RECEIVED: 07/23/81	JA: TX					
8142833	F-78-029128	4233331214	103	D R MOORE NO 1	DEATON	506.0	LOME STAR GAS CO
-EXPLORATION LTD	RECEIVED: 07/23/81	JA: TX					
8142873	F-02-0332489	4225530801	102-4	WILTON JANSSEN #1	PEMA SW (7428) FIELD	90.0	UNITED GAS PIPELI
-EXON CORPORATION	RECEIVED: 07/23/81	JA: TX					
8142767	F-04-023989	4227331423	102-4	BORREGOS ME-26-D (09440)	ESCONDIDO CREEK (20-H)	11.0	AMCO STEEL CORP
8142910	F-06-033528	4245930443	102-4	DELROSE GAS UNIT 5 #1	DELROSE (HAYNESVILLE)	65.0	AMCO STEEL CORP
8142910	F-06-033528	4245930443	107-TF	DELROSE GAS UNIT 5 #1	DELROSE (HAYNESVILLE)	65.0	AMCO STEEL CORP
8142911	F-06-033529	4245930449	102-4	DELROSE GAS UNIT 7 #1	DELROSE (HAYNESVILLE)	22.0	AMCO STEEL CORP
8142911	F-06-033529	4245930449	107-TF	DELROSE GAS UNIT 7 #1	DELROSE (HAYNESVILLE)	22.0	AMCO STEEL CORP
8142880	F-08-032749	4208332561	103	FULLERTON CLEARFORK UNIT #1535	FULLERTON	5.0	PHILLIPS PETROLEU
8142938	F-08-036317	4208332561	103	FULLERTON CLEARFORK UNIT #1925	FULLERTON	20.0	PHILLIPS PETROLEU
8142876	F-06-032572	4245930438	107-TF	GLADEWATER GAS UNIT 3 #1	GLADEWATER (HAYNESVILLE)	70.0	AMCO STEEL CORP
8142876	F-06-032572	4245930438	102-4	GLADEWATER GAS UNIT 3 #1	GLADEWATER (HAYNESVILLE)	70.0	AMCO STEEL CORP
8142890	F-06-033278	4245930461	102-4	GLADEWATER GAS UNIT 6 #1	GLADEWATER (HAYNESVILLE)	36.0	AMCO STEEL CORP
8142890	F-06-033278	4245930461	107-TF	GLADEWATER GAS UNIT 6 #1	GLADEWATER (HAYNESVILLE)	36.0	AMCO STEEL CORP
8142795	F-02-024651	4235131336	103	J F B HEARD #23-D 87924	GRTA (0-1)	8.0	AMCO STEEL CORP
8142796	F-03-024732	4215730433	103	J H P DAVIS ESTATE NO 56	THOMPSON (4400 SAND)	10.0	AMCO STEEL CORP
8143065	F-04-037240	4207700000	108	K J HOCKER 3 (48430)	SCOTT & HOPPER (6400-C)	8.0	TENNESSEE GAS PIP
8142797	F-04-024787	4227331351	102-4	K R ALAZAN 332	HINOJOSA N	55.0	AMCO STEEL CORP
8142791	F-04-024362	4227331357	103	K R BORREGOS 537-F (87634)	BORREGOS (ZONE R-9)	500.0	AMCO STEEL CORP
8143061	F-04-037230	4227331215	103	K R BORREGOS 543-C (05544)	BORREGOS (COMBINED ZONES)	40.0	AMCO STEEL CORP
8143063	F-04-037232	4227331488	103	K R BORREGOS 557 (51152)	BORREGOS (ZONE N-25)	316.0	AMCO STEEL CORP
8142798	F-04-024788	4227331389	102-4	K R CHILTIPIA 71-F	HINOJOSA N	75.0	AMCO STEEL CORP
8142971	F-04-036955	4235531321	103	K R EAST LAURELS G-41-C (91171)	LAGUNA LARGA (N-6)	380.0	AMCO STEEL CORP
8142971	F-04-036955	4235531321	103	K R EAST LAURELS G-41-C (91171)	LAGUNA LARGA (N-6)	380.0	AMCO STEEL CORP
8143012	F-04-024365	4227331418	102-4	K R MORGAN M-70 (87370)	WEST BORREGOS (SEG 0 & 6)	500.0	AMCO STEEL CORP
8143012	F-04-037113	4224931218	102-4	K R MORGAN P-71 (09740)	EL PAR (F-40 W)	13.5	AMCO STEEL CORP
8142970	F-04-036954	4227331551	103	K R MORGAN M-72 (05154)	BORREGOS WEST (SEG F F-7)	18.0	AMCO STEEL CORP
8142907	F-04-036471	4224931253	103	K R WEST BORREGOS PC-105 (88241)	EL PAR (F-07 E)	5.5	AMCO STEEL CORP
8142800	F-04-025051	4235531359	103	KING RANCH CHILTIPIA 67 (85344)	AMCLO DAVID (9400 N)	90.0	AMCO STEEL CORP
8142788	F-04-024212	4227331413	103	KING RANCH EAST LAURELS G-42	LAGUNA LARGA	567.0	AMCO STEEL CORP
8142792	F-04-024364	4227331411	103	KING RANCH MORGAN P-68 (87371)	WEST BORREGOS (F-78)	360.0	AMCO STEEL CORP
8142775	F-04-024016	4227331314	103	KING RANCH SEELIGSCA C-197-F	SEELIGSON	1424.0	AMCO STEEL CORP
8142759	F-04-025059	4227331207	102-4	KING RANCH STRATTON P-255	STRATTON	209.0	AMCO STEEL CORP
8142772	F-04-024013	4227330577	102-4	KING RANCH TIJERINA A-34 (77704)	STRATTON (R-4 W)	475.0	AMCO STEEL CORP
8142769	F-04-023991	4227331169	102-4	KING RANCH TIJERINA A-36-D	TCB E	475.0	AMCO STEEL CORP
8142770	F-04-023992	4227331171	102-4	KING RANCH TIJERINA A-37-D	TCB E	26.0	AMCO STEEL CORP
8142766	F-04-023988	4227331171	102-4	KING RANCH TIJERINA A-37-F	TCB E	16.0	AMCO STEEL CORP
8142771	F-04-024012	4227331182	102-4	KING RANCH TIJERINA A-38 (65821)	TCB E	481.0	AMCO STEEL CORP
8142780	F-04-024022	4227331177	102-4	KING RANCH TIJERINA A-39	TCB E	86.0	AMCO STEEL CORP
8142778	F-04-024019	4227331176	102-4	KING RANCH TIJERINA A-40	TCB E	16.0	AMCO STEEL CORP
8142784	F-04-024028	4227331185	102-4	KING RANCH TIJERINA A-41-F	TCB E	30.0	AMCO STEEL CORP
8142779	F-04-024020	4227331191	102-4	KING RANCH TIJERINA A-43	TCB E	16.0	AMCO STEEL CORP
8142776	F-04-024017	4227331286	102-4	KING RANCH TIJERINA A-49	TCB E	40.0	AMCO STEEL CORP
8142774	F-04-024015	4227331319	102-4	KING RANCH TIJERINA A-51	TCB E	76.0	AMCO STEEL CORP
8142773	F-04-024014	4227331325	102-4	KING RANCH TIJERINA A-52	TCB E	25.0	AMCO STEEL CORP

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JUL NO	JA DKT	API AC	C SEC CAT	WELL NAME	FILL NAME	PROD	PURCHASER
*8142790	F-04-024214	4227331326	102-4	KING RANCH TIJERINA A-56-D	T-C-B-E	35.0	ARMCO STEEL CORP
*8142789	F-04-024213	4227331377	102-4	KING RANCH TIJERINA A-64-D	T-C-B-E	14.0	ARMCO STEEL CORP
*8142768	F-04-023990	4227331169	102-4	KING RANCH TIJERINA A-36-F	ICB E	18.0	ARMCO STEEL CORP
8143068	F-04-037243	4242700000	108	MARCOS JUAREZ 5 (40636)	KELSEY DEEP (ZONE 21-X W)	11.0	TRUNKLINE GAS CO
8143067	F-04-037242	4242700000	108	MCGILL BROS 233-T (42568)	KELSEY DEEP (21-F)	4.0	TRUNKLINE GAS CO
8143042	F-04-037180	4242700000	108	MCGILL BROS 268 (45492)	KELSEY SOUTH (ZONE 21-A)	6.0	TRUNKLINE GAS CO
8143041	F-04-037179	4242700000	108	MCGILL BROS 314-D (51506)	KELSEY DEEP (20-F C)	10.0	TRUNKLINE GAS CO
8143066	F-04-037221	4242700000	108	MCGILL BROS 367-D (12533)	KELSEY (K-14)	1.0	TRUNKLINE GAS CO
8143039	F-04-037177	4242700000	108	MRS A K EAST STATE 7-F (78016)	SAN ROMAN (8-D SAND)	19.0	TENNESSEE GAS PIP
8143014	F-04-037115	4242700000	108	MRS A M K BASS 2-F (75249)	KELSEY DEEP (17-A SEG 1)	16.0	TRUNKLINE GAS CO
8143040	F-04-037178	4242700000	108	MRS A M K BASS 44 (88054)	KELSEY (21 E W)	5.0	TRUNKLINE GAS CO
8143069	F-04-037245	4242700000	108	MRS A M K BASS 7 (11069)	KELSEY (K-1)	12.0	TRUNKLINE GAS CO
8143013	F-04-037114	4242700000	108	N R MONTALVO 19-C (54462)	SUN (C-2)	8.0	TENNESSEE GAS PIP
8143064	F-04-037259	4242700000	108	N R MONTALVO 30-D (45745)	SUN (A-SAND)	7.0	TENNESSEE GAS PIP
8143047	F-04-037197	4242700000	108	N R MONTALVO 39 (54493)	SUN (C-3-B)	8.0	TENNESSEE GAS PIP
*8142794	F-04-024330	4235531474	102-4	PITA ISLAND GAS UNIT #2 WELL #3	PITA ISLAND	1835.0	ARMCO STEEL CORP
*8143060	F-04-037225	4242730820	102-4	R J K JR TR ZACH PASTURE STATE 6	VIECRAS (M-50)	400.0	ARMCO STEEL CORP
8142939	F-81-036321	4216532055	103	ROBERTSON CLFK UNIT #6903	ROBERTSON N (CLFK 7100)	20.0	PHILLIPS PETROLEU
8142935	F-81-036187	4216532064	103	ROBERTSON CLFK UNIT #8101	ROBERTSON N (CLFK 7100)	20.0	PHILLIPS PETROLEU
*8142801	F-04-025970	4204730804	103	SANTA FE RANCH JULIAN PASTURE 22	JULIAN NORTH (1-92)	150.0	ARMCO STEEL CORP
*8142782	F-02-024159	4239131152	103	T J OCONNOR D-20-C 75979	WOODSBORO EAST (FC-40-1)	326.0	ARMCO STEEL CORP
*8142786	F-04-024210	4204730615	103	T J OCONNOR D-20-F 05515	MARY ELLEN OCONNOR (FT-8)	4.0	ARMCO STEEL CORP
*8142785	F-04-024209	4204730615	103	VIECRAS FIELD G U #1 G-81-D (77246)	VIECRAS	713.0	ARMCO STEEL CORP
*8142927	F-06-035592	4236530864	107-TF	W R BANKS #2 (CFEC UNIT 558)	VIECRAS	475.0	ARMCO STEEL CORP
-F WILLIAM CARR				RECEIVED: 07/23/81 JA: TX	CARTHAGE (COTTON VALLEY)	500.0	ARMCO STEEL CORP
8143087	F-02-037315	4229700000	108	GEORGE WEST ESTATE #0 1	WEST GEORGE WEST (7500 W)	5.0	TEXAS EASTERN TRA
-GENERAL PRODUCTION CORP				RECEIVED: 07/23/81 JA: TX	GIDDINGS (AUSTIN CHALK)	6.0	CLAJON GAS CO
8143049	F-03-037209	4228730785	103	T K GANTT UNIT AC 1			
-GETTY OIL COMPANY				RECEIVED: 07/23/81 JA: TX			
8142843	F-05-029567	4216100000	102-4	FRANKLIN SCURLOCK WELL #1	INGRAM TRINITY (MOESSA)	67.0	UNITED GAS PIPELI
8142893	F-06-033344	4236500000	107-TF	J T ROSS #2	CARTHAGE (COTTON VALLEY)	374.0	UNITED GAS PIPELI
8142949	F-7C-036523	4241330801	107-TF	JOHN M TREADWELL 70 WELL NO 1	FT MCKAVITT N (CANYON LC	35.0	ARCO OIL & GAS CO
8142899	F-06-033355	4236500000	107-TF	LAGRONE-VETER #2	CARTHAGE (COTTON VALLEY)	275.0	DELHI GAS PIPELIN
8142891	F-06-033342	4236500000	107-TF	O W ALEXANDER WELL #2	CARTHAGE (COTTON VALLEY)	176.0	DELHI GAS PIPELIN
8142897	F-06-033350	4236500000	107-TF	SHARP-SMITH #2	CARTHAGE (COTTON VALLEY)	384.0	TEJAS GAS CORP
8142898	F-06-033354	4236500000	107-TF	SOUTHLAND PAPER A #1	CARTHAGE (COTTON VALLEY)	778.0	DELHI GAS PIPELIN
8142896	F-06-033348	4236500000	107-TF	VERNER F #2	CARTHAGE (COTTON VALLEY)	250.0	DELHI GAS PIPELIN
8142892	F-06-033343	4236500000	107-TF	VERNER F #2	CARTHAGE (COTTON VALLEY)	85.0	DELHI GAS PIPELIN
8142904	F-06-034786	4236531144	103	VERNER G #2	CARTHAGE (COTTON VALLEY)	6.0	DELHI GAS PIPELIN
8142895	F-06-033346	4236500000	107-TF	VERNER G #2	CARTHAGE (COTTON VALLEY)	8.0	DELHI GAS PIPELIN
8142894	F-06-033345	4236500000	107-TF	WHITFIELD UNIT #2	CARTHAGE (COTTON VALLEY)	575.0	DELHI GAS PIPELIN
-GLENCAR RESOURCES (USA) INC				RECEIVED: 07/23/81 JA: TX	CARTHAGE (COTTON VALLEY)	1642.0	UNITED GAS PIPELI
8143082	F-7B-037301	4208332155	102-4	HAROLD BRAGG #1 (52867)	HARRIS (JENNINGS)	383.0	LONE STAR GAS CO
-GOLD LAKE OIL CO INC				RECEIVED: 07/23/81 JA: TX			
8142889	F-7B-033276	4208300000	102-4	BRIGHT - KEPLER WELL AC 1	CONTENT (ELLEN) FILL	182.0	EL PASO NATURAL G
8142889	F-7B-033276	4208300000	103	BRIGHT - KEPLER WELL NO 1	CONTENT (ELLEN) FIELD	182.0	EL PASO NATURAL G
-GULF ENERGY PRODUCING COMPANY				RECEIVED: 07/23/81 JA: TX			
8142854	F-7B-029968	4236300000	103	T W REILLY #1 (31305)	REILLY RANCH (CCAGL)	0.0	TEXAS UTILITIES F
-GULF OIL CORPORATION				RECEIVED: 07/23/81 JA: TX			
8142936	F-08-036246	4237132426	103	EFFIE SIBLEY ET AL STATE NO 2	USM (QUEEN)	235.0	NORTHERN NATURAL
8143043	F-10-037182	4239330842	103	F W CHAMBERS #5-65	A W MEADOTA	60.0	

JD NO	JA DKT	API NO	SEC CAT	WELL NAME	FIELD NAME	PROD	4809	4810
8143044	F-10-037183	4229530658	103	HAROLD PEERY #3-766	PEERY (HARMATON)	40.0	TRANSWESTERN PIPE	
-H L BROWN JR				RECEIVED: 07/23/81 JA: TX				
8142812	F-10-027038	4248330614	103	V A LUNSFORD NO 1 WELL	LOTT RANCH (UPPER MORROW)	73.0	MICHIGAN-WISCONSIN	
-HINLEY COMPANY				RECEIVED: 07/23/81 JA: TX				
8143005	F-7C-037681	4238331862	103	T R B MASTERSON WELL NO 3	SPRABERRY (TREND AREA)	26.0	EL PASO NATURAL G	
-HARRISON INTERESTS LTD				RECEIVED: 07/23/81 JA: TX				
8142902	F-03-034097	4207131076	102-4	NO 2 GEORGE P MCNEIR	SMITH POINT E (14300) -	1000.0	HOUSTON PIPELINE	
8142902	F-03-034097	4207131076	103	NO 2 GEORGE P MCNEIR	SMITH POINT E (14300) -	1000.0	HOUSTON PIPELINE	
-HARWOOD EXPLORATION INC				RECEIVED: 07/23/81 JA: TX				
8142881	F-02-032809	4202531428	102-4	GEORGIE HEARD 2-1	GEORGIE HEARD/3700	180.0	TRUNKLINE GAS CO	
-HENDERSON CLAY PRODUCTS INC				RECEIVED: 07/23/81 JA: TX				
8142926	F-06-035966	4240136678	103	HIGH -B- UNIT WELL #1 RRC #10845	CYRIL (TRAVIS PEAK 7650)	15.0	HENDERSON CLAY PR	
8142948	F-06-035480	4240130910	103	TRUMAN LINCEUM WELL #1 RRC #10229	CYRIL (TRAVIS PEAK 7650)	12.0	HENDERSON CLAY PH	
-HIXAGON OIL & GAS INC				RECEIVED: 07/23/81 JA: TX				
8142966	F-78-035693	4214330547	102-4	WOFFORD NO 1	X-RAY SOUTH (MARBLE FALL	320.0	VALERO TRANSMISSI	
-HNG OIL COMPANY				RECEIVED: 07/23/81 JA: TX				
8142950	F-04-030535	4250530981	103	ACELA MARTINEZ #1	J C MARTIN (LQ80)	424.0	HOUSTON PIPELINE	
8142962	F-7C-035697	4243531972	103	FIELDS 15 #4	SAWYER (CANYON)	115.0	INTRATEX GAS CC	
8142969	F-7C-035940	4243532083	103	GALBREATH 80 #1	SAWYER (CANYON)	21.0	INTRATEX GAS CC	
8142912	F-02-035460	4202531003	102-4	HOLZMARK 0 #2 80416	RAGSDALE (1100)	22.0	HOUSTON PIPELINE	
8142912	F-02-035460	4202531003	103	HOLZMARK 0 #2 80416	RAGSDALE (1100)	22.0	HOUSTON PIPELINE	
8143022	F-7C-037152	4241330423	103	HEADOR 0 #2	SAWYER (CANYON)	16.6	INTRATEX GAS CC	
8143030	F-7C-037160	4241330410	103	HEADOR 65 #2 72412	SAWYER (CANYON)	1.0	INTRATEX GAS CC	
8142955	F-7C-036571	4243531924	103	SHANNON 52 #2	SAWYER (CANYON)	31.5	INTRATEX GAS CC	
8142954	F-7C-035572	4243532154	103	SHURLEY 98 #2	SAWYER (CANYON)	49.0	INTRATEX GAS CC	
8142954	F-7C-035568	4243532168	103	SHURLEY 98 #4	SAWYER (CANYON)	64.7	INTRATEX GAS CC	
8142953	F-7C-035567	4243532094	103	SHURLEY 99 #3	SAWYER (CANYON)	53.8	INTRATEX GAS CC	
8143023	F-7C-037153	4243532126	103	VANDERSTUCKEN 53 #2	SAWYER (CANYON)	79.5	INTRATEX GAS CC	
8143026	F-7C-037156	4243531958	103	VANDERSTUCKEN 65 #2	SAWYER (CANYON)	103.1	INTRATEX GAS CC	
8143025	F-7C-037155	4243532012	103	VANDERSTUCKEN 65 #3	SAWYER (CANYON)	122.1	INTRATEX GAS CC	
8143024	F-7C-037154	4243532141	103	WADE 35 #2	SAWYER (CANYON)	122.7	INTRATEX GAS CC	
8143032	F-7C-037162	4243531938	103	WADE 35 #1	SAWYER (CANYON)	37.3	INTRATEX GAS CC	
8143031	F-7C-037161	4243532030	103	WALLACE 64 #2	SAWYER (CANYON)	27.5	INTRATEX GAS CC	
8143036	F-7C-037166	4243532009	103	WALLACE 65 #1	SAWYER (CANYON)	56.8	INTRATEX GAS CC	
8143035	F-7C-037165	4243532098	103	WALLACE 65 #2	SAWYER (CANYON)	6.2	INTRATEX GAS CC	
8143034	F-7C-037164	4243532159	103	WALLACE 65 #3	SAWYER (CANYON)	6.1	INTRATEX GAS CC	
8143029	F-7C-037159	4243532031	103	WALLACE 76 #1	SAWYER (CANYON)	21.9	INTRATEX GAS CC	
8143033	F-7C-037163	4243532067	103	WALLACE 76 #2	SAWYER (CANYON)	9.5	INTRATEX GAS CC	
8143028	F-7C-037158	4243532163	103	WALLACE 76 #3	SAWYER (CANYON)	94.0	INTRATEX GAS CC	
8143027	F-7C-037157	4243532048	103	WALLACE 77 #3	SAWYER (CANYON)	53.6	INTRATEX GAS CC	
-HOWARD KENNETH SANDERS				RECEIVED: 07/23/81 JA: TX				
8143054	F-04-037217	4213134954	103	SAENZ GAS UNIT #1 RRC I D NO 91575	SANTA CRUZ N (2450)	55.0	VALLEY GAS TRANSM	
-HUGHES & HUGHES				RECEIVED: 07/23/81 JA: TX				
8142985	F-03-034799	4228736602	103	DOCKERY UNIT NO 1	GILLINGS (AUSTIN CHALK)	33.0	CLAJON GAS CO	
-HUNT OIL COMPANY				RECEIVED: 07/23/81 JA: TX				
8143020	F-06-037121	4221330298	103	FAIRWAY (JAMES LIME) UNIT #750-2	FAIRWAY (JAMES LIME) UNJ	151.0	LONE STAR GAS CO	
-J A LEONARD				RECEIVED: 07/23/81 JA: TX				
8142941	F-03-036381	4205130376	102-4	RUSSELL B AC 1	INEZ JAMESON (NAVARRO A)	33.0	FERGUSON CROSSING	
8142942	F-03-036382	4205130395	102-4	RUSSELL B NO 2	INEZ JAMESON (NAVARRO A)	37.0	FERGUSON CROSSING	
8142943	F-03-036383	4205130649	102-4	RUSSELL B NO 3	INEZ JAMESON (NAVARRO A)	46.0	FERGUSON CROSSING	
-J-W OPERATING COMPANY				RECEIVED: 07/23/81 JA: TX				
8142861	F-02-030592	4212330968	102-4	ZENGELLE NO 2-C	ARNECKEVILLE	73.0	J-W OPERATING CO	
8142860	F-02-030590	4212330968	102-4	ZENGELLE NO 2-T	ARNECKEVILLE	73.0	J-W OPERATING CO	

JO NO	JA DRT	API NO	SEC CAT	WELL NAME	FIELD NAME	VOLUME	AMS	PRCD	FILE CHAPTER	PAUL	LOT
8143862	F-04-037231	4206600000	108	DUVAL RANCH SEC 58 NO 21	LUNCELL/1380				8-1 NATURAL GAS PIPEL		
8142871	F-10-032064	4229530900	103	OLIVE T JONES NO 14	HIGGINS SOUTH (MORROW)				1022-0 TRANSEASTERN PIPE		
-MOBIL PRODUCING TEXAS & NEW MEXICO				RECEIVED: 07/23/81							
8142945	F-78-036401	4215131224	102-4	SOJOURNER B NO 4	ALKALI CREEK SW (FLIPPEN				15-3		
-NOTE RESOURCES INC				RECEIVED: 07/23/81							
8143011	F-09-037111	4249732092	103	GREGE #3 RRC #29976	ALWCRO (CADD0 CONG)				12-0 NATURAL GAS PIPEL		
-MUELLER ENGINEERING CORP				RECEIVED: 07/23/81							
8142908	F-02-035218	4224900000	108	BELLA S FREEBORN #5	RAPIRENA SW SEC D/A SAND				1-5 VALLEY GAS TRANSM		
-NATOWAS NORTH AMERICA INC				RECEIVED: 07/23/81							
8143076	F-7C-037280	4245130697	102-2	JONES NO 1	STRAWN				483-0		
-NORTH AMERICAN ROYALTIES INC				RECEIVED: 07/23/81							
8142811	F-02-026987	4239131410	102-4	F B ROOME & SONS WELL #1					365-0 LONE STAR GAS CO		
-OCEAN MINERALS INC				RECEIVED: 07/23/81							
8142940	F-7C-036332	4210532367	107-TF	UNIVERSITY 24-29 WELL NO 1-AU	INGHAM (CANYON 6400)				22-0 SOUTHWESTERN GAS		
-OJB INC				RECEIVED: 07/23/81							
8142822	F-7C-028352	4210532561	103	DOROTHY PIERCE 100-1	OZONA (CANYON SAND) FIEL				73-0 VALERO TRANSMISSI		
8142822	F-7C-028352	4210532561	107-TF	DOROTHY PIERCE 100-1	OZONA (CANYON SAND) FIEL				73-0 VALERO TRANSMISSI		
8142820	F-7C-028350	4210532559	103	DOROTHY PIERCE 7-1	OZONA (CANYON SAND) FIEL				6-0 VALERO TRANSMISSI		
8142820	F-7C-028350	4210532559	107-TF	DOROTHY PIERCE 7-1	OZONA (CANYON SAND) FIEL				6-0 VALERO TRANSMISSI		
8142819	F-7C-028349	4210532560	103	DOROTHY PIERCE 7-2	OZONA (CANYON SAND) FIEL				116-0 VALERO TRANSMISSI		
8142819	F-7C-028349	4210532560	107-TF	DOROTHY PIERCE 7-2	OZONA (CANYON SAND) FIEL				116-0 VALERO TRANSMISSI		
8142821	F-7C-028351	4210532644	103	J W HENDERSON 18-2	OZONA (CANYON SAND) FIEL				255-0 VALERO TRANSMISSI		
8142821	F-7C-028351	4210532644	107-TF	J W HENDERSON 18-2	OZONA (CANYON SAND) FIEL				255-0 VALERO TRANSMISSI		
-PANHANDLE PRODUCING COMPANY				RECEIVED: 07/23/81							
8142944	F-10-036392	4223300000	108	JAMESON 1-RC (70007)	PANHANDLE WEST (RED CAVE				24-0 COLORADO INTERSTA		
-PARAFFINE OIL CORP				RECEIVED: 07/23/81							
8142862	F-02-030623	4285731022	102-4	P H WELDER C NO 4	KATIE WELDER (I-5)				100-0 SEAGULL PIPELINE		
8142862	F-02-030623	4205731022	103	P H WELDER D NO 4	KATIE WELDER (I-5)				100-0 SEAGULL PIPELINE		
-PHILLIPS PETROLEUM COMPANY				RECEIVED: 07/23/81							
8142835	F-10-029180	4217930843	103	CARROL A # 2	PANHANDLE GRAY				77-0		
8142832	F-10-029096	4217900000	103	CASSIE # 2	PANHANDLE GRAY				0-0		
8142836	F-10-029181	423330885	102-4	IVY A # 3	HUTCHINSON N MISSISSIPPI				0-0 NORTHERN NATURAL		
8142837	F-10-029320	4223300000	108	JOHNSON UU # 2	PANHANDLE HUTCHINSON				0-3 EL PASO NATURAL G		
8142824	F-10-028547	4217900000	108	PHIL-PAMPA UNIT 1-01	PANHANDLE GRAY				0-3 GETTY OIL CO		
8142838	F-10-029321	4223300000	108	WHITTENBURG 62-11	PANHANDLE HUTCHINSON				1-8 EL PASO NATURAL G		
-QUINTANA PETROLEUM CORP				RECEIVED: 07/23/81							
8142886	F-01-033051	4228330652	103	SOUTH TEXAS SYNDICATE 11-5	WASFEURN (EDWARDS)				1100-0 TRANSCONTINENTAL		
-QUINTEX PETROLEUM CORP				RECEIVED: 07/23/81							
8142813	F-02-027049	4205730948	103	MARY E STOFER WELL NO 2	N CGLCMA CREEK (8150)				144-0 DELHI GAS PIPELIN		
-RANGER OPERATING CO				RECEIVED: 07/23/81							
8142858	F-7B-030350	4236731849	103	HARLIN UNIT NO 1 #91083	TOTO (STRAHM)				146-0 SOUTHWESTERN GAS		
-ROCK & BACON				RECEIVED: 07/23/81							
8142844	F-03-029688	4220100000	103	SWILLEY #1	WEST VICTOR BLANCO (2800				73-0 HOUSTON PIPE LINE		
-ROD OIL & GAS LTD				RECEIVED: 07/23/81							
8142850	F-03-029944	4214500000	103	ROD #3 HAYNIE LEASE	GIDDINGS CHALK FIELD				0-0 PHILLIPS PETROLEU		
-SAFE ENERGY CO				RECEIVED: 07/23/81							
8142877	F-03-032638	4214930688	102-2	GINGER #1 RRC #13652	GIDDINGS (AUSTIN CHALK)				25-0 FALCON GAS CO		
8142878	F-03-032639	4214930688	102-2	IVY #1 RRC #13652	GIDDINGS (AUSTIN CHALK)				33-0 FALCON GAS CO		
8142903	F-08-034778	4213533399	103	TXL #3 RRC #25740 #3	COWDEN NORTH				15-5 PHILLIPS PETROLEU		
-SAN JUAN EXPLORATION CO				RECEIVED: 07/23/81							
8142885	F-06-032920	4220330573	102-4	COOK G U #1	WHELAN (COTTON VALLEY)				0-0 TEXAS EASTERN TRA		
8142885	F-06-032920	4220330573	103	COOK G U #1	WHELAN (COTTON VALLEY)				0-0 TEXAS EASTERN TRA		
-SENTINEL PETROLEUM CORP				RECEIVED: 07/23/81							

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JD NO	JA DNT	API NO	U SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8142810	F-78-026875	421331326	102-2	AUTRY E-1 14584	MANGUM WEST (3100)	7.0	ODESSA NATURAL CO
8142809	F-78-026849	421331365	102-2	AUTRY F-1 14489	MANGUM WEST (3100)	4.8	ODESSA NATURAL CO
8142808	F-78-026884	421331780	102-4	FRANCES MCKINNEY AC 1 - 15255	MANGUM WEST (3100)	73.0	ODESSA NATURAL CO
8142847	F-78-029883	421331509	102-4	HONEA A-1 - 14876	MANGUM WEST (3450)	0.0	ODESSA NATURAL CO
8142845	F-78-029885	421331707	102-4	HONEA A-2 - 15481	MANGUM WEST (3100)	32.9	ODESSA NATURAL CO
-SEQUOIA FOSSIL FUELS INC				RECEIVED: 07/23/81 JA: TX			
8142913	F-78-035754	4241733237	103	FITE (SEC 37) #1	SHACKELFORD COUNTY REGUL	37.0	LONE STAR GAS CO
-SHELL OIL CO				RECEIVED: 07/23/81 JA: TX			
8142997	F-88-037002	4210300000	108	BURNSLEY-B-NO 7	SAND HILLS (MCKNIGHT)	5.7	WARREN PETROLEUM
8142995	F-88-037000	4216500000	108	BAUMGART GEORGE -C-NO 26	WASSON 72	2.1	SHELL OIL CO
8142996	F-88-037001	4216500000	108	BAUMGART GEORGE-C-NO 24	WASSON 72	1.1	SHELL OIL CO
8142994	F-88-036999	4216500000	108	BAUMGART GEORGE-D-NO 21	WASSON 72	1.9	SHELL OIL CO
8142993	F-88-036998	4216500000	108	BAUMGART GEORGE-D-NO 22	WASSON 72	2.0	SHELL OIL CO
8142992	F-88-036997	4216500000	108	BAUMGART GEORGE-D-NO 25	WASSON 72	2.5	SHELL OIL CO
8142991	F-88-036996	4216500000	108	BAUMGART GEORGE-E-NO 17-U	WASSON 72	4.1	SHELL OIL CO
8142857	F-84-030143	4221531023	102-4	WOODS CHRISTIAN NO 22	GUACALUPE (LOWER VICKSBURG)	396.0	TENNESSEE GAS PIP
8142841	F-84-029533	4221531022	102-4	WOODS CHRISTIAN NO 23	GUACALUPE (VICKSBURG L)	406.0	TENNESSEE GAS PIP
-SHACKOVER SHELL LIMITED				RECEIVED: 07/23/81 JA: TX			
8142863	F-85-031270	4221330065	102-4	L L COCKERELL EST GU #2 WELL #1	EUSTACE (SHACKOVER)	400.0	LONE STAR GAS CO
-SOUTHLAND ROYALTY CO				RECEIVED: 07/23/81 JA: TX			
8142972	F-88-036956	4210300000	103	EUDALY A #1	TROPORO M	210.0	PGP GAS PRODUCTS
8143015	F-88-037116	4246100000	103	ONEAL SAN ANDRES UNIT #64	MCELROY	2.0	PHILLIPS PETROLEUM
8143016	F-88-037117	4246100000	103	ONEAL SAN ANDRES UNIT #65	MCELROY	2.0	PHILLIPS PETROLEUM
-SPINDLETOP OIL & GAS CO				RECEIVED: 07/23/81 JA: TX			
8142831	F-78-029073	4222130589	102-2	SKY HARBOR #1-C	GRANEURY NE (ATOKA)	50.0	EMPIRE PIPELINE C
8142831	F-78-029073	4222130589	103	SKY HARBOR #1-C	GRANEURY NE (ATOKA)	50.0	EMPIRE PIPELINE C
8142830	F-78-029068	4222130589	102-4	SKY HARBOR #1-T	GRANEURY NE (MARBLE FALL)	35.0	EMPIRE PIPELINE C
8142830	F-78-029068	4222130589	103	SKY HARBOR #1-T	GRANEURY NE (MARBLE FALL)	35.0	EMPIRE PIPELINE C
-SUBURBAN PROPANE GAS CORP				RECEIVED: 07/23/81 JA: TX			
8143050	F-7C-037210	4210532751	107-TF	DAVIDSON A NO 2	DAVIDSON RANCH (PENN 789)	110.0	NORTHERN NATURAL
8143052	F-7C-037212	4210532750	107-TF	MEYERIN B NO 2	DAVIDSON RANCH (PENN 789)	110.0	NORTHERN NATURAL
8143051	F-7C-037211	4210532824	107-TF	MEYERIN 34 NO 2	DAVIDSON RANCH (PENN 789)	110.0	NORTHERN NATURAL
8143048	F-7C-037208	4210532865	107-TF	MEYERIN A NO 4	DAVIDSON RANCH (PENN 789)	110.0	NORTHERN NATURAL
-SUN OIL COMPANY (DELAWARE)				RECEIVED: 07/23/81 JA: TX			
8142981	F-01-035983	4218700000	108	C KNORLOCH NO 22	DARST CREEK (EDWARDS)	6.1	PHILLIPS PETROLEUM
8142978	F-01-035980	4218700000	108	C KNORLOCH NO 32	DARST CREEK (BUDA)	6.3	PHILLIPS PETROLEUM
8142985	F-01-035987	4218700000	108	C KNORLOCH NO 34	DARST CREEK (BUDA)	6.7	PHILLIPS PETROLEUM
8142986	F-01-035988	4218700000	108	C KNORLOCH NO 35	DARST CREEK (BUDA)	0.7	PHILLIPS PETROLEUM
8142980	F-01-035982	4218700000	108	C KNORLOCH NO 40	DARST CREEK (BUDA)	0.4	PHILLIPS PETROLEUM
8142977	F-01-035979	4218700000	108	C KNORLOCH NO 43	DARST CREEK (BUDA)	6.7	PHILLIPS PETROLEUM
8142983	F-01-035985	4218700000	108	C KNORLOCH NO 46	DARST CREEK (BUDA)	6.9	PHILLIPS PETROLEUM
8142979	F-01-035981	4218700000	108	C KNORLOCH NO 47	DARST CREEK (BUDA)	6.4	PHILLIPS PETROLEUM
8142984	F-01-035986	4218700000	108	C KNORLOCH NO 48	DARST CREEK (BUDA)	6.5	PHILLIPS PETROLEUM
8142987	F-01-035989	4218700000	108	C KNORLOCH NO 49	DARST CREEK (BUDA)	0.6	PHILLIPS PETROLEUM
8142982	F-01-035984	4218700000	108	C KNORLOCH NO 53	DARST CREEK (BUDA)	6.7	PHILLIPS PETROLEUM
8142988	F-01-035990	4218700000	108	C KNORLOCH NO 55	DARST CREEK (BUDA)	6.7	PHILLIPS PETROLEUM
8142976	F-88-036975	4221933060	103	CENTRAL LEVELLAND UNIT NO 257	LEVELLAND	3.2	AMOCO PRODUCTION
8142985	F-04-036992	4242700000	108	LABRISA L & C COMPANY NO 1	GARCIA	15.0	TRANSCONTINENTAL
8143056	F-04-037219	4242700000	108	MARRS MCLEAN NO 13-L	LOCKHART (COCKFIELD #2)	6.0	TENNESSEE GAS PIP
8143055	F-02-037216	4239100000	108	THOMAS OCONNOR NO 5-E	GRETA	20.0	TENNESSEE GAS PIP
8142990	F-02-036993	4242700000	108	WEIL BROTHERS NO 39	WEIL SOUTH	2.0	UNITED TEXAS TRAN
-I G ANDERSON				RECEIVED: 07/23/81 JA: TX			
8142839	F-03-029463	4220100000	103	J A KITZMAN NO 1	CYPRESS (COCKFIELD #)	270.0	TENNESSEE GAS PIP

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JD NO	JA DKT	API NO	E SEC CAT	JELL NAME	FIELD NAME	PRCD	FUNCHACK
-TAYLOR OPERATING COMPANY							
8142856	F-78-030094	422100000		RECEIVED: 07/23/81	MCINTOSH (STRAWN)		36.0 SOUTHWESTERN GAS
-TEE OPERATING CO							
8142845	F-03-029799	4215731127		RECEIVED: 07/23/81	TAVENER (FRIO 5900) FIEL		6.0 LONE STAR GAS CO
8142845	F-03-029799	4215731127		RECEIVED: 07/23/81	TAVENER (FRIO 5900) FIEL		0.0 LONE STAR GAS CO
-TEXACO INC							
8143059	F-08-037226	4247532208		RECEIVED: 07/23/81	CAPRITO (DELAWARE MIDDLE		95.0 WESTAR TRANSMISSI
-TEXAS AMERICAN OIL CORP							
8142842	F-10-029545	4248330485		RECEIVED: 07/23/81	EAST PANHANDLE		18.2 EL PASO NATURAL G
8142840	F-10-029529	4248330542		RECEIVED: 07/23/81	EAST PANHANDLE		1.2 EL PASO NATURAL G
-TEXAS OIL & GAS CORP							
8142827	F-02-028812	4202531026		RECEIVED: 07/23/81	GANNAN S		0.0 UNITED GAS PIPELI
8142802	F-03-026081	4208931084		RECEIVED: 07/23/81	MATTHEWS E (WILCOX 9900)		0.0 UNITED GAS PIPELI
8142823	F-06-028403	4245939454		RECEIVED: 07/23/81	BETIE (BOSSIER SAND)		0.0 DELHI GAS PIPELIN
8142826	F-02-028811	4202531404		RECEIVED: 07/23/81	CANNAN FIELD		0.0 UNITED GAS PIPELI
8142761	F-02-021141	4223931326		RECEIVED: 07/23/81	MORALES (3870)		145.0 TENNESSEE GAS PIP
-TEXLAN OIL CO INC							
8142859	F-06-030556	4241930319		RECEIVED: 07/23/81	MARTINSVILLE NE (COTTON		36.0
8142859	F-06-030556	4241930319		RECEIVED: 07/23/81	MARTINSVILLE NE (COTTON		36.0
-THE DOV CHEMICAL COMPANY							
8142933	F-08-036116	4247532128		RECEIVED: 07/23/81	SCOTT (DELAWARE)		90.0 TRANSMISSION PIPE
-THOMAS D COFFMAN INC							
8143091	F-03-037359	4214930381		RECEIVED: 07/23/81	GILLINGS (AUSTIN CHALK)		73.0 SOUTH CEN-TEX GAS
-THUNDERBOLT OIL & GAS INC							
8142961	F-7C-036690	4239531788		RECEIVED: 07/23/81	TOMCHUCK (MORRIS)		80.0 UNION TEXAS PETRO
-TOM L INGRAM							
8142974	F-08-036960	4208332582		RECEIVED: 07/23/81	FUNKMAN-MASCHO		11.0 PHILLIPS PETROLEU
-TRIPLE L OIL CO INC							
8142814	F-04-028112	4224931231		RECEIVED: 07/23/81	MANUEL PEREZ (5140) PROP		72.0 NUE-WELLS PIPE LI
-U S OPERATING INC							
8142851	F-03-029954	4215130914		RECEIVED: 07/23/81	GIDDINGS (AUSTIN CHALK A		468.0 PHILLIPS PETROLEU
8142852	F-03-029955	4215130961		RECEIVED: 07/23/81	GIDDINGS (AUSTIN CHALK A		504.0 PHILLIPS PETROLEU
8142853	F-03-029956	4215130962		RECEIVED: 07/23/81	GIDDINGS (AUSTIN CHALK A		522.0 PHILLIPS PETROLEU
-UNIT DRILLING & EXPLORATION CO							
8143084	F-10-037311	4239530767		RECEIVED: 07/23/81	BRADFORD (TONKAWA)		10.0 PHILLIPS PETROLEU
8143085	F-10-037313	4239530884		RECEIVED: 07/23/81	BRADFORD (TONKAWA)		10.0 PHILLIPS PETROLEU
-W A MONCRIEF JR							
8142999	F-05-037005	4239530050		RECEIVED: 07/23/81	CALVERT EAST		10.3 LONE STAR GAS CO
8142998	F-05-037004	4239530027		RECEIVED: 07/23/81	CALVERT EAST		0.3 LONE STAR GAS CO
-W L PENNINGTON INC							
8143019	F-10-037120	4208730152		RECEIVED: 07/23/81	PANHANDLE EAST		26.0 EL PASO NATURAL G
8143018	F-10-037119	4208730176		RECEIVED: 07/23/81	PANHANDLE EAST		26.0 EL PASO NATURAL G
8143017	F-10-037118	4208730154		RECEIVED: 07/23/81	PANHANDLE EAST		26.0 EL PASO NATURAL G
-W R EDWARDS JR							
8142960	F-10-036681	4233300000		RECEIVED: 07/23/81	PANHANDLE HUTCHINSON		93.0 PANHANDLE F&OOLCI
-W T SMITH							
8143000	F-10-037062	4217900000		RECEIVED: 07/23/81	EAST PANHANDLE		7.0 COLTEAU CORP
8143001	F-10-037063	4217900000		RECEIVED: 07/23/81	EAST PANHANDLE		15.0 COLTEAU CORP
-W T WAGGONER ESTATE							
8142900	F-09-033498	4223700000		RECEIVED: 07/23/81	BOONVILLE BEND CONGLOME		5.0 SOUTHWESTERN GAS
-WAINOCO OIL & GAS COMPANY							
8142803	F-03-026209	4207130969		RECEIVED: 07/23/81	SEABROOK EAST (9790 F-15		200.0 HOUSTON OIL & MIN
8142803	F-03-026205	4207130969		RECEIVED: 07/23/81	SEABROOK EAST (9790 F-15		200.0 HOUSTON OIL & MIN

JD NO	JA DKT	API AC	C SEC CAT WFL NAME	VOLUME 4HS	FILL NAME	PROD	PURCHASER	PAGE CIG
8143086	F-03-037314	4214930874	RECEIVED: 07/23/81 JA: TX		GIDDINGS (AUSTIN CHALK)	87.0	PHILLIPS PETROLEU	
8142764	F-06-022892	4200130924	RECEIVED: 07/23/81 JA: TX		CAYUGA (COTTON VALLEY)	55.0	LONE STAR GAS CO	
8142764	F-06-022892	4200130924	107-IF J W BARTON NO 1		CAYUGA (COTTON VALLEY)	55.0	LONE STAR GAS CO	
8143008	F-7C-037096	4210500000	RECEIVED: 07/23/81 JA: TX		MEGER (NORTH)	209.0	BIG LAKE GASOLINE	
8143010	F-7L-037098	4210500000	103 MAGGIE NEAL #6		FARMER (SAN ANDRES)	127.0	BIG LAKE GASOLINE	
8142963	F-7C-036766	4210500000	103 UNIVERSITY GULF STATE 20 A #4		FARMER (SAN ANDRES)	419.0	BIG LAKE GASOLINE	
8143009	F-7C-037097	4210500000	103 UNIVERSITY 2 A #1		FARMER (SAN ANDRES)	182.0	BIG LAKE GASOLINE	
8142928	F-78-036005	4236731970	RECEIVED: 07/23/81 JA: TX		EL CHICO (STRAWN)	180.0	SOUTHWESTERN GAS	
			102-4 LEONARD #2					

Other Purchasers: JD81-42991 thru 81-42996 Coltexo Corp; all other control numbers preceded by (*): E E Dupont DeMours & Co.

BILLING CODE 8450-45-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential

under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before September 3, 1981.

Categories within each NGPA section are indicated by the following codes:

Section 102-1: New OCS lease
102-2: New well (2.5 mile rule)
102-3: New well (1000 ft rule)
102-4: New onshore reservoir
102-5: New reservoir on old OCS lease

Section 107-DP: 15,000 feet or deeper
107-GB: Geopressured brine
107-CS: Coal seams
107-DV: Devonian shale
107-PE: Production enhancement
107-TF: New tight formation
107-RT: Recompletion tight formation

Section 108: Stripper well
108-SA: Seasonally affected
108-ER: Enhanced recovery
108-PB: Pressure buildup

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24171 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-65-M

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Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: August 4, 1981.

JD AG	JA	JA T	AFI AG	O SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
KANSAS CORPORATION COMMISSION								
DOON RIDER PRODUCTION								
8141405	K 80-0944-A	1500700000	108-ER STERNBURGER #2	RECEIVED: 07/13/81	JA: KS	AETNA POOL	13.5	CITIES SERVICE GA
THE MAURICE L BROWN COMPANY								
8141404	K 81-0080	1505520408	103 AELIUS GAS UNIT #5	RECEIVED: 07/13/81	JA: KS	HUGOTON	73.0	NORTHERN NATURAL
NEW MEXICO DEPARTMENT OF ENERGY & MINERALS								
AMOCO PRODUCTION CO								
8141549		3002526115	103 SOUTH HOBBS (GSA) UNIT #120	RECEIVED: 07/13/81	JA: NM	HOBBS (GSA)	5.1	PHILLIPS PETROLEUM
8141550		3002526118	103 SOUTH HOBBS (GSA) UNIT #123	RECEIVED: 07/13/81	JA: NM	HOBBS (GSA)	4.0	PHILLIPS PETROLEUM
ARCO OIL AND GAS COMPANY								
8141564		3002504613	108 M S BERRYMAN NO 1	RECEIVED: 07/13/81	JA: NM	EUMONT (YATES-7 RIVERS -	13.0	NORTHERN NATURAL
BELCO PETROLEUM CORPORATION								
8141561		3002523377	103 JAMES RANCH 11	RECEIVED: 07/13/81	JA: NM	LOS MEDANOS	0.0	NATURAL GAS PIPE
EL PASO NATURAL GAS COMPANY								
8141547		3004524818	103 FARMINGTON A #1E	RECEIVED: 07/13/81	JA: NM	EL PASO DAKOTA	125.0	EL PASO NATURAL G
GRACE PETROLEUM CORPORATION								
8141563		3002500000	108 NEW MEXICO AA STATE NO 4	RECEIVED: 07/13/81	JA: NM	LANGLIE-MATTIX	7.9	EL PASO NATURAL G
8141564		3002508113	108 PARKS NO 8	RECEIVED: 07/13/81	JA: NM	DRINKARD	16.0	EL PASO NATURAL G
HARRIS & WALTON								
8141560		3002500000	108-ER CHARLES WHITTEN B #3	RECEIVED: 07/13/81	JA: NM	JALWAT	0.0	EL PASO NATURAL G
JOHN R KNOTT								
8141548		3004523452	103 STP-STATE #1	RECEIVED: 07/13/81	JA: NM	KUTZ PICTURED CLIFFS	72.0	EL PASO NATURAL G
KERN CO								
8141555		3002527035	103 M L GOINS #3	RECEIVED: 07/13/81	JA: NM	EUMONT YATES 7 RIVERS GU	50.0	EL PASO NATURAL G
8141551		3002526509	103 M L GOINS NO 2	RECEIVED: 07/13/81	JA: NM	EUMONT YATES 7 RIVERS GU	50.0	EL PASO NATURAL G
MILLARD DECK								
8141557		3002522721	108 SHELL STATE NO 1	RECEIVED: 07/13/81	JA: NM	LANGLIE MATTIX	1.8	EL PASO NATURAL G
MOBIL PROG TEXAS & NEW MEXICO INC								
8141556		3001520953	108 MISSOURI-NEW MEXICO LAND COMM #1	RECEIVED: 07/13/81	JA: NM	SOUTH CARLSBAD MORROW	18.1	GAS COMPANY OF NE
PENROSE ZACHARY OPERATING CO								
8141559		3002500000	108 MARSHALL #1	RECEIVED: 07/13/81	JA: NM	EUMONT	16.0	EL PASO NATURAL G
PHILLIPS PETROLEUM COMPANY								
8141558		3002502862	108 EV GBSA UN 2335 #001	RECEIVED: 07/13/81	JA: NM	VACUUM GBSA	0.9	EL PASO NATURAL G
8141565		3002524206	108 PHILLIPS-E STATE #15	RECEIVED: 07/13/81	JA: NM	MALJAMAN GBSA	2.7	EL PASO NATURAL G
SOUTHLAND ROYALTY CO								
8141562		3004523413	108 ALBINO CANYON #2	RECEIVED: 07/13/81	JA: NM	ALBINO	0.0	NORTHWEST PIPELIN
YATES PETROLEUM CORPORATION								
8141553		3001523512	103 GLASS KINCAID OS #1	RECEIVED: 07/13/81	JA: NM	PENASCO DRAW-SA-YESO ASS	0.0	TRANSWESTERN PIPE
8141552		3001523588	102-4 ROUTH NU DEEP COM #2	RECEIVED: 07/13/81	JA: NM	BOYD MORROW	0.0	TRANSWESTERN PIPE
NEW YORK DEPARTMENT OF ENVIRONMENTAL CONSERVATION								
AURELIUS GAS CO INC								
RECEIVED: 07/14/81 JA: NY								

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API NO	JA DAT	D SEC CAT	WELL NAME	FIELD NAME	PRCD	PURCHASER
3101104628	794	108	ARTHUR JELLINGHAUS #1 350395	WEST AUBURN	8.0	CONSOLIDATED GAS
3101104448	781	108	C J BACON #1 350835	WEST AUBURN	8.0	CONSOLIDATED GAS
3101104389	793	108	EDITH PATTERSON #1 350615	WEST AUBURN	8.5	CONSOLIDATED GAS
3101104068	186	108	F W SHOEMAKER #1 350720	WEST AUBURN	8.5	CONSOLIDATED GAS
3109904111	799	108	G C SCHAFER #1 351705	WATERLOO	13.6	CONSOLIDATED GAS
3109904064	779	108	J A DEWALL #1 351180	WATERLOO	13.6	CONSOLIDATED GAS
3101104571	791	108	JOHN FABIAN #1 350235	WEST AUBURN	7.9	CONSOLIDATED GAS
3101106060	788	108	JOSEPH STARR #1 600315	WEST AUBURN	8.5	CONSOLIDATED GAS
3101104540	795	108	KARL M SHANK #1 350715	WEST AUBURN	8.0	CONSOLIDATED GAS
3101104453	797	108	KELLY BURTLESS 350061	WEST AUBURN	8.5	CONSOLIDATED GAS
3101106644	790	108	L M SCHENCK #1 600314	WEST AUBURN	13.6	CONSOLIDATED GAS
3101104651	785	108	MODERN TISSUE #1 600310	WATERLOO	8.5	CONSOLIDATED GAS
3109904230	780	108	PAUL STIGRIST #1 351715	WEST AUBURN	13.6	CONSOLIDATED GAS
3101104241	796	108	R R BURTLESS #1 350060	WEST AUBURN	8.5	CONSOLIDATED GAS
3101105794	800	108	STANLEY PEYTERIDGE #1 600313	ROSE HILL	8.0	CONSOLIDATED GAS
3109904590	784	108	T E LARSON #1 351450	WEST AUBURN	8.5	CONSOLIDATED GAS
3101104112	789	108	VINCENT KLOCK #1 350420	WEST AUBURN	8.0	CONSOLIDATED GAS
3101106466	783	108	W W PATTERSON JR #1 600312	WEST AUBURN	8.5	CONSOLIDATED GAS
3101104142	782	108	WARD OHARA #1 350550	WEST AUBURN	8.0	CONSOLIDATED GAS
3101104216	792	108	WARD OHARA #2 350550	WEST AUBURN	8.0	CONSOLIDATED GAS
OKLAHOMA CORPORATION COMMISSION						
RECEIVED: 07/13/81 JA: OK						
3515321144	102-2	HECKART #1	S M MUTUAL	474.0		
3507322601	103	TRINOLE NO 30-1	SE ALPHA - HUNTON	36.0	WARREN PETROLEUM	
3507322602	103	WROBEL A NO 1 (HUNTON)	SE ALPHA - HUNTON	20.0	WARREN PETROLEUM	
3507322602	103	WROBEL A NO 1 (MISSISSIPPI)	SE ALPHA-MISSISSIPPI	20.0	WARREN PETROLEUM	
3504520907	103	BLANLEY #1	MOCANE LAVERNE	548.0		
350721884	103	BECKER A NO 1	MOCANE	913.0	PANHANDLE EASTERN	
3501721888	102-2	DAVIS #3-2	160.0	DELHI GAS PIPELIN		
3501721888	103	DAVIS #3-2	160.0	DELHI GAS PIPELIN		
3501721832	102-2	EVANS #12-4	125.0	DELHI GAS PIPELIN		
3501721832	103	EVANS #12-4	125.0	DELHI GAS PIPELIN		
3501721773	102-2	GLOBE LIFE I #35-4	175.0	DELHI GAS PIPELIN		
3501721773	103	GLOBE LIFE I #35-4	175.0	DELHI GAS PIPELIN		
3501721382	102-2	MATTHIES #30-1	175.0	DELHI GAS PIPELIN		
3501721382	103	MATTHIES #30-1	175.0	DELHI GAS PIPELIN		
3501721732	103	RHOYBACK #10-2	6.0	DELHI GAS PIPELIN		
3507322635	103	SCHWARTZ #36-1	250.0	DELHI GAS PIPELIN		
3507322855	103	RECEIVED: 07/13/81 JA: OK	WEST CF LOYAL	91.3	PHILLIPS PETROLEUM	
3512908476	102-2	MERRICK #5	1.5	MICHIGAN WISCONS		
3507322717	102-4	DUFFY NO 14-8	426.5	SIO RICHARDSON CA		
3507322717	103	DUFFY NO 14-8	426.5	SIO RICHARDSON CA		
350721887	103	RECEIVED: 07/13/81 JA: OK	MOCANE-LAVERNE	36.5	EL PASO NATURAL G	

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JUL NO	JUL DKT	API NO	D SEC CAT WELL NAME	RECEIVED: 07/13/81	JA: OK	FIELD NAME	PROD	PURCHASER
-BEARD OIL COMPANY	8141465 09410	3511921223	103 RECEIVED: 07/13/81	JA: OK	SOUTH EAST PARADISE	40.0	CITIES SERVICE GA	
-BECK PRODUCTION CO	8141489 09642	3503120711	103 RECEIVED: 07/13/81	JA: OK	NORTH MELLIE	0.0	ARKANSAS LOUISIAN	
-BULLOCK ENGINEERING CO	8141485 09684	3504722234	103 RECEIVED: 07/13/81	JA: OK	SOONER TREND	55.0	PHILLIPS PETROLEU	
-BUNKER EXPLORATION CO	8141473 9471	3505120777	102-4 RECEIVED: 07/13/81	JA: OK	KNCX A	0.0	ARKLA EXPLORATION	
-C F BRAUN & CO	8141504 09885	3512928434	102-2 RECEIVED: 07/13/81	JA: OK	N STRONG CITY	1080.0	DELHI GAS PIPELIN	
-CHAMPLIN PETROLEUM COMPANY	8141512 09719	3504721288	103 RECEIVED: 07/13/81	JA: OK	N E ENID	25.0	CHAMPLIN PETROLEU	
8141511 09723	3507322242	103 INEZ JONES NO 2	103 RECEIVED: 07/13/81	JA: OK	DOVER-HENNESSEY	139.0	EXXON CORP	
8141529 09722	3508300000	103 SARAH HAMMOND NO. 4	103 RECEIVED: 07/13/81	JA: OK	CASHION	84.0	CITIES SERVICE GA	
-CHARLES HILL JR	8141525 10213	3506321211	102-2 RECEIVED: 07/13/81	JA: OK	CITRA	100.0	ARKANSAS LOUISIAN	
-CIG EXPLORATION INC	8141457 10432	3503920382	102-4 RECEIVED: 07/13/81	JA: OK	WEATHERFORD PROSPECT	1100.0	COLORADO INTERSTA	
-CITIES SERVICE COMPANY	8141474 09714	3513921312	103 RECEIVED: 07/13/81	JA: OK	W STONEBRAKER	36.0	NORTHERN NATURAL	
-CLIFFORD RESOURCES INC	8141534 09743	3509300000	103 RECEIVED: 07/13/81	JA: OK	MENG	60.0	PANHANDLE EASTERN	
-COBRA OIL AND GAS CORPORATION	8141455 10344	3515321154	102-4 RECEIVED: 07/13/81	JA: OK	365.0 NORTHERN NATURAL	365.0	NORTHERN NATURAL	
8141455 10344	3515321154	103 COMES 11 #1	102-4 RECEIVED: 07/13/81	JA: OK	600.0 ARKANSAS-LOUISIAN	475.0	COMOCO INC	
-COTTON PETROLEUM CORPORATION	8141519 10215	3501521000	102-3 RECEIVED: 07/13/81	JA: OK	SICKLES NORTH	160.0	AMINOIL USA INC	
8141443 09748	3507322776	103 RECEIVED: 07/13/81	JA: OK	SOONER TREND	730.0	PANHANDLE EASTERN		
-COURT PAPPE JR	8141496 09693	3504722383	103 RECEIVED: 07/13/81	JA: OK	WILCCAT	0.0	OKLAHOMA NATURAL	
-D & G GAS & OIL CO	8141482 09675	3504520502	103 RECEIVED: 07/13/81	JA: OK	MOCANE-LAVERNE	25.0	SWAB CORP	
-DAWN ENERGY CO	8141435 09707	3504722373	103 RECEIVED: 07/13/81	JA: OK	DOUGLAS WEST	15.0	AMINOIL USA INC	
-DECK OIL CO	8141539 07827	3511121973	103 RECEIVED: 07/13/81	JA: OK	BRITTON FIELD	0.0	CITIES SERVICE GA	
-DON J. LEEMAN	8141497 09511	3510320965	103 RECEIVED: 07/13/81	JA: OK	S W GANSELL	40.0	DIAMOND-S GAS SYS	
-DOUBLE EAGLE EXPLORATION	8141486 09769	3508321278	102-4 RECEIVED: 07/13/81	JA: OK	S E GUTHRIE	0.0	DELHI GAS PIPELIN	
8141497 09511	3510320965	103 RECEIVED: 07/13/81	JA: OK	NORTH YUKON	54.0	ARCO OIL & GAS CO		
-DOWNNEY OIL CO	8141461 10281	3513121666	102-2 RECEIVED: 07/13/81	JA: OK	EAST POLO	25.6	DALCO PETROLEUM I	
-E C YEGEN	8141498 10097	3501721524	102-2 RECEIVED: 07/13/81	JA: OK	SOONER TREND	10.0	EASON OIL CO	
-ENERGY SERVICES INC	8141478 09616	3510321056	103 RECEIVED: 07/13/81	JA: OK	WEST MARSHALL	12.0	EASON OIL CO	
8141498 10097	3507322721	103 RECEIVED: 07/13/81	JA: OK	WEST MARSHALL	200.0	EASON OIL CO		
-ERGON INC	8141480 09544	3507322798	103 RECEIVED: 07/13/81	JA: OK	EAST HENNESSEY FIELD			
-F C D OIL CORP	8141430 09738	3508310214	103 RECEIVED: 07/13/81	JA: OK				
-FLYNN ENERGY CORPORATION	8141431 09737							

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API NO	J#	DATE	API NO	L SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8141433	09735		3508321438	103	VOGEL 7-1	WEST MARSHALL	24.0	EASON OIL CO
GEORGE RUDMAN INC					RECEIVED: 07/13/81			
8141444	09752		3504721285	108	WEHLING NO 22-1	SOONER TREND	7.7	ONG WESTERN INC
GETTY OIL COMPANY					RECEIVED: 07/13/81			
8141540	10380		3501520772	102-2	BENNIE LINDLEY NO 1-30	N E SICKLES	340.0	ARKANSAS LOUISIAN
GOLD-UM OIL CO					RECEIVED: 07/13/81			
8141487	10144		3514320651	102-2	LONGAN #3		15.0	DIAMOND-S GAS SYS
GREAT BASINS PETROLEUM CO					RECEIVED: 07/13/81	FISH CREEK FIELDO	15.1	ARKANSAS LOUISIAN
8141538	09726		3512120268	108	LALMAN NO 5		250.0	MICHIGAN WISCONSI
HAMILTON BROTHERS OIL CO					RECEIVED: 07/13/81			
8141521	10261		3504520883	102-2	PARKER NO 1-11	SOUTH ALINE	73.0	DELHI GAS PIPELIN
HARPER OIL COMPANY					RECEIVED: 07/13/81			
8141460	09699		3500320797	103	BLOYD A-2	WILDCAT	24.0	PHILLIPS PETROLEU
INTERNATIONAL VENTURES INC					RECEIVED: 07/13/81			
8141436	09704		3511122425	103	STATE WILDLIFE #1-21	BEGGS	272.0	CRA INC
J P INVESTMENT CO					RECEIVED: 07/13/81	PRAIRIE CENTER	0.0	PANHANDLE EASTERN
8141452	09360		3504700306	102-4	CULP NO 1		0.0	EASON OIL CO
JAMAR EXPLORATION INC					RECEIVED: 07/13/81		12.0	ARCO O & G CORP
8141527	09491		3502520433	103	MATHESON #1-30	N W SAMPSEL	150.0	PHILLIPS PETROLEU
JET OIL COMPANY					RECEIVED: 07/13/81			
8141568	09730		3508321448	103	KINDSCHI #1	ELKHORN	0.0	WARREN PETROLEUM
8141528	09729		3513321066	103	STATE N #1	S TONKAWA	0.0	WARREN PETROLEUM
J I CO EXPLORATION INC					RECEIVED: 07/13/81		0.1	DIAMOND S GAS SYS
8141429	10137		3507322632	103	JICO-LEISHER #1	SOONER TREND	335.0	
JIMMY GRAY INC 79-1 PROGRAM					RECEIVED: 07/13/81	ANTIOCH NORTH	1.0	
8141434	09710		3504921493	103	WILSON NO 2	FLORENCE CHAPEL SOUTHWES	9.0	
JIMMY W GRAY					RECEIVED: 07/13/81			
8141470	09590		3504921479	103	KIMBERLY NO 1	OOLOGAH	203.0	PHILLIPS PETROLEU
KETAL OIL PRODUCING CO					RECEIVED: 07/13/81	OOLOGAH	712.0	PHILLIPS PETROLEU
8141467	09621		3513121652	103	HOGUE A NO 1	E EL RENO	0.0	PHILLIPS PETROLEU
8141475	09622		3513121627	103	MENDELL A NO 2	E EL RENO	0.0	PHILLIPS PETROLEU
L & N EXPLORATION INC					RECEIVED: 07/13/81	NW YUKON	0.0	DELHI GAS PIPELIN
8141509	10117		3508121122	102-2	CRAWFORD NO 1-22	E SPRON	0.0	ARCO OIL & GAS CO
8141445	10114		3508321484	102-3	LOVE NO 3-24	W LAWRIE	75.0	AMINOIL USA INC
8141499	10197		3508121216	102-2	RICH NO 1-34	S E ARLINGTON	73.0	CITIES SERVICE GA
L & W WILLIAMS OIL COMPANY INC					RECEIVED: 07/13/81		60.0	CITIES SERVICE GA
8141523	10267		3501721627	102-2	ESSARY NO 13-1	E EL RENO	200.0	
8141524	10269		3501721628	102-2	NICEK NO 13-1	E EL RENO	250.0	CITIES SERVICE GA
8141522	10268		3501721623	102-2	STAFFORD NO 13-1	E EL RENO	182.0	
8141454	08112		3501721499	102-2	I BANNER CO-OP (ESCC)	NW YUKON	150.0	
MACCELLAR INC					RECEIVED: 07/13/81	EAST GREEN VALLEY		
8141468	09598		3510321177	103	WILLIAMS #1	NORTH PINE		
MARYMAC CO					RECEIVED: 07/13/81			
8141488	10272		3508520233	102-4	WESLEY #1			
NEVA ASSOCIATES					RECEIVED: 07/13/81	OLIVER		
8141492	9194		3507121866	103	GUYER #1	N W VINING		
NFC PETROLEUM CORP					RECEIVED: 07/13/81	E WASHINGTON		
8141456	10424		3501820651	102-4	CRUSE 1-28	WITCHER		
PCX CORP					RECEIVED:			

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JD NO	JA INT	API NO	I SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
-PHILLIPS PETROLEUM COMPANY							
814139	08429	3513900000	RECEIVED: 07/13/81	NINA #1	17.0 PANHANDLE EASTERN		
814140	8409	3513900000	108	OLIVE NO 1	14.4 PANHANDLE EASTERN		
814150	10050	3501721851	102-0	WICWELC #2	0.0		
-PORTS OF CALL OIL CO							
814158	10564	3501721225	RECEIVED: 07/13/81	JA: OK			
814157	10563	3501721743	102-2	HINTON NO 28-2	438.0 PHILLIPS PETROLEUM		
-PRODUCTION OIL CORP							
814163	08220	3510521958	RECEIVED: 07/13/81	JA: OK			
-RED EAGLE OIL CO							
814150	9725	3508321452	RECEIVED: 07/13/81	JA: OK			
-RICKS EXPLORATION CO							
814153	10138	3501520981	102-4	KING #1	110.0 CONOCO INC		
814156	10138	3501520981	103	KING #1	337.0 ARKANSAS LOUISIAN		
-SAMSON RESOURCES COMPANY							
814150	10375	3507920480	RECEIVED: 07/13/81	JA: OK			
814148	09681	3506120370	102-4	GOULD NO 1	158.4 ARKANSAS LOUISIAN		
814148	09681	3506120370	103	WOODMORE NO 1	182.5 ARKANSAS LOUISIAN		
-SAXON OIL COMPANY							
814149	09306	3504722350	RECEIVED: 07/13/81	JA: OK			
-SEARCH DRILLING CO							
814148	09683	3500721894	RECEIVED: 07/13/81	JA: OK			
814148	09682	3504520885	103	BARNETT #1-7	47.8 NORTHERN NATURAL		
-SEELY OIL CO							
814177	09697	3507322662	RECEIVED: 07/13/81	JA: OK			
-SENECA OIL CO							
814179	09625	3509321948	RECEIVED: 07/13/81	JA: OK			
814179	09625	3509321948	102-2	FRAZER NO 1-26	468.0 NORTHERN NATURAL		
-SENECA OIL COMPANY							
814142	10153	3509321938	RECEIVED: 07/13/81	JA: OK			
814146	10153	3509321938	102-2	RITTER NO 2-25	360.0 PANHANDLE EASTERN		
814150	10092	3513921335	103	WHEIMER NO 1-12	75.0 PANHANDLE EASTERN		
814150	10092	3513921335	102-2	WHEIMER NO 1-12	75.0 PANHANDLE EASTERN		
-SHELL OIL CO							
814150	09577	3500721485	RECEIVED: 07/13/81	JA: OK			
-SUN OIL COMPANY (DELAWARE)							
814153	07547	3509300000	RECEIVED: 07/13/81	JA: OK			
814149	8666	3503700000	108	R T RAYZLAFF NO 1	11.0 UNION TEXAS PETRO		
814149	8665	3503700000	108	STEWART FEE #35	2.0 ARCO OIL & GAS CO		
-TENNECO OIL COMPANY							
814152	10173	3515212040	RECEIVED: 07/13/81	JA: OK			
-TEXACO INC							
814155	10182	3505121035	RECEIVED: 07/13/81	JA: OK			
814155	10182	3505121035	102-4	LUTHER GRAY NO 1	164.0 NORTHERN NATURAL		
814147	10488	3508520406	103	LUTHER GRAY NO 1	180.0		
-THE ENK COMPANY							
814149	10439	3500920326	RECEIVED: 07/13/81	JA: OK			
814148	10438	3500920363	102-2	WARD UNIT #1	27.0 AMINOIL USA INC		
814142	10500	3500920289	RECEIVED: 07/13/81	JA: OK			
-TRIPLEDEE DRILLING CO							
814142	10056	3501900000	RECEIVED: 07/13/81	JA: OK			
-UNION OIL COMPANY OF CALIF							
814154	10456	3505120898	RECEIVED: 07/13/81	JA: OK			
814154	10456	3505120898	102-4	MCKENNA #1-14	3.0 EL PASO NATURAL G		
			103	MCKENNA #1-14	310.9		
					262.8		
					180.0		
					180.0		
					350.0		
					350.0		

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JO NO	JA DKT	API NO	D SEC CAT WELL NAME	RECEIVED	FIELD NAME	PROD	PURCHASER
-W M & A P FULLER							
8141471	09380	3508320920	103 M A MCNEIL NO 2	07/13/81 JA: CK	NORTHEAST RUSSELL		0.0 EASON OIL CO
-WALLACE OIL & GAS INC							
8141451	05190	3513921202	103 WALLACE OIL & GAS INC #1 ENZ	07/13/81 JA: CK	OKLAHOMA HUGOTON		0.0 NORTHERN NATURAL
-WESSELY ENERGY CORPORATION							
8141494	09690	35080721999	103 ONDRACER NO 1-15	07/13/81 JA: CK	S W LOGAN		75.0 NORTHERN NATURAL
-WILLIS EXPLORATION INC							
8141438	09647	3501721334	103 BARGMAN #1	07/13/81 JA: CK	NORTH LAKEVIEW AIRPORT		60.0 CONOCO INC
8141442	09646	3501721484	103 JOHNS #1	07/13/81 JA: CK	NORTH LAKEVIEW AIRPORT		140.0 CONOCO INC
-W M J OCONNOR							
8141464	07722	3504321058	102-4 TURNER #1	07/13/81 JA: CK	WEST VICI		186.0
-WONNICH OIL CO							
8141453	09358	3509332178	103 FULLER TRUST NO 11-1	07/13/81 JA: CK	RINGWOOD		36.5 PANHANDLE EASTERN
-WOODS PETROLEUM CORPORATION							
8141428	10156	3505121045	102-2 NIGHTINGALE #14-1	07/13/81 JA: CK	CHICKASHA TOWNSITE		288.0 ARKANSAS LOUISIAN
8141466	10264	3504921470	102-4 PHAROAH #15-3-A	07/13/81 JA: CK	N ANTILOCH		75.0 BUCKEYE NATURAL G
8141441	09961	3504921318	102-4 SHIRLEY #29-1	07/13/81 JA: CK	SW ELMORE		47.0 WARREN PETROLEUM
UTAH DIVISION OF OIL, GAS & MINING							
-AMERICAN QUASAR PETROLEUM CO							
8141546	K-131-1	4304330151	103 UPRR 3-9	07/14/81 JA: UT	PINEVIEW		0.0 MOUNTAIN FUEL SUP
-CIG EXPLORATION INC							
8141543	K-129-6	4304730885	103 CIG 620-36-9-22	07/13/81 JA: UT	NATURAL BUTTES		520.0 COLORADO INTERSTA
8141541	K-129-7	4304730865	103 CIG 830-7-18-22	07/13/81 JA: UT	NATURAL BUTTES		260.0 COLORADO INTERSTA
-CIG EXPLORATION INC							
8141567	K-129-8	4304730854	103 CIG 810-4-10-21	07/17/81 JA: UT	NATURAL BUTTES		287.0 COLORADO INTERSTA
-COASTAL OIL & GAS CORP							
8141542	K-136-1	4304730890	103 NATURAL BUTTES 54	07/13/81 JA: UT	NATURAL BUTTES		383.0 COLORADO INTERSTA
-TEXOMA PRODUCTION CO							
8141545	K-107-13	4301930201	102-4 STATE 913 #1-A	07/14/81 JA: UT	WILDCAT		280.0 NATURAL GAS PIPEL
-THE ANSCHUTZ CORPORATION							
8141566	K-126-4	4304330145	102-2 ANSCHUTZ RANCH EAST U14-20	07/17/81 JA: UT	ANSCHUTZ RANCH		2000.0 NATURAL GAS PIPEL
U.S. GEOLOGICAL SURVEY - ALBUQUERQUE, NM							
-TENNECO OIL COMPANY							
8141544	NH-1059-80	3004511720	108 HAMNER #8	07/13/81 JA: NM 4	BLANCO PICTURED CLIFFS		0.0 EL PASO NATURAL G

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the

Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North

Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.204, file a protest with the Commission on or before September 3, 1981.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-23479 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Volume 482]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: August 4, 1981.

JO NO	JA DKT	API NO	E SEC CAT WELL NAME	FIELD NAME	PRCD	PURCHASER
ALABAMA OIL & GAS BOARD						
RECEIVED: 07/13/81 JA: AL						
-ENSEARCH EXPLORATION INC	8141242	7-2-813 PD	102-4 A E PINKERTON NO 24-13	NORTH FAYETTE	216.0	CORONADO TRANSMIS
8141261	7-2-814PD	0105720202	102-4 A E PINKERTON NO 25-3	NORTH FAYETTE	182.0	CORONADO TRANSMIS
RECEIVED: 07/13/81 JA: AL						
-GEORGE G ANDERMAN	8141244	6-3-8110 PD	102-4 AIRHART-WATKINS 6-16	SOUTHWEST FAYETTE	0.0	CORONADO TRANSMIS
RECEIVED: 07/13/81 JA: AL						
-GRACE PETROLEUM CORPORATION	8141247	5-1-8116PD-A	102-4 AUSTIN 10-11	BEAVERTON	108.0	NORTHWEST ALABAMA
8141256	6-3-815PD-A	0105720012	108 BARNES 3-13	BANKSTON	11.0	WARRIOR DRILLING
8141253	5-1-8111PD-A	0107520083	102-4 CUMMINGS 36-15	BEAVERTON	42.0	NORTHWEST ALABAMA
8141252	5-1-8112PD-A	0107520071	102-4 DELANEY 1-6	BEAVERTON	213.0	NORTHWEST ALABAMA
8141248	5-1-8115PD-A	0107520286	102-4 DELANEY 11-5	BEAVERTON	240.0	NORTHWEST ALABAMA
8141255	6-3-819PD-A	0105720010	108 FOWLER 5-16	DAVIS CHAPEL	14.0	CORONADO TRANSMIS
8141254	5-1-8119PD-A	0105700000	108 HUBBERT 24-14	HUBBERTVILLE	7.0	CORONADO TRANSMIS
8141250	5-1-8110PD-A	0107520148	102-4 HUGGINS 10-4	BEAVERTON	222.0	NORTHWEST ALABAMA
RECEIVED: 07/13/81 JA: AL						
-MORROW OIL & GAS CO	8141246	5-1-8127PD	102-4 FOWLER 8-12 NO 1	SOUTHWEST FAYETTE	0.0	CORONADO TRANSMIS
8141245	5-1-8128PD	0105720229	102-4 MCDAVID 7-1 NO 1	SOUTHWEST FAYETTE	0.0	CORONADO TRANSMIS
RECEIVED: 07/13/81 JA: AL						
-PETROLEUM CORPORATION OF TEXAS	8141243	7-2-811 PD	103 DELANEY-LOGGINS UNIT 3-15 WELL NO 1	BEAVERTON	273.6	NORTHWEST ALABAMA
RECEIVED: 07/13/81 JA: AL						
-PRUIT PRODUCTION CO	8141251	3-20-8113PD	102-4 CUNNINGHAM-TAYLOR 20-13 NO 1	BEAVERTON (PRODUCTIVE EX	686.0	SOUTHERN NATURAL
8141249	7-2-8111PD	0107520338	102-4 ROGERS 10-8 NO 1	NORTH BLOWHORN CREEK	58.0	SOUTHERN NATURAL
RECEIVED: 07/13/81 JA: AL						
-SOUTHLAND ROYALTY CO	8141258	7-2-815PD	103 S PRIDDY 30-8 #1	BEAVERTON	300.0	SOUTHERN NATURAL
8141259	7-2-816PD	0107520298	102-4 S PRIDDY 30-8 #1	BEAVERTON	300.0	SOUTHERN NATURAL
RECEIVED: 07/13/81 JA: AL						
-TRIAD OIL & GAS CO INC	8141257	7-2-818PD	103 WALLACE 5-14 WELL NO 1	STAR FIELD	730.0	TENNESSEE GAS PIP
8141260	7-2-817PD	0107520268	102-2 WALLACE 5-14 WELL NO 1	STAR FIELD	730.0	TENNESSEE GAS PIP
RECEIVED: 07/13/81 JA: CH						
OHIO DEPARTMENT OF NATURAL RESOURCES						
RECEIVED: 07/13/81 JA: CH						
-ADOBE OIL & GAS CORPORATION	8141292	3413322389	103 V PALEVIN #1	SUFFIELD	25.0	EAST OHIO GAS CO
RECEIVED: 07/13/81 JA: CH						
-AMERICAN WELL MANAGEMENT COMPANY	8141293	3411925582	103 ORA ANDERSON NO 1	JACKSON	18.0	
8141294	3412724900		103 PARKER WOODS NO 1	HOPEWELL	18.0	
RECEIVED: 07/13/81 JA: CH						
-APPALACHIAN PETROLEUM CORP	8141295	3412122559	107-0V W JOHNSON #6	JACKSON	3.5	COLUMBIA GAS TRAN
RECEIVED: 07/13/81 JA: CH						
-BAGLEY LAND IMPROVEMENT INC	8141296	3403520879	103 BAGLEY LAND IMPROVEMENT INC #1 WELL OLMSTED		0.0	COLUMBIA GAS OF O
RECEIVED: 07/13/81 JA: CH						
-BANDS COMPANY INC						

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JD NO	JA DKT	API NO	C SEC CAT WELL NAME	FIELD NAME	PROD	PURCHASER
8141297A		3411122243	103 F CHRISTMAN	MALAGA	2.0	COLUMBIA GAS
8141297B		3411122243	D 107-TF F CHRISTMAN	MALAGA	2.0	COLUMBIA GAS
-BELDEN & BLAKE & CO L P NO 76			RECEIVED: 07/13/81 JA: CH			
8141304		3416120057	103 GEORGE E HURLESS #1-1009	HARRISON	36.5	
8141305		3416120058	103 KERMIT IMLER #1-1015	UNION	36.5	
8141307		3416120062	103 MARY LOUISE MOORE #1-1047	UNION	36.5	
8141306		3416120060	103 MERLYN W & RUBY A MACE #2-1045	UNION	36.5	
8141303		3416120056	103 PAUL W GERHANN #1-1010	HARRISON	36.5	
8141300		3412520054	103 ROSE ANN GLASS 3-B #1013	BENTON	36.5	
8141299		3412520055	103 ROSE ANN GLASS 4-B #1012	BENTON	36.5	
8141301		3412520056	103 ROSE ANN GLASS 5-B #1011	BENTON	36.5	
-BELDEN & BLAKE AND CO #77			RECEIVED: 07/13/81 JA: CH			
8141298		34081921403	103 E FRANK #5-341044	ROSE	36.5	
8141302		3415123456	103 T & S RANKIN COMM #1-341064	MARLBORO	36.5	
-CHANCE PETROLEUM CORPORATION			RECEIVED: 07/13/81 JA: CH			
8141310		3400721464	103 JAMES & WILMA HAMILTON #3	LENOX	3.4	
-CLINTON OIL CO			RECEIVED: 07/13/81 JA: CH			
8141311		34083222910	103 WILLIAM WELLS #1-641	JACKSON	20.0	
-DORAN & ASSOCIATES INC			RECEIVED: 07/13/81 JA: CH			
8141313A		3412724996	103 PAMELA SIOWELL #1	JACKSON	12.0	COLUMBIA GAS TRAN
8141313B		3412724996	D 107-TF PAMELA SIOWELL #1	JACKSON	12.0	COLUMBIA GAS TRAN
8141312A		3412724983	103 PERRY WOLFE #1	JACKSON	12.0	COLUMBIA GAS TRAN
8141312B		3412724983	D 107-TF PERRY WOLFE #1	JACKSON	12.0	COLUMBIA GAS TRAN
8141314A		3412725169	103 SNOOK-KING #1	HOPEWELL	12.0	NATIONAL GAS & OI
8141314B		3412725169	D 107-TF SNOOK-KING #1	HOPEWELL	12.0	NATIONAL GAS & OI
-ECO DRILLING & PRODUCING INC			RECEIVED: 07/13/81 JA: CH			
8141315		3403124222	103 8L-2A HOLESKI	WARSAW	18.0	
8141316		3403124320	103 ED-2A MILLER-CLARK	MONROE	18.0	
-ENTERPRISE GAS & OIL INC			RECEIVED: 07/13/81 JA: CH			
8141325		3405922325	108 B RAMAGE #2			
8141322		3405922223	108 HARRIS-BAY #1			
8141320		3405922127	108 HOWELL #2			
8141323		3405922228	108 NICHOLSON-THORLA #1			
8141324		3405922263	108 ORR #1			
8141318		3405921853	108 REED #2			
8141319		3405921918	108 ROSSITER-ORR #1-P			
8141326		3405922412	108 RYAN-MCELROY #1			
8141317		3405921827	108 SAKACH #2			
8141328		3405922562	108 STONEY #1			
8141327		3405922485	108 TURNER #1			
8141321		3405922193	108 WAGLER #2			
8141329		3411923651	D 108 WHITE #1-P			
8141330		3411923625	108 WHITE #3			
-FRANK GRENDEL OIL & GAS CO			RECEIVED: 07/13/81 JA: CH			
8141309		3415120455	108 DILLON ELECTRIC #1	CANTON	4.5	EAST OHIO GAS
8141308		3415120424	108 HOPPLE #1		3.7	EAST OHIO GAS
-H I SMITH OIL & GAS INC			RECEIVED: 07/13/81 JA: CH			
8141382		3407523056	103 J WEAVER-W MCEE #2	RIPLEY	18.0	COLUMBIA GAS TRAN
-HILLTOP DEVELOPMENT CORP			RECEIVED: 07/13/81 JA: CH			
8141331		3411925648	103 #2 JOHN & LEONA MCCANN	JACKSON	2.0	NATIONAL GAS & OI
-K S T OIL & GAS CO INC			RECEIVED: 07/13/81 JA: CH			
8141333		3415320899	103 KOKBA UNIT #1	BOSTON	210.0	
8141336		3415320903	103 NORTHAMPTON BAPTIST CHURCH #1	NORTHAMPTON	200.0	

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JD NO	JA DKT	API NO	D SEC	CAT	WELL NAME	FIELD NAME	PRCD	PURCHASER
8141332		3415320874	103		REDER-STALKER UNIT #1	NORTHAMPTON	160.0	
8141334		3415320900	103		WEBER UNIT #1	NORTHAMPTON	210.0	
8141335		3415320901	103		WHARTON #1	BOSTON	220.0	
-MOHAWK OIL & GAS CORP					RECEIVED: 07/13/81 JA: OH			
8141337		3412122306	D	107-DV	RUTH WEBER #4-21	HARRIETSVILLE	60.0	COLUMBIA GAS TRAN
-OXFORD OIL CO					RECEIVED: 07/13/81 JA: OH			
8141339		3411122259	D	107-DV	CHRISTINA VAN FOSSEN #1	BETHEL	10.0	
-PENN-CHIO ENERGY CORP					RECEIVED: 07/13/81 JA: OH			
8141340A		3407522986	103		DOH HEIM #1 (HOOPS)	KILLBUCK	68.0	COLUMBIA GAS TRAN
8141340B		3407522986	D	107-TF	DOH HEIM #1 (HOOPS)	KILLBUCK	68.0	COLUMBIA GAS TRAN
-PENJIN JOINT VENTURE					RECEIVED: 07/13/81 JA: OH			
8141344		3411924584	108		MOORE #1		6.7	COLUMBIA GAS TRAN
8141342		3411924578	108		MOORE #2		6.7	COLUMBIA GAS TRAN
8141341		3411924576	108		MOORE #3		6.7	COLUMBIA GAS TRAN
8141343		3411924580	108		MOORE #4		6.7	COLUMBIA GAS TRAN
8141347		3411924631	108		MOORE #5		6.7	COLUMBIA GAS TRAN
8141346		3411924630	108		MOORE #6		6.7	COLUMBIA GAS TRAN
8141348		3411924634	108		MOORE #7		6.7	COLUMBIA GAS TRAN
8141351		3411924644	108		MOORE #8		6.7	COLUMBIA GAS TRAN
8141350		3411924642	108		WILSON #1		3.7	COLUMBIA GAS TRAN
8141349		3411924638	108		WILSON #2		3.7	COLUMBIA GAS TRAN
8141345		3411924595	108		WILSON #3		3.7	COLUMBIA GAS TRAN
-PETROLEUM SECURITIES FUND - 80					RECEIVED: 07/13/81 JA: OH		0.0	
8141352		3408322849	103		CRAWFORD WM #2	JEFFERSON	0.0	
-PREMIER ENERGY CORP					RECEIVED: 07/13/81 JA: OH			
8141353A		3408320357	103		PAUL E MILLER #2	SOMERSET	0.0	COLUMBIA GAS TRAN
8141353B		3408320357	D	107-TF	PAUL E MILLER #2	SOMERSET	0.0	COLUMBIA GAS TRAN
-PRICE DRILLING CO					RECEIVED: 07/13/81 JA: OH			
8141354		3407522826	103		BERNER #1	KILLBUCK	0.0	
8141355		3407522827	103		BERNER #2	KILLBUCK	0.0	
-QUAKER STATE OIL REFINING CORP					RECEIVED: 07/13/81 JA: OH			
8141358		3407321542	108		NATCO #15		1.0	PARAMOUNT TRANSMI
8141356		3407321539	108		NATCO #16		1.0	PARAMOUNT TRANSMI
8141357		3407321540	108		NATCO #17		1.0	PARAMOUNT TRANSMI
8141359		3407321617	108		NATCO #20		1.0	PARAMOUNT TRANSMI
8141360		3407321655	108		NATCO #21		1.0	PARAMOUNT TRANSMI
8141361		3407321656	108		NATCO #22		1.0	PARAMOUNT TRANSMI
8141364		3407321686	108		NATCO #23		1.0	PARAMOUNT TRANSMI
8141362		3407321667	108		NATCO #24		1.0	PARAMOUNT TRANSMI
8141363		3407321668	108		NATCO #25		1.0	PARAMOUNT TRANSMI
8141367		3407322063	108		NATCO #26		1.0	PARAMOUNT TRANSMI
8141365		3407321889	108		NATCO #27		1.0	PARAMOUNT TRANSMI
8141366		3407321959	108		NATCO #28		1.0	PARAMOUNT TRANSMI
8141368		3407322064	108		NATCO #29		1.0	PARAMOUNT TRANSMI
8141369		3407322068	108		NATCO #30		1.0	PARAMOUNT TRANSMI
8141372		3407322184	108		NATCO #31		1.0	PARAMOUNT TRANSMI
8141378		3407322180	108		NATCO #32		1.0	PARAMOUNT TRANSMI
8141371		3407322183	108		NATCO #34		1.0	PARAMOUNT TRANSMI
-RELIANCE ENERGY					RECEIVED: 07/13/81 JA: OH			
8141373		3408322898	103		RALPH FLACK #1	PLEASANT	6.0	COLUMBIA GAS TRAN
-ROCK JOINT VENTURE					RECEIVED: 07/13/81 JA: OH			
8141374		3411924597	108		BEIZ #1		8.9	COLUMBIA GAS TRAN
8141377		3411924643	108		BEIZ #2		8.9	COLUMBIA GAS TRAN

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JD NO	JA DKT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8141376		3411924637	108	8ETZ #3			8-9 COLUMBIA GAS TRAN
8141378		3411924645	108	8ETZ #4			8-9 COLUMBIA GAS TRAN
8141375		3411924633	108	8ETZ #5			8-9 COLUMBIA GAS TRAN
8141380		3411924659	108	8ETZ #6			8-9 COLUMBIA GAS TRAN
8141379		3411924698	108	8ETZ #7			8-9 COLUMBIA GAS TRAN
-SANDHILL ENERGY INC (OH)				RECEIVED: 07/13/81	GRANDVIEW	11-0	
8141381		3416726264	107-DV	CECILE MILLS #2			
-TALBOTT OIL & GAS CO				RECEIVED: 07/13/81	RUTLAND	9-0	COLUMBIA GAS TRAN
8141383		3410521526	103	GEORGE L WRIGHT #3			
-THE MUTUAL OIL & GAS COMPANY				RECEIVED: 07/13/81	FRANKLIN	10-0	COLUMBIA GAS TRAN
8141338		3411122154	107-DV	R MINES M-1			
-TIGER OIL INC				RECEIVED: 07/13/81	ELK	0-0	COLUMBIA GAS TRAN
8141384		3412122450	103	V CUNNINGHAM #1			
OKLAHOMA CORPORATION COMMISSION							
-ANDOVER OIL COMPANY				RECEIVED: 07/10/81			
8141403		3505121032	102-2	BOYD #33-1		150-0	DELHI GAS PIPELIN
8141403		3505121032	103	BOYD #33-1		150-0	DELHI GAS PIPELIN
8141389		3501721765	102-2	COCKSEY #10-3		125-0	DELHI GAS PIPELIN
8141397		3512520973	102-2	IRONS #32-1		125-0	DELHI GAS PIPELIN
8141397		3512520973	103	IRONS #32-1		100-0	PUBLIC SERVICE CO
-APOLLO PRODUCTION LTD				RECEIVED: 07/10/81		100-0	PUBLIC SERVICE CO
8141388		3507322746	102-4	FRANCIS SENN NO 14-6	SOONER TREND	550-4	SID RICHARDSON CA
8141388		3507322746	103	FRANCIS SENN NO 14-6	SOONER TREND	550-4	SID RICHARDSON CA
8141385		3507322652	102-4	LENKE NO 25-4	SOONER TREND	766-0	SID RICHARDSON CA
8141385		3507322652	103	LENKE NO 25-4	SOONER TREND	766-0	SID RICHARDSON CA
-B W C OIL & GAS INC				RECEIVED: 07/10/81	N W TURKEY	107-0	WELLHEAD ENTERPRI
8141396		3504921462	102-2	BLEVINS 1-18		113-0	SOHIO PETROLEUM C
-DOME PETROLEUM CORP				RECEIVED: 07/10/81	FOSTER SE	20-0	EL PASO NATURAL G
8141393		3504921323	102-4	MONTGOMERY #1-6		1-8	PHILLIPS PETROLEU
-EL PASO NATURAL GAS COMPANY				RECEIVED: 07/10/81	ERICK SOUTH-BROWN DOLOMI	19-0	NORTHERN NATURAL
8141401		3500935590	108	BLISS #1		200-0	MISSISSIPPI RIVER
-GEORGE ROOMAN INC				RECEIVED: 07/10/81	SOONER TREND	200-0	MISSISSIPPI RIVER
8141402		3507321783	108	ANNA NO 13-1		75-0	AMINOIL USA INC
-KAISER-FRANCIS OIL COMPANY				RECEIVED: 07/10/81	MOCANE LAVERNE	75-0	AMINOIL USA INC
8141394		3505935234	108	LEVIS A #1		25-0	AMINOIL USA INC
8141398		3505121046	102-4	WHITING #2	WATONGA-CHICK	0-0	AMINOIL USA INC
8141398		3505121046	103	WHITING #2		75-0	AMINOIL USA INC
-MARYMAC CO				RECEIVED: 07/10/81	NORTH PIKE	0-0	AMINOIL USA INC
8141395		3508520284	102-4	ALNEER #1		0-0	
8141392		3508500000	102-4	BAKER #1	W CONCHO	213-0	CONOCO INC
8141386		3508500000	102-4	SALT B-1		213-0	CONOCO INC
8141391		3508520385	102-4	KIRKPATRICK FOUNDATION #1	OKARCHE NE	310-3	PHILLIPS PETROLEU
8141390		3508520200	102-4	OAKMAN - VANSANT #1	OKARCHE NE		
-PHILLIPS PETROLEUM COMPANY				RECEIVED: 07/10/81	SOUTHWEST PIEDMONT		
8141399		3501721852	102-2	WILLIAMS PJ #2			
-TEXACO INC				RECEIVED: 07/10/81			
8141387		3507322518	102-4	S W TITLE & TRUST NO 1			
8141387		3507322518	103	S W TITLE & TRUST NO 1			
-UNIVERSAL RESOURCES CORPORATION				RECEIVED: 07/10/81			
8141400		3501721516	103	DONALD 1-25			

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PRCD PURCHASER

FIELD NAME

D SEC CAT WELL NAME

API NO

JA DKT

JD NO

WEST VIRGINIA DEPARTMENT OF MINES

RECEIVED: 07/13/81 JA: WV
 -BEREA OIL AND GAS CORPORATION
 8141264 4700121048 108 EVERETT TURNER #2
 8141283 4700121062 0 108 RALPH L VOULS #2
 8141263 4700111060 108 WM P MCCLAIN #1
 RECEIVED: 07/08/81 JA: WV
 -CABOT OIL & GAS CORP
 8141287 4701500959 108 ANDERSON L SIZEMORE #1
 8141225 4707900782 108 C E ALBERTSON #2
 8141224 4706700322 108 C FOREMAN #1
 8141266 4701500997 108 E R MORRIS #1
 8141218 4701501004 108 FRED G MORTON #1
 8141212 4701501007 108 FRED G MORTON #2
 8141216 4701501019 108 G W MORTON PEIRS #1
 8141209 4701501002 108 GEORGE SIZEMORE #1
 8141213 4701501016 108 GUY CALDWELL #1
 8141214 4701501017 108 GUY CALDWELL #2
 8141219 4701900221 108 H HILL #1
 8141217 4701501020 108 INIS MORRIS #1
 8141232 4707900996 103 J L MCLEAN A-16
 8141202 4707900963 107-DV J L MCLEAN A-25
 8141203 4707900980 107-DV J L MCLEAN A-26
 8141227 4707900980 103 J L MCLEAN A-26
 8141200 4707900975 107-DV J L MCLEAN A-33
 8141226 4707900976 103 J L MCLEAN A-35
 8141201 4707900966 107-DV J L MCLEAN A-41
 8141230 4707900967 107-DV J L MCLEAN A-42
 8141231 4707900994 107-DV J L MCLEAN A-44
 8141205 4700501312 107-DV LITTLE COAL C-1
 8141199 4700501328 107-DV LITTLE COAL C-3
 8141215 4701501018 108 MAUDE MULLINS #1
 8141222 4706700315 108 MINNER GAS UNIT #1
 8141221 4706700314 108 MORRIS GAS UNIT #1
 8141233 4708100293 108 PINEY COKING A-2
 8141234 4708100312 108 PINEY COKING A-8
 8141235 4708100313 108 PINEY COKING A-9
 8141236 4708100314 108 POCAHONTAS LAND CORP A-3
 8141204 4707900993 107-DV PUTNAM CO B-15
 8141241 4710900701 108 RED ASH UNIT 102 #1
 8141211 4701501006 108 RUSSELL DORSEY #1
 8141198 4703903651 107-DV SILER COAL AND LAND A-11
 8141229 4703903615 107-DV SILER COAL AND LAND A-7
 8141228 4703903513 107-DV SILER COAL AND LAND CO A-4
 8141218 4701501021 108 T CRUIKSHANK #1
 8141208 4701501001 108 W B STONE A-1
 8141223 4706700316 108 W R JOHNSON #2
 8141237 4709901696 103 WILSON COAL & LD A-2
 8141258 4709901697 103 WILSON COAL A-3
 8141239 4709901719 103 WILSON COAL A-5
 8141240 4709901720 103 WILSON COAL A-6
 RECEIVED: 07/07/81 JA: WV
 -DEVON CORPORATION
 8141197 4705300240 103 KEM #29 MORINE BAILEY

15.0 CONSOLIDATED GAS
 13.0 CONSOLIDATED GAS
 11.0 CONSOLIDATED GAS

3.1 CABOT CORP
 20.4 CABOT CORP
 11.2 CABOT CORP
 1.3 CABOT CORP
 10.4 CABOT CORP
 19.2 CABOT CORP
 3.8 CABOT CORP
 11.7 CABOT CORP
 6.7 CABOT CORP
 6.7 CABOT CORP
 7.0 CABOT CORP

32.0 TENNESSEE GAS PIP
 19.0 TENNESSEE GAS PIP
 36.8 TENNESSEE GAS PIP
 36.8 TENNESSEE GAS PIP
 3.0 TENNESSEE GAS PIP
 17.5 TENNESSEE GAS PIP
 10.5 TENNESSEE GAS PIP
 9.5 TENNESSEE GAS PIP
 1.8 TENNESSEE GAS PIP
 26.5 TENNESSEE GAS PIP
 33.7 TENNESSEE GAS PIP

5.4 CABOT CORP
 2.2 CABOT CORP
 8.6 CABOT CORP
 5.3 CABOT CORP
 13.2 CABOT CORP
 13.2 CABOT CORP
 8.2 CABOT CORP

7.5 TENNESSEE GAS PIP
 9.7 CABOT CORP
 18.4 CABOT CORP
 35.0 TENNESSEE GAS PIP
 17.0 TENNESSEE GAS PIP
 16.5 TENNESSEE GAS PIP

5.0 CABOT CORP
 9.7 CABOT CORP
 12.1 CABOT CORP
 13.2 TENNESSEE GAS PIP
 20.5 TENNESSEE GAS PIP
 100.0 TENNESSEE GAS PIP

21.5 TENNESSEE GAS PIP
 108.0 KAISER ALUMINUM &

JD NO	JA DKT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER	PAGE
8141267	-EARL HANDLEY	4701100402	108	RECEIVED: 07/13/81 JA: WV EARL HANDLEY #1	GRANT	1-2	PENNZOIL CO	006
8141289	-GULF OIL CORPORATION	4702101273	108	RECEIVED: 07/13/81 JA: WV TALBOTT #2	VADIS	0-3	CONSOLIDATED GAS	
8141288		4702101362	108	TALBOTT #3	VADIS	0-3	CONSOLIDATED GAS	
8141284		4702101330	108	TALBOTT #4	VADIS	0-3	CONSOLIDATED GAS	
8141285		4702101352	108	TALBOTT #5	VADIS	0-3	CONSOLIDATED GAS	
8141286		4702101374	108	TALBOTT #6	VADIS	0-3	CONSOLIDATED GAS	
8141290		4702101390	108	TALBOTT #7	VADIS	0-3	CONSOLIDATED GAS	
8141291		4702101549	108	TALBOTT #8	VADIS	0-3	CONSOLIDATED GAS	
8141220	-M D WELLS OIL & GAS EXPL & DEVEL IN	4703902778	108	RECEIVED: 07/08/81 JA: WV ANNE BLAIR ALDERSON #1	MALOEN DISTRICT	7-2	COLUMBIA GAS TRAN	
8141280	-J & J ENTERPRISES INC	4700100855	108	RECEIVED: 07/13/81 JA: WV 8-102	ELK	5-8	CONSOLIDATED GAS	
8141281		4704102162	108	8-105	HACKERS CREEK	6-2	CONSOLIDATED GAS	
8141279		4704102166	108	8-107	HACKERS CREEK	14-0	CONSOLIDATED GAS	
8141271		4709701813	108	8-109	UNION	7-7	CONSOLIDATED GAS	
8141282		4704102159	108	8-110	FREEMANS CREEK	15-9	CONSOLIDATED GAS	
8141278	-MURVIN OIL CORP	4700100845	108	RECEIVED: 07/13/81 JA: WV 8-76	PHILIPPI	5-7	CONSOLIDATED GAS	
8141270	-NRM PETROLEUM CORPORATION	4708523866	108	RECEIVED: 07/13/81 JA: WV E P BARTLETT #2	UNION	2-0	CONSOLIDATED GAS	
8141266		4704102145	108	RECEIVED: 07/13/81 JA: WV CARL SMITH #1	WHEELER FORK	3-3	CONSOLIDATED GAS	
8141265		4704102156	108	R HARRIS #1	SMITHS RUN	8-0	CONSOLIDATED GAS	
8141269	-PILOT OIL & GAS CORP	4702103405	108	RECEIVED: 07/13/81 JA: WV GERWIG & KARICKHOFF 1-A	GLENVILLE SOUTH	4-0	CONSOLIDATED GAS	
8141268	-PILOT OIL & GAS CORPORATION	4702103406	108	RECEIVED: 07/13/81 JA: WV GERWIG & KARICKHOFF 2-A	GLENVILLE SOUTH	4-0	CONSOLIDATED GAS	
8141262	-ROSS & BARKER GAS CO	4703501364	108	RECEIVED: 07/13/81 JA: WV ESTEL E SIMMONS NO 1	MORGANTOWN	4-8	COLUMBIA GAS TRAN	
8141272		4703501358	108	MELVIN L CASTO NO 1	MORGANTOWN	3-0	COLUMBIA GAS TRAN	
8141273		4703501363	108	ROLLAND WINTER NO 1	MORGANTOWN	2-3	COLUMBIA GAS TRAN	
8141274	-TOWNER PETROLEUM CO	4706100356	108	RECEIVED: 07/13/81 JA: WV LYNCH #1	MORGANTOWN	1-0	WEIRTON STEEL OI	
8141275		4706100358	108	LYNCH #2	MORGANTOWN	0-5	WEIRTON STEEL	
8141276		4706100359	108	MELTNER #1	MORGANTOWN	1-5	WEIRTON STEEL	
8141277		4706100361	108	MELTNER #2	MORGANTOWN	1-6	WEIRTON STEEL	
8141287	-UNITED STATES ENERGY CORP	4702102444	108	RECEIVED: 07/13/81 JA: WV O A BROWN - 1A		13-6	CONSOLIDATED GAS	

OTHER PURCHASERS

8141263 Brooklyn Union Gas Co
8141264 Brooklyn Union Gas Co
8141283 Brooklyn Union Gas Co

BILLING CODE 6450-95-C

The above notices of determinations were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the

Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons

objecting to any these determinations may, in accordance with 18 CFR 275.204, file a protest with the Commission on or before September 3, 1981.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-23478 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Volume 481]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: August 4, 1981.

[illegible]

JO. NO.	JA. INT.	API. NO.	WELL NAME	WELL LAT.	WELL LONG.	FIELD NAME	PROD.	PURCHASE
81-1100	F-06-030593	4222700000	H R CLAY-A-814 ID #02691	108°		HOWARD GLASSCOCK		0-2 PHILLIPS PETROLEUM
81-1101	F-08-030594	4222700000	H R CLAY-A-89	108°		HOWARD GLASSCOCK		0-1 PHILLIPS PETROLEUM
81-1102	F-08-030595	4213500000	L E WRIGHT -18-7-95 ID #25220	108°		CONDEN N		3-0 AMOCO PRODUCTION
81-1103	F-78-030596	4215100000	LUCIE MAE WILSON #19 ID #01915	108°		ROUND TOP		10-2 LONE STAR GAS CO
81-1104	F-08-030597	4210900000	RAMSEY -22-4-10 ID #24217	108°		FORD WEST (#100)		1-1 EL PASO NATURAL G
81-1105	F-08-030598	4210931455	RAMSEY -22-4-12 ID #24217	103°		FORD WEST (#100)		13-1 EL PASO NATURAL G
81-1106	F-08-030599	4238900000	TXL-19-#1 ID #12313	108°		OLDS		1-7 EL PASO NATURAL G
81-1107	F-8A-030600	4216500000	W M MOORE-45-#9 ID #13789	108°		MASSON		8-5 SHELL OIL CO
81-1108	F-08-030601	4200332598	W T FORD #4 ID #01665	103°		FULMAN-MASCHO		5-8 PHILLIPS PETROLEUM
-CPL EXPLORATION INC								
81-0973	F-03-029106	4215731103	RECEIVED: 07/10/81 JA: TX	102-4		PECAN GROVE (8000)		900-0 HOUSTON PIPELINE
-CRB OIL & GAS INC								
81-1062	F-03-030595	4214930651	RECEIVED: 07/10/81 JA: TX	102-2		GIDDINGS (AUSTIN CHALK)		2-0 CLAJON GAS CO
81-1095	F-03-030603	4214930693	BUSE NO 1	102-2		GIDDINGS (AUSTIN CHALK-3)		5-0 CLAJON GAS CO
81-1105	F-03-030606	4214930733	CHUBERT NO 1	102-2		GIDDINGS (AUSTIN CHALK)		8-0 CLAJON GAS CO
81-1061	F-03-030595	4214930651	TRIANGLE K NO 1	102-2		GIDDINGS (AUSTIN CHALK)		500-0 CLAJON GAS CO
-CRYSTAL OIL COMPANY								
81-0980	F-02-030059	4229732174	VOM ROSENBERG NO 1	102-4		CLEGG (WILCOX 8900)		1091-4 VALERO TRANSMISSI
81-1006	F-06-031809	4236531085	RECEIVED: 07/10/81 JA: TX	103°		BETHANY N E (COTTON VALL		71-2 UNITED GAS PIPELI
81-1006	F-06-031809	4236531085	EL PASO NATURAL GAS #1-B	107-TF		BETHANY N E (COTTON VALL		71-2 UNITED GAS PIPELI
-DENNICK RESOURCES INC								
81-1120	F-78-030610	4214330402	RECEIVED: 07/10/81 JA: TX	102-2		MORGAN MILL (MARBLE FALL		35-0 COROMADO TRANSMIS
81-1110	F-78-030610	4214330409	ANDREWS NO 1	102-2		MORGAN MILL (MARBLE FALL		35-0 COROMADO TRANSMIS
81-1110	F-78-030610	4214330407	ARMSTRONG NO 1	102-2		MORGAN MILL (MARBLE FALL		35-0 COROMADO TRANSMIS
-DANEX CO								
81-0969	F-02-028892	4212331021	CANTRELL NO 1	102-4		KUESTER (WILCOX 8070) FI		14-0 TEXAS EASTERN TRA
81-0951	F-02-028897	4212331072	RECEIVED: 07/10/81 JA: TX	102-4		KUESTER FIELD		30-0 TEXAS EASTERN TRA
-DILLEY PRODUCTION CO								
81-1020	F-10-030435	4248330691	RECEIVED: 07/10/81 JA: TX	108°		PANHANDLE (OSBORNE AREA)		11-0 ASHLAND OIL INC
81-1049	F-10-030434	4248330694	RICE #14	108°		PANHANDLE (OSBORNE AREA)		11-0 ASHLAND OIL INC
81-1049	F-10-030434	4248330693	RICE #15	108°		PANHANDLE (OSBORNE AREA)		11-0 ASHLAND OIL INC
-DINERO OIL CO								
81-1131	F-04-030282	4249331246	RECEIVED: 07/10/81 JA: TX	103°		MARY (4700)		73-0 NUE-WELLS PIPELIN
-DISCOVERY OPERATING INC								
81-1008	F-7C-031904	4241330856	DUNN GAS UNIT #1	103°		ELDORADO (CANYON)		104

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JO NO	JA NO	API NO	SUC CAT WELL NAME	FIELD NAME	PAJU	FOURMASEK
8141103	F-7C-036584	4210532826	103 ODESSA ET AL 1 #3	INGHAM QUEEN	4540	EL PASO NATURAL G
8141104	F-7C-036586	4210532916	000 ODESSA ET AL 2 #3	INGHAM QUEEN	4540	EL PASO NATURAL G
-EXCELSION OIL CORP			RECEIVED: 07/10/81 JA: TX			
8141083	F-06-035137	4245900000	103 FENTON HEAS GAS UNIT NO 1 89996	ROSEWOOD (HOUSTON-COTTON	15040	WESTERN GAS CORP
8141085	F-06-035137	4245900000	107-1F FENTON HEAS GAS UNIT NO 1 89996	ROSEWOOD (HOUSTON-COTTON	15040	WESTERN GAS CORP
-EXAMON CORPORATION			RECEIVED: 07/10/81 JA: TX			
8141079	F-04-03494	426130538	103 C M ARMSTRONG 57-0 (ID PENDING)	CANDELARIA (J-10)	28040	NATURAL GAS PIPEL
8141177	F-04-03612	426130577	102-4 C M ARMSTRONG 60 (192643)	CANDELARIA (M-77)	36540	ARMCO STEEL CORP
8141127	F-08-036165	4260332576	103 FULLERTON CLEARFORK UNIT #1419	FULLERTON	2540	PHILLIPS PETROLEU
8141090	F-06-035560	4245930425	102-4 GLADEWATER GAS UNIT 2 WELL 1	GLADEWATER (HAYNESVILLE)	80040	ARMCO STEEL CORP
8141096	F-06-035560	4245930425	107-1F GLADEWATER GAS UNIT 2 WELL 1	GLADEWATER (HAYNESVILLE)	80040	ARMCO STEEL CORP
8140915	F-03-024730	4215730915	103 J M P DAVIS #58	THOMPSON (4400 SAND)	5140	ARMCO STEEL CORP
8141013	F-04-034871	4227331414	102-4 K R ALAZAN 343-T (186787)	ALAZAN (J-37)	4745	ARMCO STEEL CORP
8141186	F-04-036650	4227331478	103 K R CHILTPIN 87 (109513)	HINOJOSA NORTH (F-15)	1440	ARMCO STEEL CORP
8140902	F-03-018726	4247330307	103 KATY GAS FLD CONSUL UNIT #42070	KATY (I-1)	38040	UNITED TEXAS TRAN
8141035	F-04-035653	4227331261	102-4 KING RANCH RANCHO PLOMO 20-0 (180654)	BIG CAESAR S (H-40)	5040	ARMCO STEEL CORP
8140944	F-03-027989	4215731023	103 LOCKWOOD & SHARP A #88	THOMPSON (MIOCENE 3-8)	14040	ARMCO STEEL CORP
8141105	F-08-035647	4200332659	103 MEANS/SAN ANDRES/UNIT #9162	MEANS	3040	PHILLIPS PETROLEU
8141190	F-04-036674	423531561	102-4 MRS JOSIE MILLER ROSCUE #7 #09699	FLOUR BLUFF (I-02)	5140	ARMCO STEEL CORP
8140996	F-06-031276	4242320286	107-1F OVERTON GAS UNIT 21 #1	OVERTON (HAYNESVILLE)	65740	ARMCO STEEL CORP
8141110	F-04-035872	4204730845	103 R J K JR TR BARROSA PASTURE 22-0 (# PITA NW (G-66)	FLOUR BLUFF (I-02)	73040	ARMCO STEEL CORP
8141095	F-04-035482	4226130550	102-4 RJK JR TR STILLMAN PASTURE 46 (19054)	STILLMAN (K-43)	55040	ARMCO STEEL CORP
8141191	F-04-036675	4213132910	102-4 TEMPLE D SMITH #520 ID #90065	SEVEN SISTERS WEST (WILC	81540	ARMCO STEEL CORP
8141188	F-04-036653	4213132910	102-4 TEMPLE D SMITH #52F ID #90063	WEST SEVEN SISTERS (WILC	45740	ARMCO STEEL CORP
-FEAGAN ENERGY INC			RECEIVED: 07/10/81 JA: TX			
8141154	F-7B-036558	4235330963	102-4 RICHARD GESIN #2	WITHERS (ELLENBURGER)	3845	PALO DUNO PIPELIN
8141154	F-7B-036558	4235330963	103 RICHARD GESIN #2	WITHERS (ELLENBURGER)	3845	PALO DUNO PIPELIN
-FOREST OIL CORPORATION			RECEIVED: 07/10/81 JA: TX			
8140980	F-04-029379	4221500000	103 A A MCALLEN NO 19	MCALLEN RANCH (VICKSBURG	140040	VALERO TRANSMISSI
8140980	F-04-029379	4221500000	107-1F A A MCALLEN NO 19	MCALLEN RANCH (VICKSBURG	140040	VALERO TRANSMISSI
-FORTUNE PRODUCTION CO			RECEIVED: 07/10/81 JA: TX			
8141180	F-7C-036629	4223531701	103 #2 CRAWFORD	BAKER RANCH (CANYON)	27749	CRA INC
-GENERAL PRODUCTION CORP			RECEIVED: 07/10/81 JA: TX			
8141023	F-03-033242	4265131221	103 JOHN PLASEK NO 1	WILLARD (NAVARRO) FIELD	040	FERGUSON CROSSING
-GETTY OIL COMPANY			RECEIVED: 07/10/81 JA: TX			
8140912	F-09-023671	4247700000	108 AUDREY BROWN NO 1	BOONESVILLE (BEND CONGLO	1444	LONE STAR GAS CO
8141025	F-03-033353	4205131195	102-2 C J SEBESTA B #1	GIDDINGS (AUSTIN CHALK)	48140	FERGUSON CROSSING
8141185	F-10-036646	4223331022	103 HERRING A TRACT 2 NO 105	PANHANDLE HUTCHINSON	141	PANHANDLE EASTERN
8141184	F-10-036647	4223331029	103 HERRING A TRACT 2 NO 106	PANHANDLE HUTCHINSON	148	PANHANDLE EASTERN
8141133	F-7B-036390	4235331036	103 LAKE TRAMMEL UNIT #100	LAKE TRAMMEL W (CANYON)	740	WEST LAKE NATURAL
8141134	F-7B-036391	4235331037	103 LAKE TRAMMEL UNIT #99	LAKE TRAMMEL W (CANYON)	440	WEST LAKE NATURAL
8140916	F-7B-024828	4235300000	108 NORTH NENA LUCIA UNIT NO 70	NENA LUCIA (STRAWN REEF)	742	WEST LAKE NATURAL
8140990	F-03-031490	4209100000	102-2 SETTEGAST OPERATIONS #1	GIDDINGS (AUSTIN CHALK)	140	FERGUSON CROSSING
8140972	F-02-029041	4212300000	102-4 SMITH RANCH A #1	WILDCAT	040	ESPERANZA TRANSMI
8141009	F-08-031940	4249531206	107-UP UNIVERSITY 40-21 WELL NO 1	LITTLE JOE	22030	INTRATEX GAS CO
8141024	F-03-033351	4205131125	102-2 W T ELSIK #1	GIDDINGS (AUSTIN CHALK)	044	FERGUSON CROSSING
8140957	F-06-028475	4236500000	103 WERNER-POWELL WELL #2	CARTHAGE (COTTON VALLEY)	040	UELM1 GAS PIPELIN
8140957	F-06-028475	4236500000	107-1F WERNER-POWELL WELL #2	CARTHAGE (COTTON VALLEY)	040	UELM1 GAS PIPELIN
8141183	F-10-036646	4223331014	103 YAKE D NO 4	PANHANDLE HUTCHINSON	044	PANHANDLE EASTERN
-GOLDKING PRODUCTION COMPANY			RECEIVED: 07/10/81 JA: TX			
8141007	F-02-031875	4217531365	102-4 E P NELSON NO 1	ANGEL CITY	30640	HOUSTON PIPE LINE
-GRACE PETROLEUM CORPORATION			RECEIVED: 07/10/81 JA: TX			
8141169	F-7C-036655	4223500619	108 CHARLTON NO 1	BROOKS CANYON	1340	CRA INC

JU NO	JA LST	APL NO	U SEC	LAT	WELL NAME	VOLUME	461	PAGE	005
					FIELD NAME	PROD			PURCHASE
-GULF OIL CORPORATION									
81-0900	F-10-018015	4223300000	108	RECEIVED: 07/10/81	JA: TX				
81-0901	F-10-018016	4223300000	108	E COCKRELL TRACT /B/ 85					3-6 GETTY OIL CO
81-0901	F-10-018016	4223300000	108	E COCKRELL TRACT /B/ 86					3-6 GETTY OIL CO
81-1181	F-10-036632	4219500000	108	HARRIET BRANDVIG #1					14-0 TRANSWESTERN PIPE
81-1146	F-08-036543	427532241	103	HUTCHINGS STOCK ASSN NO 1119					60-0 CABOT CORP
81-0938	F-10-027410	4219500000	108	R L MCLELLAN #2					15-0 NORTHERN NATURAL
-H K STASNEY & SONS CO									
81-1014	F-76-032576	4220730961	103	RECEIVED: 07/10/81	JA: TX				
-H V RISTEN									
81-1071	F-10-034781	4250731127	102-4	GRICE CLYDE (WELL #61)	#02145				12-0 CITILS SERVICE CO
81-1070	F-01-034780	4250731206	102-4	RECEIVED: 07/10/81	JA: TX				
-HANSON MINERALS CO									
81-1129	F-02-036217	4225530806	102-4	EARL MCLENDON #1					493-0 SONCETT ENERGY IN
-HARRISON INTERESTS LTD									128-0 SONCETT ENERGY IN
81-1072	F-7C-034865	4210533244	107-1F	RECEIVED: 07/10/81	JA: TX				750-0 VALERO TRANSMISSI
81-1072	F-7C-034865	4210533244	107-1F	RECEIVED: 07/10/81	JA: TX				
-HENRIKAS HOLDING U S A LTD									
81-1195	F-02-036687	4217500000	108	GORDON TALK #1 WELL					300-0 INTRATEX GAS CO
81-1160	F-02-036577	4217500000	108	RECEIVED: 07/10/81	JA: TX				300-0 INTRATEX GAS CO
81-1159	F-02-036576	4217500000	108	GERTRUDE RIGGS NO 1					11-0 UNITED GAS PIPELI
-HIGHLAND PRODUCTION CO									12-0 UNITED GAS PIPELI
81-1139	F-7C-036468	4210500000	108	GERTRUDE RIGGS NO 4					47-0 UNITED GAS PIPELI
-HMH OPERATORS									
81-1051	F-06-034054	4243100000	103	PAUL BETHKE NO 3					12-0 NORTHERN NATURAL
-HNG OIL COMPANY									
81-1113	F-04-035944	4235500000	102-4	RECEIVED: 07/10/81	JA: TX				73-0 ESPERANZA PIPELIN
81-1113	F-04-035944	4235500000	103	BAILEY NO 3 WELL #42794					
81-1113	F-04-035944	4235500000	103	RECEIVED: 07/10/81	JA: TX				
81-1113	F-04-035944	4235500000	103	NO 2 GUNTER					
81-1113	F-04-035944	4235500000	103	RECEIVED: 07/10/81	JA: TX				
81-1113	F-04-035944	4235500000	103	CHAPMAN-HEIRS A 113-18					2078-0 HOUSTON PIPELINE
81-1113	F-04-035944	4235500000	103	CHAPMAN-HEIRS A 113-18					2078-0 HOUSTON PIPELINE
81-1113	F-04-035944	4235500000	103	EUOXIO MARTINEZ #1					1240-0 HOUSTON PIPELINE
81-1113	F-09-036074	4209731602	102-3	GOUCH #1					127-7 LONE STAR GAS CO
81-1113	F-09-036074	4209731602	103	GOUCH #1					127-7 LONE STAR GAS CO
81-1124	F-08-036150	4247531717	103	NEAL-OVER 135 #1 25065					27-4 CLAJON GAS CO
81-1128	F-7C-036570	4243531925	103	SHANNON 52 #1					87-0 INTRATEX GAS CO
81-1157	F-7C-036569	4243532171	103	SHURLEY 98 #3					63-9 INTRATEX GAS CO
-HOKIZUM OIL & GAS CO OF TEXAS									
81-1132	F-10-036304	4219530779	103	RECEIVED: 07/10/81	JA: TX				36-5 NORTHERN NATURAL
-HOUSTON OIL & MINERALS CORPORATION									
81-1084	F-03-035191	4228730770	103	RUTH THORNTON #2-8 - - RRC#					22-0 PGP GAS PRODUCTS
81-1114	F-03-036025	4228730605	103	RECEIVED: 07/10/81	JA: TX				0-0
-HUMBLE EXPLORATION CO INC									
81-0907	F-03-022374	4214930395	102-2	DELBERT GERSH UNIT NO 1					
81-0907	F-03-022374	4214930395	103	RINEY SPACEK NO 1					
81-0911	F-03-022370	4214930429	102-2	RECEIVED: 07/10/81	JA: TX				0-4 PHILLIPS PETROLEU
81-0911	F-03-022370	4214930429	103	CAROL SIEGERT #1 - 12752					0-4 PHILLIPS PETROLEU
-J B HERMANN									365-0 PHILLIPS PETROLEU
81-1196	F-10-036689	4223331049	103	CLARA FREYTAG #1 - 13043					365-0 PHILLIPS PETROLEU
-J B PRODUCTION CO									
81-1069	F-70-034692	4229931666	103	RECEIVED: 07/10/81	JA: TX				20-2 PHILLIPS PETROLEU
-J U BRUMMETT									
81-1037	F-02-033820	4246931700	103	LUCAS #5 ID #04565					0-0 WESSA NATURAL CO
-JACK W GRIGSBY									
81-0914	F-06-024620	4236530980	102-3	RECEIVED: 07/10/81	JA: TX				150-0 VALERO TRANSMISSI
81-0914	F-06-024620	4236530980	103	ELIZABETH STUBBLEFIELD NO 1					240-0 UNITED GAS PIPE L
-JOHN G MIDDLETON									
81-0914	F-06-024620	4236530980	103	RECEIVED: 07/10/81	JA: TX				240-0 UNITED GAS PIPE L

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JU NO	JA JKT	API NO	UCC LAT WELL NAME	FIELD NAME	PROU	PURCHASER
81-1074	F-03-034887	4206931170	102-4 ROSS E MILLER NO 1	ROCK ISLAND WEST (2300)	54.0	VALEDO TRANSMISSI
81-1074	F-03-034887	4206931170	103 ROSS E MILLER NO 1	ROCK ISLAND WEST (2300)	54.0	VALEDO TRANSMISSI
-JOHN G VOIGHT			RECEIVED: 07/10/81 JA: TX			
81-0905	F-03-028784	4206900000	102-4 E J GRACEY NO 1	GARWOOD EAST (4100)	625.0	TENNESSEE GAS PIP
-JOHN N LUFLIN			RECEIVED: 07/10/81 JA: TX			
81-1111	F-02-035677	4223931570	102-4 ROBINSON RANCH NO 1	CHICOLETE 4050 FRIO) FIE	0.0	
-JONES CO			RECEIVED: 07/10/81 JA: TX			
81-0902	F-78-028597	4205932348	102-4 PRUET 2276 WELL #1 IO #85600	MASK (CADD00)	1000.0	DELHI GAS PIPELIN
-K & A INC			RECEIVED: 07/10/81 JA: TX			
81-1094	F-03-035468	4248132077	102-4 SORREL MOLESOVSKY UNIT NO 1	CANEY CREEK (4200 FRIO)	256.0	NATURAL GAS PIPEL
81-1094	F-03-035468	4248132077	103 SORREL MOLESOVSKY UNIT NO 1	CANEY CREEK (4200 FRIO)	256.0	NATURAL GAS PIPEL
-KA-HUUM INTERNATIONAL INC			RECEIVED: 07/10/81 JA: TX			
81-1056	F-02-034162	4223931406	103 LIONEL PASTOR NO 1	LAWARD NE (6700)	60.0	UNITED GAS PIPELI
-KARLOK INC			RECEIVED: 07/10/81 JA: TX			
81-1116	F-02-036096	4246931723	103 LAURA A FAGAN WELL NO 17	MCFADDIN (3100)	120.0	UNITED GAS PIPELI
-KEITH U GRAHAM			RECEIVED: 07/10/81 JA: TX			
81-1104	F-03-036581	4205131021	102-2 RHODES UNIT A NO 1	GIDDINGS (AUSTIN CHALK -	78.0	CHAMPLIN PETROLEU
-KILADY CO OF TEXAS			RECEIVED: 07/10/81 JA: TX			
81-1040	F-02-034018	4217531260	102-4 ALBRECHT HEIRS #1	SIGMAN (COOK MOUNTAIN) P	250.0	TRANSCONTINENTAL
81-0903	F-01-028004	4231130581	102-4 HAYS & EZZELL #1	SAN CAJA (BLOCK 85-7000)	329.0	NATURAL GAS PIPEL
81-1038	F-02-033821	4217500000	102-4 JOHN HOFF #1	PECK (2900 FRIO) PROPOSE	219.0	TRANSCONTINENTAL
81-1102	F-03-035638	4203931593	102-4 TEXASGULF INC FEE UNIT WELL #1-L	OLD OCEAN N (10150)	550.0	HOUSTON PIPE LINE
81-1101	F-03-035637	4203931593	102-4 TEXASGULF INC FEE UNIT WELL #1-U	OLD OCEAN N (19750)	434.0	HOUSTON PIPE LINE
-LA JUNTA ENTERPRISES INC			RECEIVED: 07/10/81 JA: TX			
81-0890	F-09-008787	4249700000	108-ER MAGGONER NO 1 29091	BOONSVILLE (BEND CONGL G	20.0	LONE STAR GAS CO
81-0897	F-09-008786	4249700000	108-ER MAGGONER NO 2 30436	BOONSVILLE (BEND CONGL G	19.0	LONE STAR GAS CO
-LA SALLE ENERGY CORP			RECEIVED: 07/10/81 JA: TX			
81-1064	F-01-034645	4217700000	102-2 KIMMEL #1	PEACH CREEK	0.0	TIPPERARY INC
-LACY & BYRD INC			RECEIVED: 07/10/81 JA: TX			
81-1117	F-7C-036105	4246131622	103 ROSS #1	SPRABERRY (TRENDO AREA)	10.0	MOBIL PRODUCING T
-LAUD PETROLEUM CORPORATION			RECEIVED: 07/10/81 JA: TX			
81-0892	F-78-0021517	4236731006	103 CAMPBELL UNIT #2-C	TOTO (LIME M-1)	250.0	LONE STAR GAS CO
81-0893	F-78-002160	4236731004	103 DURHAM UNIT #2	TOTO	211.7	LONE STAR GAS CO
81-1077	F-7C-034941	4210532900	103 M A CHILDRESS 140-1	OZONA (CANYON SAND)	199.2	
81-1077	F-7C-034941	4210532900	107-TF M A CHILDRESS 140-1	OZONA (CANYON SAND)	199.2	
-LEAR PETROLEUM CORPORATION			RECEIVED: 07/10/81 JA: TX			
81-0947	F-05-026031	4216130560	103 YOUNG ESTATE #1	HUNTER (COTTON VALLEY)	550.0	DELHI GAS PIPELIN
81-0947	F-05-026031	4216130560	107-TF YOUNG ESTATE #1	HUNTER (COTTON VALLEY)	550.0	DELHI GAS PIPELIN
-LILLY OIL CO			RECEIVED: 07/10/81 JA: TX			
81-0894	F-10-007677	4206500000	108 LILLY-BARNARD #3	WEST PANHANDLE CARSON CO	18.0	NORTHERN NATURAL
-LONGHORN OIL PROPERTIES INC			RECEIVED: 07/10/81 JA: TX			
81-1056	F-09-034428	4223700000	103 ROBERT STIMPSON ET AL #1A	HANLON (CADD00)	0.0	SOUTHWESTERN GAS
81-1059	F-09-034429	4223700000	103 ROBERT STIMPSON ET AL #2	HANLON (CADD00)	0.0	SOUTHWESTERN GAS
-LONGHORN RESOURCES INC			RECEIVED: 07/10/81 JA: TX			
81-1041	F-78-033938	4236731986	103 NEWBERRY #2-C	MOBY DICK (CONGL)	109.5	SOUTHWESTERN GAS
-LYONS PETROLEUM INC			RECEIVED: 07/10/81 JA: TX			
81-1001	F-05-03508	4221300000	102-4 JESSE RAMSEY UNIT WELL NO 1	NORTH ATHENS (JAMES 9000	110.0	TEXAS UTILITIES F
-M W EUGLEMAN			RECEIVED: 07/10/81 JA: TX			
81-0904	F-10-028763	4239330766	102-4 M-5-C NO 1	KILLBREW (MORROW LO)	730.0	NORTHERN NATURAL
81-0904	F-10-028763	4239330766	103 M-5-C NO 1	KILLBREW (MORROW LO)	730.0	NORTHERN NATURAL
-MAJOK PETROLEUM CORP			RECEIVED: 07/10/81 JA: TX			
81-0910	F-04-023169	4224931121	103 MUMME-THOMAS WELL NO 1	HENSHAW (3900 SAND)	150.0	NUE WELLS PIPELIN
-MARGO INC			RECEIVED: 07/10/81 JA: TX			

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WELL NAME	FIELD NAME	PROD	PURCHASER
146.0 TEXAS EASTERN TRA			
800.0 TRANSCONTINENTAL			
350.0 HYDROCARBON TRANS			
350.0 HYDROCARBON TRANS			
20.0 TRANSMISSION PIPE			
0.0 PHILLIPS PETROLEUM			
0.0 PHILLIPS PETROLEUM			
0.0 PHILLIPS PETROLEUM			
9.0 SOUTHWESTERN GAS			
0.0 SOUTHWESTERN GAS			
0.0 LONE STAR			
5.0 UPHAM OIL & GAS			
6.2 SOUTHWESTERN GAS			
8.0 NATURAL GAS PIPE			
6.0 SOUTHWESTERN GAS			
2.4 SOUTHWESTERN GAS			
3.2 CITIES SERVICE GA			
300.0 TEXAS UTILITIES F			
300.0 TEXAS UTILITIES F			
0.0 LONE STAR GAS CO			
255.0 VALERO TRANSMISSI			
255.0 VALERO TRANSMISSI			
4.0 VALLEY GAS TRANSM			
1087.0 EL PASO NATURAL G			
0.0 SOUTHWESTERN GAS			
365.0 ALUMINUM CO OF AM			
15.0 DUESA NATURAL CO			
73.0 SOUTHWESTERN GAS			
0.0 DELHI GAS PIPELIN			
0.0 DELHI GAS PIPELIN			
30.0 TEXAS UTILITIES F			
200.0 VALERO TRANSMISSI			
5.0 VALLEY GAS TRANSM			
912.5 VALLEY GAS TRANSM			
1460.0 VALLEY GAS TRANSM			
2.0 UNITW GAS PIPE L			

WELL NAME	FIELD NAME	PROD	PURCHASER
146.0 TEXAS EASTERN TRA			
800.0 TRANSCONTINENTAL			
350.0 HYDROCARBON TRANS			
350.0 HYDROCARBON TRANS			
20.0 TRANSMISSION PIPE			
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0.0 PHILLIPS PETROLEUM			
9.0 SOUTHWESTERN GAS			
0.0 SOUTHWESTERN GAS			
0.0 LONE STAR			
5.0 UPHAM OIL & GAS			
6.2 SOUTHWESTERN GAS			
8.0 NATURAL GAS PIPE			
6.0 SOUTHWESTERN GAS			
2.4 SOUTHWESTERN GAS			
3.2 CITIES SERVICE GA			
300.0 TEXAS UTILITIES F			
300.0 TEXAS UTILITIES F			
0.0 LONE STAR GAS CO			
255.0 VALERO TRANSMISSI			
255.0 VALERO TRANSMISSI			
4.0 VALLEY GAS TRANSM			
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0.0 SOUTHWESTERN GAS			
365.0 ALUMINUM CO OF AM			
15.0 DUESA NATURAL CO			
73.0 SOUTHWESTERN GAS			
0.0 DELHI GAS PIPELIN			
0.0 DELHI GAS PIPELIN			
30.0 TEXAS UTILITIES F			
200.0 VALERO TRANSMISSI			
5.0 VALLEY GAS TRANSM			
912.5 VALLEY GAS TRANSM			
1460.0 VALLEY GAS TRANSM			
2.0 UNITW GAS PIPE L			

WELL NAME	FIELD NAME	PROD	PURCHASER
146.0 TEXAS EASTERN TRA			
800.0 TRANSCONTINENTAL			
350.0 HYDROCARBON TRANS			
350.0 HYDROCARBON TRANS			
20.0 TRANSMISSION PIPE			
0.0 PHILLIPS PETROLEUM			
0.0 PHILLIPS PETROLEUM			
0.0 PHILLIPS PETROLEUM			
9.0 SOUTHWESTERN GAS			
0.0 SOUTHWESTERN GAS			
0.0 LONE STAR			
5.0 UPHAM OIL & GAS			
6.2 SOUTHWESTERN GAS			
8.0 NATURAL GAS PIPE			
6.0 SOUTHWESTERN GAS			
2.4 SOUTHWESTERN GAS			
3.2 CITIES SERVICE GA			
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300.0 TEXAS UTILITIES F			
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255.0 VALERO TRANSMISSI			
4.0 VALLEY GAS TRANSM			
1087.0 EL PASO NATURAL G			
0.0 SOUTHWESTERN GAS			
365.0 ALUMINUM CO OF AM			
15.0 DUESA NATURAL CO			
73.0 SOUTHWESTERN GAS			
0.0 DELHI GAS PIPELIN			
0.0 DELHI GAS PIPELIN			
30.0 TEXAS UTILITIES F			
200.0 VALERO TRANSMISSI			
5.0 VALLEY GAS TRANSM			
912.5 VALLEY GAS TRANSM			
1460.0 VALLEY GAS TRANSM			
2.0 UNITW GAS PIPE L			

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FIELD NAME

PURCHASER

U S L CAT WELL NAME

API NO

JA UNL

JL NO

SHANE OIL CORP	F-01-029527	4233130893	RECEIVED: 07/10/81	JAS: TX	JORDAN (NAVARRO 8)	55.0 PRODUCERS GAS CO
SHELL OIL CO	F-04-033974	4242731372	RECEIVED: 07/10/81	JAS: TX	RINCON NORTH (VICKSBURG)	300.0 LONE STAR GAS CO
8140963	F-08-027245	4213500000	102-4	MARTINEZ-STATE NO 5	TXL (SAN ANDRES)	4.6 SHELL ET AL
8140936	F-08-027244	4213500000	108	SLATOR E #60004	TXL (SAN ANDRES)	12.7 SHELL
8141003	F-8A-031011	4216500000	103	SOUTH MASSON CLEARFORK UNIT #65085	MASSON 72	6.0 SHELL
SILOUX NATURAL GAS CORP	F-03-025365	4248131875	RECEIVED: 07/10/81	JAS: TX	BERNARD EAST (17700)	0.0 TENNESSEE GAS PIP
8140921	F-03-025365	4248131875	103	SHOPPE-WEIGHAT #1	JAKE HAMON (1725)	182.0 TENNESSEE GAS PIP
SOUTHLAND DRILLING CO INC	F-01-007707	4231130580	RECEIVED: 07/10/81	JAS: TX	JAKE HAMON (1725)	182.0 TENNESSEE GAS PIP
8140895	F-01-007707	4231130580	103	RHODE-LINDHOLM GAS UNIT #1	OZONA	7.0 NORTHERN NATURAL
SOUTHLAND ROYALTY CO	F-01-007707	4231130580	103	RHODE-LINDHOLM GAS UNIT #1	CALVIN	3.4 UNION TEXAS PETRO
8141187	F-7C-036552	4210500000	RECEIVED: 07/10/81	JAS: TX	GRAYFORD (BEND CONGL)	370.0 SOUTHWESTERN GAS
8141136	F-7C-036553	4238300000	108	IRA CARSON #2-54	RENO (CONGL)	180.0 LONE STAR GAS CO
SOUTHWESTERN GAS EXPLORATION	F-7C-036553	4238300000	108	D F BOYD A #1-44	RENO (CONGL)	180.0 LONE STAR GAS CO
8140909	F-7B-023148	4236331893	RECEIVED: 07/10/81	JAS: TX	WEATHERFORD (STRAWN)	220.0 LONE STAR GAS CO
8140985	F-7B-029654	4236731920	103	CLAYTON C #1	SPRINGTOWN (5500)	220.0 LONE STAR GAS CO
8140963	F-7B-029654	4236731920	103	MUTCHESON 1-C	SPRINGTOWN (5500)	220.0 LONE STAR GAS CO
8140906	F-7B-029654	4236731920	103	MUTCHESON 1-C	TYNAN (FRIO 2800)	2.7 GULF STATES EQUIT
8140987	F-7B-029654	4236731920	103	KELLY #1-C (84204)	HITTS LAKE (PALUXY)	0.3 LONE STAR GAS CO
8140967	F-7B-030056	4236731845	102-4	MATHIS-C	EAST TEXAS	4.4 UNITED GAS PIPE L
8140967	F-7B-030056	4236731845	103	MATHIS-C	JOHNSON (HOLT)	3.0 AMOCO PRODUCTION
STORM PALMCHARD CO	F-02-035348	4202531451	RECEIVED: 07/10/81	JAS: TX	JAMESON	144.0 LONE STAR GAS CO
8141091	F-02-035348	4202531451	103	ALLEN HAMUS 1-T	MCFADDIN/25000	5.6 TENNESSEE GAS PIP
SUN OIL COMPANY (DELAWARE)	F-06-036491	4242300000	RECEIVED: 07/10/81	JAS: TX	FARMER (SAN ANDRES)	30.0 NORTHERN NATURAL
8141142	F-06-036491	4242300000	108	HITTS LAKE UNIT NO 1-4	FARMER (SAN ANDRES)	10.0 NORTHERN NATURAL
8141140	F-06-036491	4218300000	108	J C GRAY NO 17	DYERSDALE N (Y-5) FIELD	365.0 HOUSTON PIPE LINE
8141034	F-06-033562	4213532929	103	J L JOHNSON D NO 7	DYERSDALE N (8100) FIELD	365.0 HOUSTON PIPE LINE
8141033	F-7C-033555	4206130875	103	JAMESON REEF UNIT #4-34	BLOODWORTH N (CANYON 565)	17.0 SUN GAS CO
8141141	F-02-036490	4246900000	106	MCFADDIN NO 1-16	LEON VALLEY E (OBRIEN)	33.0 LARGO GAS CORP
SUPRON ENERGY CORPORATION	F-03-028570	4220131025	RECEIVED: 07/10/81	JAS: TX	LEON VALLEY E (OBRIEN)	33.0 LARGO GAS CORP
8141017	F-7C-032902	4210532483	102-2	UNIVERSITY 51-6 #2	MENARD N (CROSS-CUT)	0.0
8141016	F-7C-032903	4210532483	102-2	UNIVERSITY 51-6 #5	SLAUGHTER	6.6 EL PASO NATURAL G
T E O ENTERPRISES INC	F-03-028570	4220131025	RECEIVED: 07/10/81	JAS: TX	CREST (DES MOINES)	11.7 PHILLIPS PETROLEU
8140959	F-03-028571	4220131025	103	PINE VILLAGE UNIT WELL NO 1 (Y-5)	HANSFORD (MORRUM LOWER)	400.0 NORTHERN NATURAL
8140960	F-03-028571	4220131025	103	PINE VILLAGE UNIT WELL NO 1 (8100)	WHITE OAK CREEK (TRAVIS)	100.0 DELHI GAS PIPELIN
TAMCO OIL & CATTLE CO	F-7C-036212	4206130974	RECEIVED: 07/10/81	JAS: TX	BONUS	100.0 TRUNKLINE GAS CO
8141126	F-7C-036212	4206130974	103	SILVER BUFFALO NO 1	BEAR GRASS (COTTON VALLE	365.0 UNITED GAS PIPELI
8141004	F-08-031753	4237110909	108	UNIVERSITY #3-8	GILMER (BOSSIER SAND)	500.0 DELHI GAS PIPELIN
8141005	F-08-031754	4237111275	108	UNIVERSITY #4-8	GILMER (BOSSIER SAND)	500.0 DELHI GAS PIPELIN
TENRA RESOURCES INC	F-08-031754	4237111275	RECEIVED: 07/10/81	JAS: TX		
8141090	F-7C-055261	4232730324	102-2	CLARK PFLUGER #1		
TEXACO INC	F-08-033754	4241934937	RECEIVED: 07/10/81	JAS: TX		
8141036	F-10-032804	4235730902	103	BOB SLAUGHTER BLACK WELL #329		
8141016	F-10-032804	4235730902	103	C H KELN #1		
TEXAS OIL & GAS CORP	F-10-025582	4219500000	RECEIVED: 07/10/81	JAS: TX		
8140922	F-10-025582	4219500000	103	ABELL A #1		
8141045	F-06-034006	4207330374	102-4	UNPLCHAIN #1		
8140999	F-03-031514	4248132083	102-4	MEISMEYER #1		
8140979	F-05-029289	4228930331	107-1F	RUSSELL A #1		
8140945	F-06-028026	4245930403	102-4	WILCO GAS UNIT #1-2		
8140945	F-06-028026	4245930403	103	WILCO GAS UNIT #1-2		

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OTHER PURCHASERS

8140904	Murphy Oil Corp
8140915	E I Dupont De Nemours & Co Inc
8140944	E I Dupont De Nemours & Co Inc
8140991	Panhandle Eastern P L Co
8140996	E I Dupont De Nemours & Co Inc
8140997	Northern Natural Gas Co
8141008	Northern Natural Gas Co
8141035	E I Dupont De Nemours & Co Inc
8141026	Valerio Transmission Co
8141073	E I Dupont De Nemours & Co Inc
8141082	Arkansas Louisiana Gas Co
8141095	E I Dupont De Nemours & Co. Inc
8141096	E I Dupont De Nemours & Co Inc
8141110	E I Dupont De Nemours & Co Inc
8141177	E I Dupont De Nemours & Co Inc
8141180	Lone Star Gas Co
8141186	E I Dupont De Nemours & Co Inc
8141188	E I Dupont De Nemours & Co Inc
8141190	E I Dupont De Nemours & Co Inc
8141191	E I Dupont De Nemours & Co Inc

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the

Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons

objecting to any of these determinations may, in accordance with 18 CFR 275-203 and 275.204, file a protest with the Commission on or before September 3, 1981.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-23477 Filed 18-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Volume 490]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: August 13, 1981.

JD NO	JA DKT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
OHIO DEPARTMENT OF NATURAL RESOURCES							

-ADORE OIL & GAS CORPORATION RECEIVED: 07/27/81 JA: OH							
8143220		3413322453	103	CARTER-JONES LUMBER COMPANY #1-B	BRIMFIELD	23.0	EAST OHIO GAS CO
8143219		3413322346	103	V PALEVIN #1-B	BRIMFIELD	23.0	EAST OHIO GAS CO
-CAMERON BROS RECEIVED: 07/27/81 JA: OH							
8143221		3411925711	103	ROSS JOHNSTON #4	UNION	10.0	
-CLARENCE SHERMAN RECEIVED: 07/27/81 JA: OH							
8143272		3415723574	103	F E AND K A HYNES #1	GOSHEN	20.0	
8143270		3405922850	103	MAYOR-KRAMER UNIT #1	LIBERTY	20.0	
8143271		3405922851	103	MAYOR - KRAMER UNIT #2	LIBERTY	20.0	
-ECO DRILLING & PRODUCING INC RECEIVED: 07/27/81 JA: OH							
8143223		3403124184	103	KB-18 CONNER	TIVERTON	18.0	
-EMERALD EXPLORATION ASSOCIATES III RECEIVED: 07/27/81 JA: OH							
8143224		3416726591	103	DARRELL BARNES #3	LIBERTY	40.0	
-FOOTS DRILLING CO RECEIVED: 07/27/81 JA: OH							
8143225		3400922240	103	HARVEY #2	HARVEY	16.0	COLUMBIA GAS
-HADDAD & BROOKS INC RECEIVED: 07/27/81 JA: OH							
8143226		3416726221	103	BLANEY LUMBER COMPANY 13-1	LIBERTY	27.0	
8143228		3416726223	103	BLANEY LUMBER COMPANY 14-1	LIBERTY	30.0	
8143227		3416726222	103	BLANEY LUMBER COMPANY 15-1	LIBERTY	27.0	
8143229		3416726269	103	BLANEY LUMBER COMPANY 15-2	LIBERTY	32.0	
-JACOBSON EXPLORATION RECEIVED: 07/27/81 JA: OH							
8143230		3407523174	103	CASTELL #2	WASHINGTON	0.0	COLUMBIA GAS T C
-KENOIL RECEIVED: 07/27/81 JA: OH							
8143231		3403124013	103	GLEN KING #2	TIVERTON	5.0	COLUMBIA GAS TRAN
-REBAS CORP RECEIVED: 07/27/81 JA: OH							
8143232		3412724941	103	JAMES L MCCLAIN WELL #1	THORN	4.0	NATIONAL GAS & OI
8143233		3412725176	103	JAMES L MCCLAIN WELL #2	THORN	4.0	NATIONAL GAS & OI
-NATIONAL PETROLEUM CORP RECEIVED: 07/27/81 JA: OH							
8143235		3400721602	103	SPANGLER-ZALA #1	LENOX	15.0	EAST OHIO GAS CO
8143235		3400721602	107-TF	SPANGLER-ZALA #1	LENOX	15.0	EAST OHIO GAS CO
8143236		3400721603	103	SPANGLER-ZALA #2	LENOX	15.0	EAST OHIO GAS CO
8143236		3400721603	107-TF	SPANGLER-ZALA #2	LENOX	15.0	EAST OHIO GAS CO
8143234		3400721521	103	WILLIAM SMITH #5	LENOX	15.0	EAST OHIO GAS CO
8143234		3400721521	107-TF	WILLIAM SMITH #5	LENOX	15.0	EAST OHIO GAS CO
-NUCORP ENERGY COMPANY RECEIVED: 07/27/81 JA: OH							
8143248		3400721431	103	CORKREAN NO 1	DENMARK	73.0	OHIO FUEL GAS CO
8143248		3400721431	107-TF	CORKREAN NO 1	DENMARK	73.0	OHIO FUEL GAS CO
8143249		3400721441	103	EARLE NO 1	NEW LYME	91.0	OHIO FUEL GAS CO
8143249		3400721441	107-TF	EARLE NO 1	NEW LYME	91.0	OHIO FUEL GAS CO
8143242		3400721244	103	G R WEAVER NO 1	DENMARK	58.0	OHIO FUEL GAS CO
8143242		3400721244	107-TF	G R WEAVER NO 1	DENMARK	58.0	OHIO FUEL GAS CO

JD NO	JA DKT	API NO	D SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8143243		3400721347	103	GUTZMAN NO 1	NEW LYME	36.0	OHIO FUEL GAS CO
8143243		3400721347	107-TF	GUTZMAN NO 1	NEW LYME	36.0	OHIO FUEL GAS CO
8143251		3400721449	103	H L MOORE #1	NEW LYME	27.0	OHIO FUEL GAS CO
8143251		3400721449	107-TF	H L MOORE #1	NEW LYME	27.0	OHIO FUEL GAS CO
8143248		3400721242	103	HOMWAY NO 1	SHEFFIELD	54.0	OHIO FUEL GAS CO
8143248		3400721242	107-TF	HOMWAY NO 1	SHEFFIELD	54.0	OHIO FUEL GAS CO
8143244		3400721382	103	KRUPINSKI NO 1	NEW LYME	73.0	OHIO FUEL GAS CO
8143244		3400721382	107-TF	KRUPINSKI NO 1	NEW LYME	73.0	OHIO FUEL GAS CO
8143246		3400721418	103	MIDDLEBROOKS UNIT #1	DENMARK	36.0	OHIO FUEL GAS CO
8143246		3400721418	107-TF	MIDDLEBROOKS UNIT #1	DENMARK	36.0	OHIO FUEL GAS CO
8143250		3400721442	103	MILLS #1	CHERRY VALLEY	36.0	OHIO FUEL GAS CO
8143250		3400721442	107-TF	MILLS #1	CHERRY VALLEY	36.0	OHIO FUEL GAS CO
8143237		3400721109	107-TF	OLIN #1	SHEFFIELD	25.0	OHIO FUEL GAS CO
8143238		3400721170	107-TF	OLIN NO 2	SHEFFIELD	25.0	OHIO FUEL GAS CO
8143239		3400721239	103	OLIN NO 4	SHEFFIELD	12.0	OHIO FUEL GAS CO
8143239		3400721239	107-TF	OLIN NO 4	SHEFFIELD	12.0	OHIO FUEL GAS CO
8143245		3400721417	103	REZNAX NO 1	ROME	54.0	OHIO FUEL GAS CO
8143245		3400721417	107-TF	REZNAX NO 1	ROME	54.0	OHIO FUEL GAS CO
8143247		3400721430	103	SKLERES UNIT #1	NEW LYME	27.0	OHIO FUEL GAS CO
8143247		3400721430	107-TF	SKLERES UNIT #1	NEW LYME	27.0	OHIO FUEL GAS CO
8143241		3400721243	103	SPURLOCK-NEAVER NO 1	DENMARK	18.0	OHIO FUEL GAS CO
8143241		3400721243	107-TF	SPURLOCK-NEAVER NO 1	DENMARK	18.0	OHIO FUEL GAS CO
8143241		3415723592	103	RECEIVED: 07/27/81 JA: OH	FRANKLIN	10.0	
8143252		3407523036	103	RECEIVED: 07/27/81 JA: OH	MONROE	10.0	
8143253		3400721279	103	BOYO #1	ROME	27.0	
8143254		3400721279	107-TF	BOYO #1	ROME	27.0	
8143254		3400721650	103	BURNETT #1	ROME	30.0	
8143254		3400721650	107-TF	BURNETT #1	ROME	30.0	
8143258		3400721675	103	CARPER-GANIN #1	ROME	10.0	
8143258		3400721675	107-TF	CARPER-GANIN #1	ROME	10.0	
8143259		3400721671	103	CSEHI-DROWN #1	ROME	21.0	
8143259		3400721671	107-TF	CSEHI-DROWN #1	ROME	21.0	
8143260		3400721672	103	FERRY #1	ROME	30.0	
8143260		3400721672	107-TF	FERRY #1	ROME	30.0	
8143256		3400721575	103	H KAMPF #7	COLEBROOK	15.0	
8143256		3400721575	107-TF	H KAMPF #7	COLEBROOK	15.0	
8143255		3400721375	103	KASSEY #1	ROME	30.0	
8143255		3400721375	107-TF	KASSEY #1	ROME	30.0	
8143257		3400721644	103	LAMBERT #2	ROME	10.0	
8143257		3400721644	107-TF	LAMBERT #2	ROME	10.0	
8143262		3400721685	103	SANBORN-SERIN #1	COLEBROOK	18.0	
8143262		3400721685	107-TF	SANBORN-SERIN #1	COLEBROOK	18.0	
8143262		3416922804	103	RECEIVED: 07/27/81 JA: OH	SALT CREEK	15.0	COLUMBIA GAS TRAN
8143263		3416922804	107-TF	ZOLA BLOSSER #1	SALT CREEK	15.0	COLUMBIA GAS TRAN
8143263		3403124105	103	RECEIVED: 07/27/81 JA: OH	JEFFERSON	12.0	NATIONAL GAS & OI
8143263		3416726119	103	RECEIVED: 07/27/81 JA: OH	WARREN	10.5	
8143265		3416726126	103	RECEIVED: 07/27/81 JA: OH	WARREN	17.5	

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JO NO	JA DKT	API NO	Q SEC CAT WELL NAME	FIELD NAME	PROD	PURCHASER
8143268		3416726374	103 EDWARD RINARD #2	LUDLOW	14.0	
8143266		3416726127	103 MAXINE BARNETT #2	BARLOW	17.5	
8143267		3416726282	103 NORMAN RIDGEWAY #3	GRANDVIEW	5.2	
-SCHIRMER OIL & GAS EXPLORATION			RECEIVED: 07/27/81 JA: OH			
8143269		3416922403	103 DONALD BARNES #1	WOOSTER	0.0	EAST OHIO GAS CO
8143269		3416922403	107-TF DONALD BARNES #1	WOOSTER	0.0	EAST OHIO GAS CO
-OKLAHOMA CORPORATION COMMISSION						
-AMOCO PRODUCTION CO			RECEIVED: 07/24/81 JA: OK			
8143293	12648	3513900000	108 SHARP GAS UNIT #1 (2ND FILING)	GUYMON-HUGOTON	16.5	PHILLIPS PETROLEUM
-AMADARKO PRODUCTION COMPANY			RECEIVED: 07/22/81 JA: OK			
8143193	10773	3500721965	102-4 TREIBAR A NO 1	FLORIS	91.0	PANHANDLE EASTERN
-APACHE CORPORATION			RECEIVED: 07/22/81 JA: OK			
8143214	10732	3505920379	102-2 K C CATTLE #1-6		0.0	ARKANSAS LOUISIAN
-B & M EXPLORATION CO			RECEIVED: 07/24/81 JA: OK			
8143296	10936	3514321341	102-2 GAZAWAY #1-A		33.0	DIAMOND S GAS SYS
-BLUE GUAIL ENERGY INC			RECEIVED: 07/22/81 JA: OK			
8143190	09237	3501721605	103 ATMCO #2	E YUKON - NW/4 SW/4 S25	216.0	PHILLIPS PETROLEUM
-BOBBY J DARNELL			RECEIVED: 07/22/81 JA: OK			
8143196	09774	3508321325	103 DUNSMORE #6	SOUTH MULHALL	30.8	EASON OIL CO
8143197	09773	3508732508	103 KITTY #1	SOONER TREND	27.4	EASON OIL CO
-CACTUS ENERGY			RECEIVED: 07/24/81 JA: OK			
8143279	09915	3508321315	103 BURKHARDT #2	S MARSHALL	14.5	EASON OIL CO
-CITIES SERVICE COMPANY			RECEIVED: 07/22/81 JA: OK			
8143209	09880	3502520320	103 OYLER A #2	M E SAMPSEL	135.0	PANHANDLE EASTERN
-CITIES SERVICE COMPANY			RECEIVED: 07/24/81 JA: OK			
8143278	09863	3504520879	103 CORAM A #1	S E HARMON	365.0	
-CLARK RESOURCES INC			RECEIVED: 07/22/81 JA: OK			
8143200	09216	3507322773	102-4 MERCER #20-1 (MISSISSIPPI)	SOONER TREND	0.0	CITIES SERVICE GA
8143200	09216	3507322773	103 MERCER #20-1 (MISSISSIPPI)	SOONER TREND	0.0	CITIES SERVICE GA
8143199	09217	3507322773	102-4 MERCER 20-1 (HUNTON)	SOONER TREND	250.0	CITIES SERVICE GA
8143199	09217	3507322773	103 MERCER 20-1 (HUNTON)	SOONER TREND	250.0	CITIES SERVICE GA
-CLARK RESOURCES INC			RECEIVED: 07/24/81 JA: OK			
8143294	11033	3504722588	102-4 WELLS 13-1 (MISER)	SOONER TREND	75.0	CRA INC
8143294	11033	3504722588	103 WELLS 13-1 (MISER)	SOONER TREND	75.0	CRA INC
-CLIFFORD RESOURCES INC			RECEIVED: 07/22/81 JA: OK			
8143194	09764	3509350000	103 M H UNRUH #1-29	MENO	82.0	PANHANDLE EASTERN
-CNR RESOURCES INC			RECEIVED: 07/22/81 JA: OK			
8143192	12958	3505121029	107-OP #1-17 ANDERSON	W CHICKASHA	1116.0	SOUTHERN NATURAL
-CONOCO INC			RECEIVED: 07/24/81 JA: OK			
8143292	10968	3501121474	102-2 WOODRUFF NO 1	OMEGA	69.0	
-COTTON PETROLEUM CORPORATION			RECEIVED: 07/22/81 JA: OK			
8143188	09867	3501520845	102-4 CORDER NO 1	S W MINTON	200.0	TRANSOK PIPE LINE
8143206	10216	3501520987	102-4 GARRETT NO 1	N SICKLES	1700.0	
8143206	10216	3501520987	103 GARRETT NO 1	N SICKLES	1700.0	
8143205	10217	3501520970	102-4 STEVART NO 1	N SICKLES	900.0	TRANSOK PIPE LINE
-COTTON PETROLEUM CORPORATION			RECEIVED: 07/24/81 JA: OK			
8143299	10928	3501520958	102-2 DIBONA NO 1	S W MINTON	150.0	TRANSOK PIPE LINE
8143299	10928	3501520958	103 DIBONA NO 1	S W MINTON	150.0	TRANSOK PIPE LINE
-DAVIS OIL COMPANY			RECEIVED: 07/22/81 JA: OK			
8143198	09797	3501721724	103 HENRY NO 1	FORT RENO	100.0	DELHI GAS PIPELIN
-ECC OIL CO			RECEIVED: 07/24/81 JA: OK			

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JD NO	JA DKT	API NO	O SEC CAT WELL NAME	FIELD NAME	PROD	PURCHASER
8143298	09497	3514721784	103 SUMPTER #4	OGLESBY GAS FIELD	16.4	OKAN GAS CO
-FUTURE RESOURCES LTD			RECEIVED: 07/22/81			
8143207	09884	3500320785	103 LECRONE NO 1	CHANEY DALE POOL OF RING	90.0	UNION TEXAS PETRO
-GULF OIL CORPORATION			RECEIVED: 07/24/81			
8143273	09920	3507322644	103 JENNIE OPOENHOFF 1-31	SOUTH OMEGA	40.0	ONG-WESTERN INC
8143274	09921	3507322526	103 MARY GAITHER #1-29	ALTONA	6.0	ONG-WESTERN
-GULFSTREAM PETROLEUM CORP			RECEIVED: 07/24/81			
8143289	09935	3509321841	103 BROOKFIELD WELL NO 1-14	NORTHEAST ISABELLA	0.0	OKLAHOMA NATURAL
-H & W OPERATING			RECEIVED: 07/22/81			
8143185	09929	3515320121	102-4 PEACH #1	WILDCAT	0.0	WESTERN FARMERS E
-HUNT ENERGY CORPORATION ET AL			RECEIVED: 07/24/81			
8143298	10909	3501520944	102-4 LAVON EARP #1	WILDCAT	475.0	MICHIGAN WISCONSI
8143298	18909	3501520944	103 LAVON EARP #1	WILDCAT	475.0	MICHIGAN WISCONSI
-INEXCO OIL COMPANY			RECEIVED: 07/22/81			
8143217	10849	3512920543	102-4 CLYDE BOTTOM NO 1-27	HAMMON	182.0	TRANSWESTERN PIPE
-JOSEPH I ONEILL JR			RECEIVED: 07/24/81			
8143287	09793	3509321227	108 CAMPBELL 1-40	N E CEDARDALE	12.0	MICHIGAN WISCONSI
-LADD PETROLEUM CORPORATION			RECEIVED: 07/24/81			
8143275	09922	3509321959	103 REXROAT #2	RINGSWOOD	101.2	RINGSWOOD GATHERIN
-MAPCO PRODUCTION COMPANY			RECEIVED: 07/24/81			
8143297	10952	3501922211	102-4 WESTHEIMER-NEUSTADT A #1-18	WEST HEWITT FIELD	6.8	AMINOIL USA INC
8143297	10952	3501922211	103 WESTHEIMER-NEUSTADT A #1-18	WEST HEWITT FIELD	6.8	AMINOIL USA INC
-MCFARLAND ENERGY INC			RECEIVED: 07/22/81			
8143189	09869	3506321231	103 MEADORS 2-27	NORTH FUHRMAN	0.0	PUBLIC SERVICE CO
8143187	09870	3506321231	103 OSBORNE 1-31	NORTH FUHRMAN	0.0	PUBLIC SERVICE CO
-MORAN EXPLORATION INC			RECEIVED: 07/24/81			
8143277	09858	3501721613	103 HLF REALTY #2	YUKON AREA	0.0	PHILLIPS PETROLEU
-MUSTANG PRODUCTION CO.			RECEIVED: 07/22/81			
8143213	10727	3507720226	102-2 METCALF #1-34	RED OAK	300.0	ARKANSAS LOUISIAN
-MATOMAS NORTH AMERICA INC			RECEIVED: 07/22/81			
8143183	10815	3504321204	102-2 GILCHRIST #2-5	FONDA	20.0	PHILLIPS PETROLEU
-NATURAL GAS ANADARKO INC			RECEIVED: 07/24/81			
8143276	10770	3500722013	102-4 GROVE #1-27	SOUTH BALKO	470.0	TRANSWESTERN PIPE
-P-T LTD 88			RECEIVED: 07/22/81			
8143182	09168	3504721931	103 DAVIS #22-2	SOONER TREND	0.0	WELLHEAD ENTERPRI
8143181	09163	3547201930	103 DAVIS #3	SOONER TREND	50.0	WELLHEAD ENTERPRI
8143184	09159	3504722372	103 LINHART #2	SOONER TREND	50.0	WELLHEAD ENTERPRI
-PHILLIPS PETROLEUM COMPANY			RECEIVED: 07/22/81			
8143281	09836	3501721634	103 MACH D #1	GUYMON HUGOTON	0.0	PANHANDLE EASTERN
-PHILLIPS PETROLEUM COMPANY			RECEIVED: 07/24/81			
8143286	09787	3513900000	108 MCCALL B #1	CINARRON BEND	226.0	PANHANDLE EASTERN
8143283	09856	3501721780	103 STANDARD LIFE A #1	SQUAW CREEK	0.0	TRANSOK PIPELINE
-R CLAY UNDERWOOD			RECEIVED: 07/24/81			
8143281	09838	3500721939	103 JESSIE S ADAMS ET AL B #8	NORTHEAST OF PIEDMONT	0.0	OKLAHOMA NATURAL
-RAMBLER OIL CO			RECEIVED: 07/22/81			
8143204	10778	3501121485	102-2 COOKSEY #2-34	NORTHEAST OF PIEDMONT	0.0	OKLAHOMA NATURAL
-RICK BUCK OIL & GAS INVESTMENTS			RECEIVED: 07/22/81			
8143210	10496	3501721843	102-4 MOSIER NO 1	WAROVILLE	154.0	ARKANSAS LOUISIAN
8143210	10496	3501721843	103 MOSIER NO 1			
-RICKS EXPLORATION CO			RECEIVED: 07/22/81			
8143211	10730	3502920183	102-2 MCENTIRE 11A			
-SAMEDAN OIL CORPORATION			RECEIVED: 07/24/81			
8143288	09917	3508720443	103 GRAY NO 1		35.0	SUN GAS CO

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JO NO	JA DKT	API NO	D SEC CAT WELL NAME	FIELD NAME	PROD	PURCHASER
-SCHICK OIL & GAS INC						
8143212		3509321990	RECEIVED: 07/22/81 JA: OK	RINGWOOD	18.0	PIONEER GAS PROD
-SEARCH DRILLING CO			103 RUTH ENSZ 11-1			
8143285	09741	3500721908	RECEIVED: 07/24/81 JA: OK	E BOYD	102.8	
-SEELY OIL CO			103 KLIENER 81-25			
8143284	09689	3509321796	RECEIVED: 07/24/81 JA: OK	RINGWOOD	90.0	PANHANDLE EASTERN
-SENECA OIL COMPANY			103 JAY LEIERER #1			
8143216	10814	3513921385	RECEIVED: 07/22/81 JA: OK	WEST DORBEY	123.0	PANHANDLE EASTERN
8143216	10814	3513921385	102-2 ATKINS 81-28	WEST DORBEY	123.0	PANHANDLE EASTERN
-SERVICE DRILLING CO			103 ATKINS 81-28			
8143293	10998	3514722296	RECEIVED: 07/24/81 JA: OK		36.0	DIAMOND S GAS SYS
-SOUTHPORT EXPLORATION INC			102-2 GRUVER #1			
8143218	10883	3505121058	RECEIVED: 07/22/81 JA: OK	EAST ALEX	365.0	
-SULLIVAN AND CO			102-4 M DOUGLAS ADDY NO 1			
8143215	10755	3508121260	RECEIVED: 07/22/81 JA: OK	W CARNEY	146.0	
-SUN OIL COMPANY (DELAWARE)			102-3 N I REEVES NO 2			
8143288	09554	3512920175	RECEIVED: 07/24/81 JA: OK	REYDON	15.0	PANHANDLE EASTERN
8143291	09553	3512920210	RECEIVED: 07/24/81 JA: OK	REYDON	4.6	PANHANDLE EASTERN
-TEXINIA CORP			108 ROBERTSON #1			
8143195	09063	3508720061	RECEIVED: 07/22/81 JA: OK	S W NEWCASTLE	0.0	LOVE STAR GAS CO
-THE WIL-MC OIL CORP			102-4 HARRYMAN #3-1		500.0	
8143191	09853	3510720929	RECEIVED: 07/22/81 JA: OK	NE KECKUK		
-THE WIL-MC OIL CORP			103 FREEZE #1			
8143282	09854	3508321511	RECEIVED: 07/24/81 JA: OK	KEYES	0.7	
-TRIGG DRILLING COMPANY INC			103 COMEE #1			
8143186	09873	3502520451	RECEIVED: 07/22/81 JA: OK	SOONER TREND	91.3	CONOCO INC
-VULCAN ENERGY CORP			103 LOUISE SPARKMAN 1-11	S W BISON	10.0	PHILLIPS PETROLEU
8143203	09834	3507322621	RECEIVED: 07/22/81 JA: OK	SW BISON	720.0	PHILLIPS PETROLEU
8143208	09882	3504722227	103 CHARLES BRUEGGEN #1			
8143282	09835	3504722222	103 SIMUNEK #1			
			103 SIMUNEK #2			

PENNSYLVANIA DEPARTMENT OF ENVIRONMENTAL RESOURCES						

-ADORE OIL & GAS CORPORATION			RECEIVED: 07/23/81 JA: PA	BRUSHVALLEY	20.0	COLUMBIA GAS TRAN
8143094	8371	3706325908	103 ARTHUR COCHRAN 81-A	BRUSH VALLEY	26.0	COLUMBIA GAS TRAN
8143095	8372	3706326179	103 CEROVICH & BONARRIGO 81-AA	BRUSH VALLEY	24.0	COLUMBIA GAS TRAN
8143093	8370	3706325880	103 JOHN ALVINE 81-A	CLYMER	22.0	COLUMBIA GAS TRAN
8143092	8369	3706325987	103 W HORACE BENCE 81-B	LAVANSVILLE	315.0	
-AMOCO PRODUCTION CO			RECEIVED: 07/23/81 JA: PA			
8143096	8288	3711120102	102-4 RALPH N HENNINGER GU WELL #1	W PA - UPPER DEVONIAN SA	45.0	PEOPLES NATURAL G
-ANGARMAN ASSOCIATES INC			RECEIVED: 07/23/81 JA: PA	DISTANT GUADRANGLE	0.0	PEOPLES NATURAL G
8143097	8095	3706325161	103 JOHN J WEYANDT (DICKIE) #7	WHITE TOWNSHIP	15.0	COLUMBIA GAS TRAN
-BOYD & SHRIVER			RECEIVED: 07/23/81 JA: PA	WHITE TOWNSHIP	15.0	COLUMBIA GAS TRAN
8143099	8278	3700500000	103 MC GREGOR	PASSAUER	0.0	
-CASTLE GAS CO INC			RECEIVED: 07/23/81 JA: PA			
8143108	8365	3706324473	108 R&P COAL CO H BORELAND #1 (C-522)			
8143109	8366	3706324493	108 R&P COAL CO J R CARRAHAN #1(C-526)			
-COMPASS DEVELOPMENT INC			RECEIVED: 07/23/81 JA: PA			
8143110	8336	3705320893	103 PASSAUER SPEECHLEY I			
-CONSOLIDATED GAS SUPPLY CORPORATION			RECEIVED: 07/23/81 JA: PA			
8143119	8252	3702300000	108 B & O RR NO 1 WN-1686		3.1	GENERAL SYSTEM PU
8143120	8253	3702300000	108 B & O RR NO 2 WN-1687		2.5	GENERAL SYSTEM PU
8143113	6993	3703320916	108 H MCKENRICK WN-1781	BLOOM TOWNSHIP	5.4	GENERAL SYSTEM PU

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JD NO	JA DKT	API NO	D SEC CAT WELL NAME	FIELD NAME	PROD	PURCHASER
8143111	5692	3706521535	108 HARRY E MCGEE VN-1612	OLIVEBURG 523959	20.0	GENERAL SYSTEM PU
8143115	8248	3704700000	108 PA DEPT OF FOREST & WATERS VN-1595		0.5	GENERAL SYSTEM PU
8143116	8249	3784700800	108 PA DEPT OF FOREST & WATERS VN-1597		13.0	GENERAL SYSTEM PU
8143117	8250	3782300000	108 PA DEPT OF FOREST & WATERS VN-1598		20.8	GENERAL SYSTEM PU
8143118	8251	3704700000	108 PA GAME COMMISSION VN-1645		2.2	GENERAL SYSTEM PU
8143114	8194	3710520127	108 PENN TRACT NO 81 VN-1589	STEWARTSON TOWNSHIP	10.8	GENERAL SYSTEM PU
8143112	6989	3703320936	108 R REITER VN-1788	BRADY TOWNSHIP	1.5	GENERAL SYSTEM PU
-DORAN & ASSOCIATES INC						
8143121	8269	3706325083	102-2 A BUTTERBAUGH #1 KA 25	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143132	8247	3706326060	103 C BUTTERBAUGH #2 KA 60	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143131	8246	3706326061	103 C BUTTERBAUGH #3 KA 61	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143134	7549	3706323995	108 C JOHNSON #1 KA-A-4	UPPER DEVONIAN SANDS	20.0	CONSOLIDATED GAS
8143133	8277	3706326066	103 D J GABANY #1 KA 66	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143125	8275	3706325749	102-2 ENGLE-FLEMING KA 52	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143122	8278	3706325844	102-2 H DISHONG #2 KA 26	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143127	8275	3706325751	102-2 H SCOTT #1 KA 53	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143126	8274	3706325752	102-2 H SCOTT #2 KA 54	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143128	8276	3706325753	102-2 H SCOTT #3 KA 55	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143123	8271	3706325754	102-2 H SCOTT #4 KA 56	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143124	8272	3706325766	102-2 J JEFFERSON #1 KA 36	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143130	8245	3706326087	103 R HENRY #3 KA 68	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
8143129	8244	3706326088	103 R HENRY #4 KA 69	UPPER DEVONIAN SANDS	30.0	COLUMBIA GAS TRAN
-EARL M RICHARDS						
8143165	8279	3705212138	108 LYDIA M DITTY	SUNNY SIDE	0.0	PEOPLES NATURAL G
8143164	8240	3710500000	108 MARY SVANTNER #1	GURTY	0.5	PEOPLES NATURAL G
8143163	8239	3700500000	108 MARY SVANTNER #2	GURTY	0.5	PEOPLES NATURAL G
8143162	8238	3700522124	108 MARY SVANTNER #3	GURTY	0.5	PEOPLES NATURAL G
8143166	8281	3700521081	108 RICHARD L & FRED E ALTMIRE #2	SPRING CHURCH	5.5	PEOPLES NATURAL G
8143168	8282	3700520667	108 T E & B M TOWNSEND #1	SHADY PLAIN	5.0	PEOPLES NATURAL G
8143167	8287	3700520739	108 THOMAS MCILYAIN #1	SOUTH BEND	2.0	PEOPLES NATURAL G
-FELMONT OIL CORPORATION						
8143135	8237	3706325445	103 RECEIVED: 07/23/81 JA: PA	SOUTH PINE	0.0	COLUMBIA GAS TRAN
-E BURGLEY						
8143107	8261	3712920474	108 RECEIVED: 07/23/81 JA: PA	ARMBRUST	26.0	PEOPLES NATURAL G
-GEORGE A BURGLEY JR						
8143100	8254	3712921459	108 RECEIVED: 07/23/81 JA: PA	BRAEBURN	1.1	PEOPLES NATURAL G
8143105	8259	3712920176	108 BURGLEY #1 #4602	BRAEBURN	3.8	PEOPLES NATURAL G
8143103	8257	3712928146	108 FATHER JOHN #1 #4948	BRAEBURN	4.0	PEOPLES NATURAL G
8143102	8256	3712920375	108 FRANK GRAFF #1 #4921	PINE RUN	6.5	PEOPLES NATURAL G
8143106	8260	3712920245	108 KUNKLE #1 #5121	BRAEBURN	7.8	PEOPLES NATURAL G
8143104	8258	3712920444	108 MARTIN #1 #5211	BRAEBURN	2.1	PEOPLES NATURAL G
8143101	8255	3712920130	108 MCGILLICK NO 1 #5179	BRAEBURN	6.4	PEOPLES NATURAL G
-GOAL DRILLING CO						
8143136	8220	3706321215	108 RECEIVED: 07/23/81 JA: PA	ELBERTON	20.8	PEOPLES NATURAL G
-J & J ENTERPRISES INC						
8143139	7147	3706324393	103 RECEIVED: 07/23/81 JA: PA	SOUTH MAHONING	200.0	T W PHILLIPS GAS
8143138	7141	3706324651	103 B W FRICK #1	WASHINGTON	200.0	T W PHILLIPS GAS
8143137	7138	3706324425	103 H HEISTER #1	WHITE	200.0	T W PHILLIPS GAS
8143140	7152	3706324078	103 MICHAEL B LAVER #1	WHITE	200.0	T W PHILLIPS GAS
8143148	7424	3706324284	103 R VOLFE #1	WHITE	200.0	T W PHILLIPS GAS
-JAMES DRILLING CORP						
8143142	8236	3706320886	108 RECEIVED: 07/23/81 JA: PA		5.0	PEOPLES NATURAL G
8143141	8235	3706320894	108 BLANCHE KENNEDY WELL #1		8.0	PEOPLES NATURAL G
			108 W H GEMMELL WELL #1			

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JO NO	JA DKT	API NO	D SEC CAT	WELL NAME	RECEIVED: 07/23/81	JA: PA	FIELD NAME	PROD	PURCHASER
-KEYSTONE ENERGY RESOURCES									
8143143	8110	3706522191	103	MINICH #2	RECEIVED: 07/23/81	JA: PA	DARL MINICH	52.9	INDUSTRIAL ENERGY
8143144	8115	3706522192	103	MINICH #3	RECEIVED: 07/23/81	JA: PA	DARL MINICH	48.4	INDUSTRIAL ENERGY
-MERIDIAN EXPLORATION CORP									
8143146	8310	3704921347	102-2	F WINDSOR #580-1	RECEIVED: 07/23/81	JA: PA	EDINBORO NORTH	39.0	NATIONAL FUEL GAS
-MITCHELL ENERGY CORPORATION									
8143147	6702	3703920865	103	GESSNER #1-70	RECEIVED: 07/23/81	JA: PA	UNNAMED-MEDINA & WHIRLPO	45.0	
-PHILLIPS PRODUCTION CO									
8143150	8306	3706325852	103	CHARLES PATTERSON ET AL #1	RECEIVED: 07/23/81	JA: PA	BLACKLICK	30.0	
8143156	8377	3712921719	103	DONALD P ELLIOTT SR ET UX #1	RECEIVED: 07/23/81	JA: PA	DERRY	25.0	
8143159	8381	3706325968	103	GLENN O WRIGHT ET UX #1	RECEIVED: 07/23/81	JA: PA	BANKS	25.0	
8143152	8308	3706325734	103	JOHN E PENCOLA ET UX #1	RECEIVED: 07/23/81	JA: PA	YOUNG	35.0	
8143151	8307	3706325735	103	JOHN W SMITH ET AL #1	RECEIVED: 07/23/81	JA: PA	YOUNG	25.0	
8143149	8241	3703321087	103	NELLIE MULLIN AGENT #1	RECEIVED: 07/23/81	JA: PA	PENN	45.0	
8143159	8380	3706326070	103	PAUL WASS ET UX #1	RECEIVED: 07/23/81	JA: PA	MONTGOMERY	25.0	
8143153	8309	3706325854	103	RAYMOND SCHAFER ET UX #1	RECEIVED: 07/23/81	JA: PA	CONAUGH	25.0	
8143157	8378	3712921723	103	ROBERT HASLOP ET UX ET AL #1	RECEIVED: 07/23/81	JA: PA	LOYALMANNA	35.0	
8143154	8375	3706325772	103	STEVE BUCHAN #1	RECEIVED: 07/23/81	JA: PA	BRUSH VALLEY	30.0	
8143155	8376	3712921728	103	W EDWARD CULP ET UX #1	RECEIVED: 07/23/81	JA: PA	DERRY	25.0	
8143158	8379	3706326008	103	WILBUR O MCCLURE ET UX #1	RECEIVED: 07/23/81	JA: PA	W WHEATFIELD	30.0	
8143161	8382	3706326206	103	YANITY BROTHERS COAL COMPANY #1	RECEIVED: 07/23/81	JA: PA	CENTER	35.0	
-RICHARD A SMITH									
8143169	8230	3712920268	108	JOHN MILLEN #1	RECEIVED: 07/23/81	JA: PA	GREENSBURG	5.1	PEOPLES NATURAL G
8143170	8231	3712920332	108	THOMAS MCCLAREN #1	RECEIVED: 07/23/81	JA: PA	UNITY	9.4	PEOPLES NATURAL G
-RONALD MAXSON									
8143145	8341	3710500000	108	MAXSON GAS CO #79	RECEIVED: 07/23/81	JA: PA	OSWAYO	390.7	NATIONAL FUEL GAS
-TER-EX INC									
8143171	7986	3701920888	102-2	TER-EX #3	RECEIVED: 07/23/81	JA: PA	WILDCAT	8.0	T W PHILLIPS
-TURN OIL INC									
8143172	8320	3706322555	103	RALPH J MCAUGHEY #1	RECEIVED: 07/23/81	JA: PA	BRYAN	25.0	T W PHILLIPS GAS
-UNION DRILLING INC									
8143173	8337	3706326041	103	JACK D BYERS #2 0789	RECEIVED: 07/23/81	JA: PA	CHERRYHILL TOWNSHIP	0.0	COLUMBIA GAS TRAN
-WATSON & SWANSON INC									
8143174	8262	3703320948	103	J O CLARK JR ET AL BLOCK #1 #4	RECEIVED: 07/23/81	JA: PA	PATCHMINVILLE	750.0	COLUMBIA GAS TRAN
8143180	8268	3703320949	103	J O CLARK JR ET AL BLOCK #3 #3	RECEIVED: 07/23/81	JA: PA	PATCHMINVILLE	680.0	COLUMBIA GAS TRAN
8143176	8264	3703320980	103	J O CLARK JR ET AL BLOCK #4 #2	RECEIVED: 07/23/81	JA: PA	PATCHMINVILLE	1.2	COLUMBIA GAS TRAN
8143179	8267	3703320989	103	J O CLARK JR ET AL BLOCK #5 #1	RECEIVED: 07/23/81	JA: PA	PATCHMINVILLE	3.7	COLUMBIA GAS TRAN
8143178	8266	3703320959	103	J O CLARK JR ET AL BLOCK #6 #35	RECEIVED: 07/23/81	JA: PA	PATCHMINVILLE	386.0	COLUMBIA GAS TRAN
8143177	8265	3703320938	103	J O CLARK JR ET AL BLOCK #7 #3	RECEIVED: 07/23/81	JA: PA	PATCHMINVILLE	1.5	COLUMBIA GAS TRAN
8143175	8263	3703320946	103	J O CLARK JR ET AL BLOCK #8 #14	RECEIVED: 07/23/81	JA: PA	PATCHMINVILLE	254.0	COLUMBIA GAS TRAN
-WAYLAND W BOWSER									
8143096	8384	3700500000	108	A C & V S BOWSER 6U 0 S W 30997	RECEIVED: 07/23/81	JA: PA	WASHINGTON TOWNSHIP	2.0	PEOPLES NATURAL G

BILLING CODE 6450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the

Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons

objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before September 3, 1981.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-34202 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Volume 491]

Determinations by Jurisdictional Agencies Under the Natural Gas Policy Act of 1978

Issued: August 13, 1981.

JD NO	JA DKT	API NO	D SEC CAT WELL NAME	FIELD NAME	PRCD	PURCHASER
ALASKA OIL & GAS CONSERVATION COMMISSION						
RECEIVED: 07/23/81 JA: AK						
-CHEVRON U S A INC	8143524	502831008	102-4 IVAN RIVER UNIT 44-1	IVAN RIVER	0.0	PACALASKA LNG
CALIFORNIA DEPARTMENT OF CONSERVATION						
RECEIVED: 07/28/81 JA: CA						
-CHAMPLIN PETROLEUM COMPANY	8143509	81-6-0022	102-2 CPC MONCKTON 1-5	HOWELLS POINT AREA	182.0	
-COASTAL OIL & GAS CORP	8143506	81-6-0015	102-4 MERIDIAN NO 1	SYCAMORE GAS	485.0	PACIFIC GAS & ELE
8143507	81-6-0008	0401120158	103 MERIDIAN NO 1	SYCAMORE GAS	485.0	PACIFIC GAS & ELE
-DEPCO INC	8143505	81-6-0011	102-4 MCLEOD 77-7	EAST BRENTWOOD	1095.0	DDW CHEMICAL CO
-HAMILTON BROTHERS OIL CO	8143516	81-6-0016	102-4 BELLAIRE NO 1 U AND L	WEST MILLER	500.0	PACIFIC GAS & ELE
-JORDAN OIL & GAS COMPANY	8143508	80-6-0042	102-4 DAVIS RANCH 1-31	STEGMAN	100.0	PACIFIC GAS & ELE
-OXY PETROLEUM INC	8143515	81-6-0009	102-4 NARECO-SLADE #1	EAST RICE CREEK	182.5	
-SANCHEZ-ORRIEN OIL & GAS CORP	8143512	81-6-0017	102-4 MCLEOD NO 1 API NO 02 120175	WILLOWS BEEHIVE BEND FIE	500.0	PACIFIC GAS & ELE
8143514	81-6-0019	0402120198	102-4 NYBERG GAS UNIT NO 3 WELL NO 1L	WILLOWS BEEHIVE BEND FIE	500.0	PACIFIC GAS & ELE
8143513	81-6-0018	0402120119	102-4 NYBERG NO 1 API NO 02 120119	WILLOWS BEEHIVE BEND FIE	500.0	PACIFIC GAS & ELE
8143510	81-6-0021	0402120180	102-4 WHYLER NO C-1 API NO 021-20180	WILLOWS-BEEHIVE BEND FIE	500.0	PACIFIC GAS & ELE
8143511	81-6-0020	0402120160	102-4 WHYLER NO 1 API NO 02 120160	WILLOWS BEEHIVE BEND FIE	500.0	PACIFIC GAS & ELE
-TEXACO INC	8143504	81-6-0001	102-4 DIXON EAST UNIT 1 WELL NO 3	MILLAR FIELD	85.0	PACIFIC GAS & ELE
8143503	80-6-0034	0409520416	102-4 DIXON EAST UNIT 1 WELL NO 4	MILLAR GAS FIELD	182.0	PACIFIC GAS & ELE
NEW MEXICO DEPARTMENT OF ENERGY & MINERALS						
RECEIVED: 07/23/81 JA: NM						
-ARCO OIL AND GAS COMPANY	8143494	3002503450	108 ENOURA DE STATE NO 2	EUMONT (YATES SEVEN RIVE	10.0	PHILLIPS PETROLEU
8143493	3002526873	108 W C ROACH WELL NO 7	EUMONT (QUEEN)	10.0	PHILLIPS PETROLEU	
-ENERCH EXPLORATION INC	8143499	3004130580	103 COLLIER A NO 1	PETERSON N	0.0	TRANSMETERN PIPE
-MESA PETROLEUM	8143496	3001570344	108 CATCLAY STATE #1	GOPHER - ABO	15.0	NORTHERN NATURAL
8143495	3001522790	108 FRANK STATE #1	RUNYAN RANCH	8.6	NORTHERN NATURAL	
-MINERALS INC	8143500	3002526650	103 LLANO 3 STATE COM NO 1	UNDESIGNATED STRAWN	0.0	PHILLIPS PETROLEU
8143502	3002526690	102-4 LLANO 3 STATE COM NO 1	UNDESIGNATED STRAWN	0.0	PHILLIPS PETROLEU	

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JO NO	J.A. DKT	API NO	C SEC CAT WELL NAME	RECEIVED: 07/23/81	J.A. NM	FIELD NAME	PROD	PURCHASER
-PHILLIPS PETROLEUM COMPANY								
8143497		3002526421	108 LEAMEX #20			HALJANAR GRAYBURG/SAN AN	7.4	EL PASO NATURAL &
-V H WESTBROOK								
8143498		3002500000	102-4 STATE OF NEW MEXICO NO 1			WEST ARKANSAS JUNCTION	10.0	WARREN PETROLEUM
-YATES PETROLEUM CORPORATION								
8143501		3001523701	103 RIO PENASCO JX COM #2			BOYD MORROW	0.0	TRANSWESTERN PIPE

TENNESSEE OIL & GAS BOARD								

-B-J INC								
8143312	A-717	4115120770	102-2 ARLIE BAIRD E 6 I #1			REUBEN HOLLOW	125.6	INTRASTATE ENERGY
8143309	A-666	4115120725	102-2 DANNIE LUTHE #7			REUBEN HOLLOW	77.0	INTRASTATE ENERGY
8143310	A-656	4115120179	102-2 LUTHE-BOLES UNIT #1			REUBEN HOLLOW	21.9	INTRASTATE ENERGY
8143305	A-670	4104920597	102-2 MARVIS TURNER #1				26.6	INTRASTATE ENERGY
8143306	A-669	4104920604	102-2 MARVIS TURNER #2				23.7	INTRASTATE ENERGY
8143313	A-716	4112920865	102-2 PHILLIPS-TINCH-BROWN PFS-V-1 #1			INDIAN CREEK	201.8	INTRASTATE ENERGY
8143307	A-668	4115120735	102-2 SHOEMAKER - WALKER #1			LOW GAP-REUBEN HOLLOW	2.9	INTRASTATE ENERGY
8143311	A-715	4112920841	102-2 SMITH-DUNCAN E 6 I #1				142.4	INTRASTATE ENERGY
8143308	A-667	4104920610	102-2 WRIGHT & LEBETTER #1				25.5	INTRASTATE ENERGY
-GRADY ENERGY CORP								
8143301	A-635	4115120555	102-2 W H BOLES #1-A			REUBEN HOLLOW	91.3	INTRASTATE ENERGY
-CONTINENTAL ENERGY								
8143300	A-709	4114120015	102-2 WHITSON ETAL #1			W COOKVILLE	15.0	
-POC & EASTERN NATURAL GAS CO								
8143303	A-636	4115120240	102-2 J M BAKER #1			GLENNARY	182.5	INTRASTATE ENERGY
-PETROLEUM DEVELOPMENT CORP								
8143302	A-637	4115120259	102-2 JIMMIE YOUNG #1			GLENNARY	31.0	INTRASTATE ENERGY
-TARTAN OIL COMPANY								
8143304	A-634	4112920712	102-4 NITZSCHKE-BROYLES MRS UNIT #1			BURRVILLE SOUTH	15.0	

WEST VIRGINIA DEPARTMENT OF MINES								

-ALLEGHENY & WESTERN ENERGY CORP								
8143360		4703903686	103 OHLEY TRUST #30			CABIN CREEK DISTRICT	20.0	COLUMBIA GAS TRAN
8143355		4703903687	107-DV OHLEY TRUST #31			CABIN CREEK DISTRICT	20.0	COLUMBIA GAS TRAN
-ALLEGHENY LAND & MINERAL COMPANY								
8143358		4704900673	103 A-910			WINFIELD DISTRICT	6.0	CONSOLIDATED GAS
8143357		4704900678	103 A-911			WINFIELD DISTRICT	0.0	CONSOLIDATED GAS
8143362		4704102946	103 A-924			SKIN CREEK DISTRICT	0.0	CONSOLIDATED GAS
-BREA OIL AND GAS CORPORATION								
8143397		4700121387	102-4 R L CARPENTER #1			BARKER	255.5	CONSOLIDATED GAS
-BRAXTON OIL AND GAS CORP								
8143380		4700701326	108 NO 2 FELNEY			HEATERS	15.0	CONSOLIDATED GAS
8143381		4700701430	108 PAUL STOUT NO 1			BURNSVILLE	10.0	CONSOLIDATED GAS
-BURDETTE OIL & GAS CO INC								
8143322		4707300765	107-DV AUBRA GRACE THORN WELL #1			BENS RUN	0.0	COLUMBIA GAS CORP
8143321		4707300783	107-DV AUBRA GRACE THORN WELL #3			BENS RUN	0.0	COLUMBIA GAS CORP
8143318		4707300784	107-DV AUBRA GRACE THORN WELL #4			BENS RUN	0.0	COLUMBIA GAS CORP
8143314		4703501491	107-DV DORIS HARPOLD WELL #1			WASHINGTON DISTRICT	0.0	COLUMBIA GAS CORP
8143315		4703501492	107-DV DORIS HARPOLD WELL #2			WASHINGTON DISTRICT	0.0	COLUMBIA GAS CORP
8143316		4703501496	107-DV REX CASTO WELL #1			WASHINGTON DISTRICT	0.0	COLUMBIA GAS CORP
8143317		4703514970	107-DV REX CASTO WELL #2			WASHINGTON DISTRICT	0.0	COLUMBIA GAS CORP
8143319		47073007430	107-DV WALDO WAGNER WELL #1			BENS RUN	0.0	COLUMBIA GAS CORP

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JD NO	J A DKT	API NO	O SEC CAT WELL NAME	FIELD NAME	PROD	PURCHASER
8143320	-CARSON PETROLEUM CORP	4707300748	107-DV WALDO WAGNER WELL #3 RECEIVED: 07/27/81 JA: WV	BENS RUN	0.0	COLUMBIA GAS CORP
8143392	-CHASE PETROLEUM	4701702902	107-DV R SCHMIDT #5 RECEIVED: 07/27/81 JA: WV	ST CLAIR	38.0	COLUMBIA GAS TRAN
8143384	-CONSOLIDATED GAS SUPPLY CORPORATION	4704102897	103 HAROMAN #2 RECEIVED: 07/27/81 JA: WV	VANDALIA	30.0	
8143382		4701702573	103 T V SMITH #3 RECEIVED: 07/27/81 JA: WV	BENSON RUN	20.0	
8143361		4704102106	103 BEACH & ARNOLD 12278 RECEIVED: 07/27/81 JA: WV	FREEMANS CREEK	24.1	GENERAL SYSTEM PU
8143386		4703301257	108 BENJAMIN WILSON 12498 RECEIVED: 07/27/81 JA: WV	WEST VIRGINIA OTHER A-85	17.0	GENERAL SYSTEM PU
8143393		4701900297	103 GAULEY MOUNTAIN COAL CO 12241 RECEIVED: 07/27/81 JA: WV	FALLS	56.8	GENERAL SYSTEM PU
8143394		4701900299	103 GAULEY MOUNTAIN COAL 12242 RECEIVED: 07/27/81 JA: WV	FALLS	5.3	GENERAL SYSTEM PU
8143385		4704700625	108 MC DOWELL - POCAHONTAS COAL #1794 RECEIVED: 07/27/81 JA: WV	PINEVILLE FIELD AREA A 5	8.0	GENERAL SYSTEM PU
8143359		4704700719	103 POCAHONTAS LAND 12376 RECEIVED: 07/27/81 JA: WV	ADKIN	44.6	GENERAL SYSTEM PU
8143364		4704700707	103 ROSE L DENNIS 11921 RECEIVED: 07/27/81 JA: WV	SANDY RIVER	21.2	GENERAL SYSTEM PU
8143411	-CORNSTALK GAS CO	4704322303	103 OSWALD CYFERS # 2 RECEIVED: 07/27/81 JA: WV	LAUREL HILL DISTRICT	0.0	COLUMBIA GAS TRAN
8143410		4704321776	103 OSWALD CYFERS #1 RECEIVED: 07/27/81 JA: WV	LAUREL HILL DISTRICT	0.0	COLUMBIA GAS TRAN
8143413		4704322325	103 OSWALD CYFERS #3 RECEIVED: 07/27/81 JA: WV	LAUREL HILL DISTRICT	0.0	COLUMBIA GAS TRAN
8143412	-CYFERS GAS CO	4704322308	103 WAYNE CYFERS # 2 RECEIVED: 07/27/81 JA: WV	LAUREL HILL DISTRICT	0.0	COLUMBIA GAS TRAN
8143414		4704322336	103 WAYNE CYFERS #3 RECEIVED: 07/27/81 JA: WV	LAUREL HILL DISTRICT	0.0	COLUMBIA GAS TRAN
8143415		4704322447	103 WAYNE CYFERS #4 RECEIVED: 07/27/81 JA: WV	LAUREL HILL DISTRICT	0.0	COLUMBIA GAS TRAN
8143356	-D C MALCOLM INC	4703903598	103 ALDERSON #1 RECEIVED: 07/27/81 JA: WV	BLUE CREEK	45.0	COLUMBIA GAS TRAN
8143354		4703903597	103 J L D PAYNE #1 RECEIVED: 07/27/81 JA: WV	BLUE CREEK	40.0	COLUMBIA GAS TRAN
8143353	-D G HANEY INC	4700101245	103 HALLIE GRIMM #1 RECEIVED: 07/27/81 JA: WV	CLENTOWN	48.0	CONSOLIDATED GAS
8143418	-DONALD CONNER	4701301815	108 I B FOWLER WELL #1 RECEIVED: 07/27/81 JA: WV	I B FOWLER	15.6	CASOT CORP
8143351	-DORAN & ASSOCIATES INC	4703322522	103 D M SHINN #1 K-L-140 RECEIVED: 07/27/81 JA: WV	CLAY	38.0	CONSOLIDATED GAS
8143352		4703322523	103 D M SHINN #2 K-L-165 RECEIVED: 07/27/81 JA: WV	CLAY	30.0	CONSOLIDATED GAS
8143343		4703322524	103 D M SHINN #3 K-L-191 RECEIVED: 07/27/81 JA: WV	CLAY	38.0	CONSOLIDATED GAS
8143353		4703322456	103 E HARBERT #1 K-2-11 RECEIVED: 07/27/81 JA: WV	EAGLE	38.0	CONSOLIDATED GAS
8143337		4703322195	103 H LOVE #1 K-L-263 RECEIVED: 07/27/81 JA: WV	EAGLE	50.0	CARNEGIE NATURAL
8143349		4703322360	103 J BOWMAN #1 K-L-88 RECEIVED: 07/27/81 JA: WV	CLAY	30.0	CONSOLIDATED GAS
8143341		4703322363	103 J BOWMAN #3 K-L-116 RECEIVED: 07/27/81 JA: WV	CLAY	30.0	CONSOLIDATED GAS
8143339		4703322361	103 J BOWMAN #4 K-L-122 RECEIVED: 07/27/81 JA: WV	CLAY	30.0	CONSOLIDATED GAS
8143348		4703322241	103 J F DYE #1 K-L-127 RECEIVED: 07/27/81 JA: WV	SARDIS	38.0	CONSOLIDATED GAS
8143338	-ENERGY UNLIMITED INC	4703322337	103 J MCDONALD #2 K-L-192 RECEIVED: 07/27/81 JA: WV	CLAY	20.0	CONSOLIDATED GAS
8143387	-FOX DRILLING CO INC	4710720984	103 JACK WILCOXEN #1 RECEIVED: 07/27/81 JA: WV	UNION	2.0	CONSOLIDATED GAS
8143406		4700101362	107-DV BARBOUR COUNTY BD OF ED #3 RECEIVED: 07/27/81 JA: WV	BELINGTON FIELD	10.0	COLUMBIA GAS TRAN
8143408		4700101439	107-DV HILL #1 RECEIVED: 07/27/81 JA: WV	BELINGTON FIELD	12.0	COLUMBIA GAS TRAN
8143407		4700101434	107-DV WILLSON #1-A RECEIVED: 07/27/81 JA: WV	BELINGTON FIELD	8.0	COLUMBIA GAS TRAN
8143350	-HYDROCARBON ENERGIES INC	4703302521	103 A E ROLLINS #1 (HE-1) RECEIVED: 07/27/81 JA: WV	ELK DISTRICT	6.0	CONSOLIDATED GAS
8143325	-J & J ENTERPRISES INC	4700108780	108 B-114 RECEIVED: 07/27/81 JA: WV	PHILIPPI	11.9	CONSOLIDATED GAS
8143323		4700108870	108 B-115 RECEIVED: 07/27/81 JA: WV	PLEASANT	5.6	CONSOLIDATED GAS
8143326		4700108860	108 B-116 RECEIVED: 07/27/81 JA: WV	PLEASANT	12.5	CONSOLIDATED GAS
8143324		4700108810	108 B-119 RECEIVED: 07/27/81 JA: WV	PHILIPPI	2.0	CONSOLIDATED GAS

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JD NO	J.A. DKT	API NO	E SEC CAT	WELL NAME	FIELD NAME	PROD	PURCHASER
8143332		4701702904	103	J-110	WEST UNION	200.0	COLUMBIA GAS TRAN
8143330		4701702938	103	J-126	NEW MILTON	200.0	CONSOLIDATED GAS
8143329		4701702910	103	J-178	CENTRAL	200.0	CONSOLIDATED GAS
8143331		4701702855	103	J-265	WEST UNION	200.0	COLUMBIA GAS TRAN
8143346		4708504887	103	J-301	UNION	200.0	CONSOLIDATED GAS
8143340		4703302480	103	J-367	UNION	200.0	CONSOLIDATED GAS
8143342		4703302506	103	J-368	UNION	200.0	CONSOLIDATED GAS
8143336		4702103696	103	J-376	TROY	200.0	CONSOLIDATED GAS
8143327		4700101464	103	J-378	VALLEY	200.0	CONSOLIDATED GAS
8143333		4701702985	103	J-429	WEST UNION	200.0	COLUMBIA GAS TRAN
-JAMES F SCOTT							
8143334		4701702942	103	ARGIL FREEMAN #1 S-334	GREENBRIER	44.0	CONSOLIDATED GAS
8143335		4701702943	103	ARGIL FREEMAN #2 S-335	GREENBRIER	50.0	CONSOLIDATED GAS
8143328		4701702363	103	JAMES PEARCY S-331	GREENBRIER	28.0	CONSOLIDATED GAS
8143344		4704102985	103	SARA WHITE S-336	HACKERS CREEK	36.0	CONSOLIDATED GAS
-PENNZOIL COMPANY							
8143395		4702103303	108	RECEIVED: 07/27/81 J.A. WV EARL HARDMAN #5	DEKALB	0.0	CONSOLIDATED GAS
-R & B PETROLEUM INC							
8143374		4704700666	D 102-4	RECEIVED: 07/27/81 J.A. WV GEORGIA PACIFIC #1	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143365		4704700764	103	GEORGIA PACIFIC #2	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143375		4704700764	D 102-4	GEORGIA PACIFIC #2	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143366		4704700821	102-2	GEORGIA PACIFIC #3	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143377		4704700821	D 102-4	GEORGIA PACIFIC #3	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143367		4704700821	103	GEORGIA PACIFIC #3	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143368		4704700829	103	GEORGIA PACIFIC #4	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143378		4704700829	D 102-4	GEORGIA PACIFIC #4	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143369		4704700844	103	GEORGIA PACIFIC #5	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143379		4704700844	D 102-4	GEORGIA PACIFIC #5	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143370		4704700845	102-2	GEORGIA PACIFIC #6	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143371		4704700845	102-4	GEORGIA PACIFIC #6	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143372		4704700845	103	GEORGIA PACIFIC #6	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143373		4704700654	D 102-4	POCAHONTAS MINING CO #1	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143345		4704700798	103	POCAHONTAS MINING COMPANY #2	BIG CREEK	200.0	COLUMBIA GAS TRAN
8143376		4704700798	D 102-4	POCAHONTAS MINING COMPANY #2	BIG CREEK	200.0	COLUMBIA GAS TRAN
-RAMCO OIL & GAS CORP							
8143416		4705908943	103	RECEIVED: 07/27/81 J.A. WV U S STEEL WELL NO 23	U S STEEL	60.0	CONSOLIDATED GAS
8143417		4705908944	103	U S STEEL WELL NO 24	U S STEEL	50.0	CONSOLIDATED GAS
-SPARTAN GAS COMPANY							
8143363		4704302345	107-DV	RECEIVED: 07/27/81 J.A. WV CORA MCWELLON 1-S-210	JEFFERSON	7.0	COLUMBIA GAS TRAN
8143398		4701100609	108	JOHN SIMMS 1-S-205	GRANT	7.0	COLUMBIA GAS TRAN
8143399		4701100610	108	R L MARSHBARGER 1-S-266	GRANT	4.0	COLUMBIA GAS TRAN
-STERLING DRILLING & PROD CO INC							
8143427		4701501636	108	RECEIVED: 07/27/81 J.A. WV ALOI #10 SGP #119	BUFFALO DISTRICT	17.7	EQUITABLE GAS CO
8143430		4701501637	108	ALOI #11 SGP #139	BUFFALO DISTRICT	15.0	EQUITABLE GAS CO
8143431		4701501660	108	ALOI #15 SGP #142	BUFFALO DISTRICT	5.0	EQUITABLE GAS CO
8143432		4701501661	108	ALOI #16 SGP #143	BUFFALO DISTRICT	5.8	EQUITABLE GAS CO
8143423		4701501606	108	ALOI #3 SGP #101	BUFFALO DISTRICT	16.6	EQUITABLE GAS CO
8143424		4701501607	108	ALOI #4 SGP #102	BUFFALO DISTRICT	5.9	EQUITABLE GAS CO
8143425		4701501608	108	ALOI #5 SGP #103	BUFFALO DISTRICT	17.1	EQUITABLE GAS CO
8143426		4701501609	108	ALOI #6 SGP #104	BUFFALO DISTRICT	11.8	EQUITABLE GAS CO
8143428		4701501637	108	ALOI #7 SGP #116	BUFFALO DISTRICT	8.5	EQUITABLE GAS CO
8143429		4701501638	108	ALOI #9 SGP #118	BUFFALO DISTRICT	4.9	EQUITABLE GAS CO
8143422		4701501636	108	B C EARLE #1 SGP #47	BUFFALO DISTRICT	3.7	EQUITABLE GAS CO

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JD NO	JA DKT	API NO	D SEC CAT WELL NAME	FIELD NAME	PRCD	PURCHASER
8143456	W 152-1-T	4903721430	107-TF USA AMOCO V NO 1	ECHO SPRINGS - MESAUVERDE	298.2	CITIES SERVICE GA
8143454	W 150-1	4900720508	102-2 USA AMOCO W NO 1	ECHO SPRINGS	21.7	CITIES SERVICE GA
8143477	W 186-1	4902320384	103 WHISKEY BUTTES UNIT NO 45	WHISKEY BUTTES	18.0	CITIES SERVICE GA
8143478	W 187-1-T	4902320384	107-TF WHISKEY BUTTES UNIT NO 45	WHISKEY BUTTES	18.0	CITIES SERVICE GA
-BURLINGTON NORTHERN INC			RECEIVED: 07/24/81 JA: WY 5			
8143440	W 68-1	4902720340	102-4 22-18 FEDERAL E	BUCK CREEK	18.0	PHILLIPS PETROLEUM
8143437	W 65-1	4902720334	102-4 31-18 FEDERAL E	BUCK CREEK	36.0	PHILLIPS PETROLEUM
8143438	W 66-1	4902720333	102-4 41X-18 FEDERAL C	BUCK CREEK	36.0	PHILLIPS PETROLEUM
8143436	W 64-1	4902720335	102-4 42-18 FEDERAL A	BUCK CREEK	75.0	PHILLIPS PETROLEUM
8143439	W 67-1	4902720352	102-4 44-7 FEDERAL F	BUCK CREEK	36.0	PHILLIPS PETROLEUM
-BURLINGTON NORTHERN INC			RECEIVED: 07/28/81 JA: WY 5			
8143522	W 62-1	4902720319	102-4 32-18 FEDERAL A	BUCK CREEK	36.0	PHILLIPS PETROLEUM
8143523	W 63-1	4902720320	102-4 33-18 FEDERAL B	BUCK CREEK	150.0	PHILLIPS PETROLEUM
8143521	W 60-1	4902720301	102-4 43-18 FEDERAL	BUCK CREEK	100.0	PHILLIPS PETROLEUM
-CITIES SERVICE COMPANY			RECEIVED: 07/24/81 JA: WY 5			
8143488	W 203-1	4903721607	107-TF FEDERAL 2 NO 1	SIBERIA RIDGE	36.5	CITIES SERVICE GA
-DAVIS OIL COMPANY			RECEIVED: 07/24/81 JA: WY 5			
8143481	W 191-1	4903721018	103 HAY RESERVOIR 10	HAY RESERVOIR	26.0	COLORADO INTERSTA
-DIAMOND SHAWROCK CORPORATION			RECEIVED: 07/24/81 JA: WY 5			
8143492	W 209-1	4900925412	103 DEVLIN FEDERAL 12-31	PORCUPINE	14.0	
8143491	W 208-1	4901920608	103 SCHGONOVER ROAD UNIT NO 3	INDIAN CREEK	0.0	
-ENERGY RESERVES GROUP INC			RECEIVED: 07/24/81 JA: WY 5			
8143465	W 167-1	4903721661	102-2 NICKY UNIT #1-13A	WILDCAT	14.0	COLORADO INTERSTA
8143466	W 168-1T	4903721661	107-TF NICKY UNIT #1-13A	WILDCAT	14.0	COLORADO INTERSTA
8143469	W 171-1	4903721637	102-2 NICKY UNIT #2-24	WILDCAT	91.4	COLORADO INTERSTA
8143464	W 166-1	4903721186	107-TF RED DESERT #1-5	BATTLE SPRING	108.4	COLORADO INTERSTA
8143463	W 165-1	4903721186	102-2 RED DESERT UNIT #1-5	BATTLE SPRING	108.4	COLORADO INTERSTA
8143467	W 169-1	4903721764	102-2 RED DESERT UNIT #2	BATTLE SPRING	43.2	COLORADO INTERSTA
8143468	W 170-1T	4903721704	107-TF RED DESERT UNIT #2	BATTLE SPRING	43.2	COLORADO INTERSTA
-FLORIDA GAS EXPLORATION COMPANY			RECEIVED: 07/24/81 JA: WY 5			
8143490	W 207-1	4903721721	103 GOODSTEIN FEDERAL #1-35	NITCHE GULCH	192.0	
-GREAT WESTERN OIL CO			RECEIVED: 07/28/81 JA: WY 5			
8143518	W 589-0	4900920009	102-4 #1 GOVT SHAWNEE	SHAWNEE	124.0	KANSAS-NEBRASKA N
-HUSKY OIL COMPANY			RECEIVED: 07/28/81 JA: WY 5			
8143517	W 496-0	4903721543	102-4 FEDERAL BAXTER #4-22	FABIAN DITCH	72.0	PANHANDLE EASTERN
-JOHN J CHRISTMANN			RECEIVED: 07/24/81 JA: WY 5			
8143483	W 195-1-T	4903721651	107-TF FEDERAL 1-6	FABIAN DITCH	700.0	NORTHWEST PIPELIN
-KARATHON OIL COMPANY			RECEIVED: 07/24/81 JA: WY 5			
8143449	W 106-1	4903721568	102-4 TIERNEY II UNIT #7-24	TIERNEY II UNIT	183.0	COLORADO INTERSTA
-MONSANTO COMPANY			RECEIVED: 07/24/81 JA: WY 5			
8143448	W 103-1	4901321050	102-4 CROSS #1-9	MADSEN	500.0	COLORADO INTERSTA
8143457	W 153-1	4901321028	107-OP LONG BUTTE UNIT FEDERAL #4	LONG BUTTE	2000.0	MICHIGAN WISCONS
-MOUNTAIN FUEL SUPPLY COMPANY			RECEIVED: 07/24/81 JA: WY 5			
8143479	W 189-1	4903721611	103 CHURCH BUTTES UNIT WELL #30	CHURCH BUTTES	50.0	MOUNTAIN FUEL SUP
-NATURAL GAS CORPORATION OF CALIF			RECEIVED: 07/24/81 JA: WY 5			
8143484	W 197-1	4902320416	103 14-32 FEDERAL	FONTELELLE II	20.0	PACIFIC GAS TRANS
-PACIFIC TRANSMISSION SUPPLY COMPANY			RECEIVED: 07/24/81 JA: WY 5			
8143461	W 161-1	4902320409	103 PTS 14-1 FEDERAL	FONTELELLE II	630.0	PACIFIC GAS TRANS
8143444	W 82-1-T	4900720491	107-TF PTS 3-10 FEDERAL	ECHO SPRINGS	100.0	PACIFIC GAS & ELE
8143445	W 83-1-T	4903721548	107-TF PTS 3-10A FEDERAL	SIBERIA RIDGE	98.0	PACIFIC GAS & ELE
8143446	W 84-1-T	4900720492	107-TF PTS 3-14 FEDERAL	ECHO SPRINGS	0.0	PACIFIC GAS & ELE
8143460	W 160-1	4903721672	102-2 PTS 3-2A FEDERAL	WILDCAT	90.0	PACIFIC GAS & ELE
8143447	W 86-1-T	4900720493	107-TF PTS 3-22A FEDERAL	ECHO SPRINGS	200.0	PACIFIC GAS & ELE

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JD NO	JA DKT	API NO	0 SEC CAT WELL NAME	FIELD NAME	PROD	PURCHASER
8143443	W 80-1T	4900720462	107-TF PIS 3-24 FEDERAL RECEIVED: 07/24/81 JA: WY 5	ECHO SPRINGS	1000.0	PACIFIC GAS & ELE
-SOUTHLAND ROYALTY CO						
8143473	W 182-1	4901920605	103 REINAUER FEDERAL 81-34 RECEIVED: 07/28/81 JA: WY 5	HOLLER DRAW	7.0	PHILLIPS PETROLEU
-TERRA RESOURCES INC						
8143519	W 709-0	4902920891	102-4 FEDERAL 81-33 RECEIVED: 07/24/81 JA: WY 5	MEETEETSE	0.0	
-TEXACO INC						
8143476	W 185-1	4903721843	103 TABLE ROCK UNIT NO 47 RECEIVED: 07/24/81 JA: WY 5	TABLE ROCK	5.5	COLORADO INTERSTA
-TOM BROWN INC						
8143474	W 183-1	4901321133	102-2 TRIBAL 12-23	MUDDY RIDGE	18.0	MONTANA-DAKOTA UT
8143475	W 184-1	4901321105	102-2 TRIBAL 19-23	MUDDY RIDGE	44.0	MONTANA-DAKOTA UT

BILLING CODE 8450-85-C

The above notices of determination were received from the indicated jurisdictional agencies by the Federal Energy Regulatory Commission pursuant to the Natural Gas Policy Act of 1978 and 18 CFR 274.104. Negative determinations are indicated by a "D" before the section code. Estimated annual production (PROD) is in million cubic feet (MMCF). An (*) before the Control (JD) number denotes additional purchasers listed at the end of the notice.

The applications for determination are available for inspection except to the extent such material is confidential under 18 CFR 275.206, at the Commission's Division of Public Information, Room 1000, 825 North Capitol St., Washington, D.C. Persons objecting to any of these determinations may, in accordance with 18 CFR 275.203 and 275.204, file a protest with the Commission on or before September 3, 1981.

Categories within each NGPA section are indicated by the following codes:

- Section 102-1: New OCS lease
- 102-2: New well (2.5 mile rule)
- 102-3: New well (1000 ft rule)
- 102-4: New onshore reservoir
- 102-5: New reservoir on old OCS lease
- Section 107-DP: 15,000 feet or deeper
- 107-GB: Geopressured brine
- 107-CS: Coal seams
- 107-DV: Devonian shale
- 107-PE: Production enhancement
- 107-TF: New tight formation
- 107-RT: Recompletion tight formation
- Section 108: Stripper well
- 108-SA: Seasonally affected
- 108-ER: Enhanced recovery
- 108-PB: Pressure buildup

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24209 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP81-452-000]

Consolidated Gas Supply Corp.; Application

August 13, 1981.

Take notice that on August 4, 1981, Consolidated Gas Supply Corporation (Applicant), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP81-452-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the rendition of a limited term natural gas storage service for Connecticut Natural Gas Corporation (Connecticut), all as more fully set forth in the application which is on file with the

Commission and open to public inspection.

Pursuant to an agreement dated July 15, 1981, Applicant proposes to store up to 300,000 dekatherms (dt) equivalent of natural gas for Connecticut and to withdraw and deliver up to 1,987 dt equivalent of gas per day on a best-efforts basis for a term commencing on the latter of the day following receipt of all regulatory approvals on September 1, 1981, and ending on the earlier of thirteen months following the effective date or the date when all of Connecticut's gas has been withdrawn from storage.

Applicant asserts that Connecticut has arranged with Tennessee Gas Pipeline Company, a Division of Tennaco Inc. (Tennessee) and Columbia Gas Transmission Corporation to provide the necessary transportation in accordance with Section 311 of the Natural Gas Policy Act of 1978. It is further stated that Applicant would receive gas and redeliver gas to Tennessee for Connecticut's account at the Petersburg Connection, an existing interconnection between the facilities of Applicant and Tennessee in Mahoning County, Ohio.

For such storage service, Applicant proposes to charge Connecticut a rate equivalent to that specified in its Rate Schedule GSS, FERC Gas Tariff, Third Revised Volume No. 1 applied on an average unit basis. Such rate, it is submitted, is currently 31.36 cents per dt equivalent of gas.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 2, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of a certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24149 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP81-441-000]

Consolidated Gas Supply Corp.; Application

August 13, 1981.

Take notice that on July 30, 1981, Consolidated Gas Supply Corporation (Consolidated), 445 West Main Street, Clarksburg, West Virginia 26301, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 2521, Houston, Texas 77001, and Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77001, filed in Docket No. CP81-441-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a compressor station in their Storage Pool Area in Clinton County, Pennsylvania, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicants state that Consolidated owns an undivided one-fourth interest in the Leidy and Tamarack Gas Storage Pools located in Clinton and Potter Counties, Pennsylvania, and operated by Consolidated.

Applicants specifically propose to abandon a 440 horsepower Ingersoll-Rand gas compression engine, type KV-6, and related and appurtenant facilities, the Kettle Creek Station, located in Leidy Township, Clinton County, Pennsylvania. Such compressor station, it is stated, was constructed in 1971 to pump natural gas out of the shallow gas bearing sands which overlay the Leidy Storage Sand and to redeliver the gas into Consolidated's high pressure Line No. 280. The compressor station was required after damage to storage facilities in the southern end of the Leidy Storage Pool in 1969 released gas

from the Oriskany Sand into shallower sands, it is explained.

It is submitted, however, that the quantity of gas handled was substantially less than anticipated and only intermittent use of the Kettle Creek Station was required to adequately control the gas pressure in the shallower sands.

Applicants assert that due to alternate methods available to handle the subject gas the Kettle Creek Station is no longer required and accordingly propose to dismantle such facility salvaging any usable components for possible reuse.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 2, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicants to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24148 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket Nos. CP79-166-004; CP79-280]

El Paso Natural Gas Co. and Michigan Wisconsin Pipe Line Co.; Petition to Amend

August 13, 1981.

Take notice that on July 29, 1981, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP79-166-004 and Michigan Wisconsin Pipe Line Company (Mich Wis), One Woodward Avenue, Detroit, Michigan 48228, filed in Docket No. CP79-280 a joint petition to amend the order issued July 18, 1979, as amended, in the instant dockets pursuant to Section 7(c) of the Natural Gas Act so as to authorize the transportation of natural gas to an additional point of receipt to Mich Wis, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

Petitioners state that they were authorized by order issued July 18, 1979, in the instant dockets to exchange quantities of natural gas available to Mich Wis in the Lincoln Road area, Wyoming, for natural gas available to El Paso underlying High Island Block A-309, in the East Addition, High Island area South Extension, Federal Domain, offshore Texas. It is asserted that natural gas from the Lincoln Road area is exchanged when natural gas from Block A-309 exceeds the quantity that Mich Wis has available for exchange with El Paso from the Creston Nose area, Wyoming.

Petitioners aver that the exchange of Lincoln Road and Block A-309 gas is accomplished pursuant to the terms and conditions of the Lincoln Road gas exchange agreement dated December 20, 1978. It is submitted that under the terms and conditions of the Lincoln Road gas exchange agreement if Mich Wis should deliver or cause to be delivered on any day to El Paso at the El Paso receipt points a volume of natural gas in excess of the volume delivered by El Paso at Mich Wis's measuring station in Cameron Parish, Louisiana, then El Paso would deliver a volume of natural gas equivalent to such excess at an existing point of interconnection between the pipeline systems of the parties in Roger Mills County, Oklahoma.

Petitioners now propose to use an existing point of delivery by El Paso to Mich Wis as an El Paso receipt point under the Lincoln Road gas exchange agreement. It is asserted that under an amendment to the Lincoln Road gas exchange agreement dated February 12, 1981, the parties have agreed to use El Paso delivery point No. 2 in Roger Mills

County, Oklahoma, as an additional point to be designated as El Paso receipt point No. 8 for the receipt of gas by El Paso from Mich Wis should El Paso have quantities of natural gas available to it in excess of those quantities expected to be available to Mich Wis from the Lincoln Road area, Wyoming. Petitioners submit that this point of receipt would serve as the primary point for the delivery of balancing gas by Mich Wis to El Paso. Petitioners also contend that this proposed change would provide greater flexibility in the delivery of balancing gas under the Lincoln Road gas exchange agreement.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before September 2, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24150 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP73-84]

El Paso Natural Gas Co.; Withdrawal of Proposed Accounting and Rate Treatment of Research and Development Expenditures

August 13, 1981.

Take notice that on August 4, 1981, El Paso Natural Gas Company ("El Paso"), a Delaware corporation, whose mailing address is Post Office Box 1492, El Paso, Texas 79978, filed pursuant to § 1.11(d) of the Federal Energy Regulatory Commission ("Commission") Rules of Practice and Procedure, a notice of withdrawal of its Proposed Accounting and Rate Treatment of Research and Development Expenditures filed February 16, 1973 at Docket No. RP73-84, all as more fully set forth in the document which is on file with the Commission and open to public inspection.

The notice of withdrawal states that El Paso filed a proposal to undertake a

research and development project through the installation and operation of a major facility designed to develop and test, for purposes of feasibility and reliability, certain proposed improvements in the coal gasification process designed by Lurgi Mineraloltechnik, GmbH of Frankfurt, West Germany. The Development Coal Gasifier Project ("Development Project") was to be undertaken at the proposed site of El Paso's Burnham Coal Gasification Complex ("Burnham Complex"), which was proposed in El Paso's application filed with the Commission on November 15, 1972 at Docket No. CP73-131.

The notice of withdrawal also states that on May 19, 1975, El Paso filed a motion requesting that the Commission defer rendering a decision on the merits of the proceeding at Docket No. RP73-84 until such time as El Paso is able to further advise the Commission of the timing of the construction of the Burnham Complex and further, the impact such extended timing would have on the appropriateness of El Paso's proposed Development Project. By Commission order issued July 7, 1975, the proceedings at Docket No. RP73-84 were deferred until further order of the Commission.

The notice of withdrawal further states that El Paso has now determined that it will not pursue the Burnham Complex project at this time. In light of these new circumstances, El Paso has reconsidered the appropriateness of it undertaking the Development Project in view of the fact that the Burnham Complex project will not presently be built and requests that the Commission expressly authorize the withdrawal of the proposal at Docket No. RP73-84 regarding accounting and rate treatment of research and development expenditures made in connection with the Development Project plant.

Any person desiring to be heard or to make any protest with reference to said notice of withdrawal of proposed accounting and rate treatment of research and development expenditures should on or before August 28, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party

to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24182 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4720-000]

City of Farmington, New Mexico; Application for Preliminary Permit

August 14, 1981.

Take notice that the City of Farmington, New Mexico (Applicant) filed on May 26, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4720 known as the Navajo Project located on the San Juan River in San Juan and Rio Arriba Counties, New Mexico. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mayor Bob Culpepper, P.O. Box 900, Farmington, New Mexico 87401.

Project Description—The proposed project would utilize the existing Bureau of Reclamation's Navajo Dam and Reservoir and would consist of: (1) a new power conduit 110 inches in diameter and 120 feet long before dividing into two penstocks each 72 inches in diameter and 30 feet long; (2) a new 40 by 90-foot powerhouse containing two 11.5-MW turbine/generator units; (3) a proposed switchyard; (4) a proposed tailrace; (5) a 1.0-mile long transmission line; and (6) appurtenant facilities. Applicant proposes to use the average annual generation of 102 million kWh for municipal purposes.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of three years, during which time it would perform surveys and geological investigations, determine the economic feasibility of the project, reach final agreement on sale of project power, secure financing commitments, consult with Federal, State, and local government agencies concerning the potential environmental effects of the project, and prepare an application for FERC license, including an environmental report. Applicant estimates the cost of studies under the permit would be \$275,000.

Competing Applications—This application competes with the

application filed on November 10, 1980, by the Mitchell Energy Company for Project No. 3708 under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 11, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4720. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24175 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP81-419-000]

Freeport Pipeline Co.; Application

August 13, 1981.

Take notice that on July 16, 1981, Freeport Pipeline Company (Applicant), P.O. Box 61520, New Orleans, Louisiana 70150, filed in Docket No. CP81-419-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Applicant to retain in place and continue to operate existing facilities for the transportation of natural gas for Freeport Sulphur Company (Freeport Sulphur), a division of Freeport Minerals Company, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it owns and operates two pipelines for transporting natural gas to Freeport Sulphur's offshore sulphur mine in Grand Isle Block 9 in the Gulf of Mexico (the Grand Isle Mine), an intrastate pipeline approximately twelve miles in length running from onshore Louisiana to the Grand Isle Mine, and a second pipeline approximately eleven miles in length which transports natural gas from Exxon Corporation's platforms in Grand Isle Block 16 Field L and Grand Isle Block 18 Field A, offshore Louisiana, in the Gulf of Mexico to the Grand Isle Mine.

Applicant states that pursuant to a gas transportation agreement between Applicant and Freeport Sulphur dated March 1, 1975, Applicant receives natural gas produced offshore Louisiana from Exxon Corporation and transports such gas to the Grand Isle Mine.

It is further stated that pursuant to a contract dated March 1, 1975, Exxon agreed to sell and Freeport Sulphur agreed to buy up to 14,000 Mcf of natural gas per day to be delivered by Exxon to Applicant at Exxon's platforms for transportation to the Grand Isle Mine and further that the Grand Isle Mine uses approximately 11,000 Mcf of gas per day but because of deliverability problems associated with the depletion of reservoirs dedicated to the contract, average daily deliveries from Exxon in 1980 amounted to 3,705 Mcf. Applicant expects daily deliveries from Exxon to decline to a level of 2,000 Mcf per day by December 1981 and to continue at that level until termination of the contract which Applicant expects to take place no later than December 1984.

It is submitted that pursuant to a third contract dated March 1, 1975, between Applicant and Exxon, Exxon agreed to operate and maintain the pipeline so long as it is selling gas to Freeport

Sulphur under the March 1, 1975, gas sales contract.

Applicant submits that pursuant to the gas sales contract of March 1, 1975, Exxon is entitled to collect the highest of (a) the highest price for gas included in any contract between a producer and a bona fide pipeline in South Louisiana, or (b) the Btu equivalent of low sulphur No. 6 fuel oil, Exxon posting for consumer barge deliveries of Gulf Coast ports. However, it is asserted that actual collections by Exxon are subject to the maximum lawful price ceilings imposed by the Natural Gas Policy Act of 1978 (NGPA). It is also asserted that Freeport Sulphur is presently paying the price provided under Section 109 of the NGPA.

It is stated that Freeport Sulphur entered into a ten-year gas sales contract with Louisiana Intrastate Gas Corporation (LIG) pursuant to which contract maximum daily deliveries would be restricted to 8,000 Mcf until December 1981 at which time the maximum daily delivery would increase to 11,400 Mcf.

Such volumes, it is asserted, would be delivered by LIG to Applicant at a point onshore Louisiana for delivery to Freeport Sulphur via the intrastate line. It is further asserted that the base price of gas purchased pursuant to the LIG contract would be \$2.25 per million Btu plus purchased gas cost and inflation adjustments.

It is submitted that the natural gas consumed at the Grand Isle Mine would be used to superheat and chemically treat seawater for the purpose of recovering sulphur.

Applicant asserts that on June 22, 1981, the Supreme Court of the United States entered a final decree in *United States v. Louisiana* (S. Ct. No. 9, Original) redrawing the boundary between Louisiana and the federal domain so as to encompass within state waters the Grand Isle Mine as well as some of the Exxon wells supplying the natural gas transported to the Grand Isle Mine. Such decree, it is further asserted, subjects the above described transportation and facilities to Commission jurisdiction.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 2, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it

in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24151 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. SA81-35-000]

GHR Pipeline Corp. and GHR Transmission Corp.; Application for Adjustment

August 13, 1981.

On May 5, 1981, GHR Pipeline Corporation, Formerly Southern Pipe Line Corporation and GHR Transmission Corporation, formerly Southern Gas Transmission Company, filed with the Federal Energy Regulatory Commission under section 502(c) of the Natural Gas Policy Act, seeking relief from the Commission's Regulations governing the transportation and sale by intrastate pipelines as set forth in 18 CFR 284.123(b)(1)(ii). Southern states that it is necessary for the Commission to grant this adjustment to remove uncertainties relating to Southern's transportation service for interstate pipelines under section 311(a)(2) and Southern's sales to an interstate pipeline under section 311(b) in Texas. Southern's application is on file with the Commission and is available for public inspection.

The procedures applicable to the conduct of this adjustment proceeding

are found in Section 1.41 of the Commission's Rules of Practice and Procedure, Order No. 24 issued March 22, 1979, as amended by Order 24-B issued March 24, 1980.

Any person desiring to participate in this adjustment proceeding shall file a petition to intervene in accordance with the provisions § 1.41. All petitions to intervene must be filed on or before September 3, 1981.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24183 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ES81-66-000]

Interstate Power Co.; Application

August 12, 1981.

Take notice that on August 3, 1981, Interstate Power Company (Applicant) filed an application with this Commission seeking an order pursuant to section 204 of the Federal Power Act for authorization to issue short-term promissory notes and/or commercial paper, not to exceed an aggregate of \$40 million outstanding at any one time, to be issued on or before December 31, 1982 and to mature not later than December 31, 1983.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 3, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C., 20426, petitions to intervene or protests in accordance with the requirements of the Commission's rules of practice and procedure (18 CFR 1.8 or 1.10). The Application is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24164 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-657-000]

Iowa Power & Light Co.; Filing

August 12, 1981.

The filing Company submits the following:

Take notice that on August 4, 1981, Iowa Power and Light Company (Iowa Power) tendered for filing a General Facilities Agreement, dated April 30, 1974 and Transmission Service Agreement, dated December 20, 1978, between Iowa Power and Central Iowa

Power Cooperative (CIPCO). Iowa Power also tendered for filing revised and additional exhibits to the General Facilities Agreement executed on October 28, 1980.

The General Facilities Agreement relates to the coordinated development and joint usage of facilities in the common service areas of CIPCO and Iowa Power and provides specific for sharing use of facilities in the Otley-Pleasantville area and for joint construction of facilities in the Shenandoah-Hastings area, and rates for transmission, substation and distribution services, and for matters of ownership, installation, maintenance and testing, repair, metering, losses, and records.

The Transmission Service Agreement relates to utilization by CIPCO of 50 MW of transmission capacity in Iowa Power's existing 161 kV transmission system from Council Bluffs Power Station Unit 3 and points of interconnection between Iowa Power Systems and those of other parties to WAPA Creston Substation Bus, Creston, Iowa; Iowa Power Clarinda Substation Bus near Clarinda, Iowa; and Iowa Power Hastings Substation Bus near Hastings, Iowa.

The revised and additional exhibits to the General Facilities Agreement provide for construction of additional transmission lines and interconnections between Iowa Power and CIPCO's facilities.

Iowa Power requests that the Commission waive its prior notice requirements and proposes that the General Facilities Agreement be effective as of June 1, 1979, that the Transmission Service Agreement be effective as of January 1, 1979 and that the revised and additional rate schedules be effective as of October 28, 1980.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before August 31, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file

with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24165 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4487-000]

City of Kalispell; Application for Preliminary Permit

August 14, 1981.

Take notice that the City of Kalispell (Applicant) filed on April 6, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4487 known as the Ruby River Waterpower Project located at the U.S. Water and Power Resources Service Ruby River Dam on the Ruby River in Madison County, Montana. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mayor Robert Grisley, 1485 South 300 West, Salt Lake City, Utah 84115.

Project Description—The proposed project would utilize a U.S. Water and Power Resource Service Dam Project No. 4487 and would consist of: (1) a proposed penstock, leading from the existing dam to the powerhouse; (2) a proposed powerhouse and tailrace; and (3) appurtenant facilities. The proposed powerhouse would have an installed capacity of 5,000 kW. The Applicant estimates that the average annual generation would be 13,700,000 kWh. The proposed project would be located on Federal lands.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. Applicant has requested a 24-month permit to investigate, analyze and evaluate all relevant aspects of the proposed project, including the preparation of an environmental assessment, consultation with the appropriate governmental agencies, preparation of engineering design and cost estimate and preparation of an application for FERC license. The cost of studies is estimated to be \$47,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 28, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an

acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 28, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24176 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

(Project No. 4052-000)

John H. Koyle; Application for Preliminary Permit

August 14, 1981.

Take notice that John H. Koyle (Applicant) filed on January 23, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4052

known as the Koyle Ranch Project located on the Malad River in Gooding County, Idaho. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: John H. Koyle, Route 2, Gooding, Idaho 83330.

Project Description—The proposed project would consist of: (1) two 10-foot high diversion structures; (2) a 1,350-foot long canal; (3) a 1,000-foot long canal; (4) a headworks structure; (5) an outdoor-type enclosure containing one generating unit rated at 350 kW and two generating units, each rated at 175 kW; and (6) a transmission line. The average annual energy generation is estimated to be 3.75 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time it would conduct engineering, economic, environmental, and feasibility studies, and prepare an FERC license application.

The cost of the work to be done under the preliminary permit is estimated to be \$50,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 19, 1981, either the competing application itself [See 18 CFR § 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR § 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before October 19, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all

capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above Address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24184 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

(Docket No. CP81-435-000)

Lone Star Gas Co., a Division of Enserch Corp.; Application

August 13, 1981.

Take notice that on July 29, 1981, Lone Star Gas Company, a Division of Enserch Corporation (Applicant), 301 South Harwood Street, Dallas, Texas 75201, filed in Docket No. CP81-435-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of a tap, regulating and measuring facility for the delivery of natural gas to a main line customer, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct and operate a tap, regulating and measuring facility for the sale and delivery of natural gas to Bill B. Burris for irrigation. Applicant states that it would construct the tap on its Line E26 in McCurtain County, Oklahoma.

Applicant estimates that the cost of the facility would be \$2,742 which costs would be financed from Applicant's working capital.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 2, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance

with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take Further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24152 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4684-000]

Long Lake Energy Corp.; Application for Preliminary Permit

August 13, 1981.

Take notice that the Long Lake Energy Corporation (Applicant) filed on May 18, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4684 known as the Hudson River/Champlain Canal Lock 4 Project located on the Hudson River in Saratoga and Rensselaer Counties, New York. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Donald E. Hamer, Long Lake Energy Corporation; 330 Madison Avenue, 7th Floor; New York, New York 10017.

Project Description—The proposed project would consist of: (1) the existing Lock 4 Dam, a concrete gravity structure

9 feet high and 1,400 feet long; (2) the existing Lock 4; (3) the Lock 4 reservoir having a surface area of 1,300 acres at a mean surface elevation of 82.5 feet (USGS datum); (4) a new intake structure; (5) a new power canal; (6) a new power house containing new turbine-generator units with a rated capacity of 5,200 kW; (7) a new tailrace; (8) a new transmission line; and (9) appurtenant works. The existing structures are owned by the New York State Department of Transportation. Project energy generated would be sold to the Niagara Mohawk Power Corporation. The Applicant estimates that the average annual energy output would be 28,900,000 kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of three years, during which time it would investigate project design alternatives, financial feasibility, environmental effects of project construction and operation, and project power potential. Depending upon the outcome of the studies, the Applicant would decide whether to proceed with an application for FERC license. Applicant estimates the cost of the studies under the permit would be \$110,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 16, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before October 16, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24153 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. GP80-15]

Michigan-Wisconsin Pipeline Co.; Protests and Request for Withdrawal Protests To Charge and Collect NGPA Prices

August 12, 1981.

In accordance with the procedures established by the Federal Energy Regulatory Commission (Commission) in Order No. 23-B¹ and Order on Rehearing of Order No. 23-B,² the Michigan-Wisconsin Pipeline Company (Michigan-Wisconsin) filed protests to assertions by natural gas producers of their contractual authority to charge and collect certain maximum lawful prices under the Natural Gas Policy Act of 1978 after the Initial Decision in Docket No. GP80-15.³ The protests were filed as supplemental schedules to evidentiary submissions required to be filed under § 154.94(j) of the Commission's regulations.⁴ Michigan-Wisconsin is

¹ Order Adopting Final Regulations and Establishing Protest Procedures, Docket No. RM79-22, issued June 21, 1979.

² Docket No. RM79-22, issued August 6, 1979.

³ Michigan-Wisconsin Pipeline Company, Docket No. GP80-15, Initial Decision Dismissing Third Party Protest of Contracts Containing Area Rate Clauses, Granting Petitions Protesting Contracts Without Area Rate Clauses and Granting Petitions to Intervene, 12 FERC ¶ 63,006, issued July 17, 1980.

⁴ Supplemental Schedule C-2 of Sixth Supplemental Evidentiary Submission, filed July 18, 1981.

Continued

located at 5075 Westheimer, Suite 1100, Galleria Towers West, Houston, Texas 77056.

Michigan-Wisconsin protests the contractual authority of certain producers to charge and collect NGPA section 108 maximum lawful prices on the basis that the contracts are fixed price contracts, i.e., do not contain area rate clauses. Protests by Michigan-Wisconsin on this basis are under § 154.94(i)(3), to interim collection filings made by Phillips Petroleum Company and Champlin Petroleum Company pursuant to § 154.94(i)(1), and under § 154.94(h)(8), to the blanket affidavit filing made by ONG Exploration, Inc., now Oneok Exploration Company, pursuant to § 154.94(h)(1). Michigan-Wisconsin protests the contractual authority of Shell Oil Company (Shell) to charge and collect NGPA section 108 prices on the basis that the contract cited by Shell specifically prohibits the collection of the maximum lawful prices under NGPA section 108. Specifically, Michigan-Wisconsin protests, under § 154.94(i)(3), the interim collection filing made by Shell pursuant to § 154.94(i)(1).

In a filing in this docket on July 13, 1981, Michigan-Wisconsin states that it now has evidence that the producer filings on which its protests were based have been revised, withdrawn, or otherwise resolved. As a result, Michigan-Wisconsin requests that the above-noted protests be withdrawn.

The actual language of the contracts at issue herein is contained in Michigan-Wisconsin's protests, copies of which are contained in the Commission's public files and available for inspection by any member of the public.

Any person desiring to be heard or to make any protests concerning Michigan-Wisconsin's protests filed in this docket should, on or before 30 days after publication of this notice in the Federal Register, file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken herein, but will not serve to make the protestants parties to this proceeding. Any person wishing to become a party to this proceeding, or to participate as a party in any hearing herein, must file a

petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,

Secretary.

(FPR Doc. 81-24186 File 6-18-81: 8:45 am)

BILLING CODE 6450-65-M

[Docket Nos. CP81-408-000 and CP80-297]

Michigan Wisconsin Pipe Line Co.; Application and Petition To Amend

August 13, 1981.

Take notice that on July 10, 1981, Michigan Wisconsin Pipe Line Company (Mich Wis), One Woodward Avenue, Detroit, Michigan 48226, filed pursuant to Section 7(c) of the Natural Gas Act in Docket No. CP81-408-000 an application for a certificate of public convenience and necessity and in Docket No. CP80-297 a petition to amend the order issued September 3, 1980, in said docket authorizing the construction and operation of facilities necessary to increase the daily deliverability from the Gageby Creek and Woodward Areas of Oklahoma, all as more fully set forth in the application and petition to amend which are on file with the Commission and open to public inspection.

Mich Wis states that it has annually acquired approximately 200,000,000 Mcf of new natural gas reserves in the trough area of the Anadarko Basin in the Panhandle area of Texas and Oklahoma and anticipates acquiring a like annual amount over the next several years. Applicant indicates that a majority of the reserve additions which were connected during 1978, 1979, and 1980 required extensions of its facilities located in the Gageby Creek and Woodward areas. Applicant explains that the successful acquisition of new reserves to offset declining deliverability of older reserves is contingent on the availability of sufficient capacity in these facilities to transport the newly acquired reserves. Translated into daily deliverability, over 80,000 Mcf of additional capacity would be required to sustain gas reserve additions at the 200,000,000 Mcf per year level, it is said.

Mich Wis states that to achieve the additional capacity necessary to continue to contract for newly developed reserves it proposes to construct and operate the following facilities:

(1) 40.5 miles of 16-inch O.D. pipeline connecting the facilities located in the Woodward area in Beckham County, Oklahoma, to the facilities located in the Gageby Creek area in Wheeler County, Texas.

(2) 20.2 miles of 16-inch O.D. pipeline looping an existing section of 10½-inch O.D.

lateral line (Trunk 485) between m.p. 89.1 and m.p. 109.3, Wheeler County, Texas.

(3) 6.9 miles of 20-inch O.D. pipeline looping an existing section of 16-inch O.D. line (Trunk 464) between m.p. 27.5 and m.p. 34.4, Dewey County, Oklahoma.

(4) 7.1 miles of 20-inch O.D. pipeline looping an existing section of 16-inch O.D. line (Trunk 461) between m.p. 27.6 and m.p. 34.7, Woodward and Harper Counties, Oklahoma.

(5) 9.7 miles of 20-inch O.D. pipeline looping an existing section of 20-inch O.D. line (Trunk 460) between m.p. 38.3 and m.p. 48.0, Comanche and Kiowa Counties, Kansas.

(6) 4,000 horsepower of additional compression to be installed at the Custer Compression Station, Custer County, Oklahoma.

Mich Wis indicates that the 20.2 miles of 12½-inch O.D. pipeline described in No. (2) above was previously authorized by order issued September 3, 1980, in Docket No. CP80-297 and by the instant filing, it is requesting modification of the certificate to construct a 16-inch O.D. loop line in lieu of the 12½-inch O.D. line.

Mich Wis states that the total cost of the pipeline and compressor facilities would be \$29,550,480 which would be financed initially with treasury funds and other funds generated internally together with the borrowings from banks under short-term lines of credit as required. Mich Wis anticipates that any bank borrowings would subsequently be permanently financed as market conditions permit.

Any person desiring to be heard or to make any protest with reference to said application or petition should on or before September 3, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this

1980; Supplemental Schedule C-3 of Seventh Supplemental Evidentiary Submission, filed March 5, 1981; and Supplemental Schedule C-3 of Eighth Supplemental Evidentiary Submission filed June 29, 1981.

application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24156 Filed 8-18-81; 8:45 am]

BILLING CODE 5450-85-M

[Docket No. GP80-15]

**Michigan-Wisconsin Pipeline Co.;
Protests To Charge and Collect NGPA
Prices**

August 12, 1981.

In accordance with the procedures established by the Federal Energy Regulatory Commission (Commission) in Order No. 23-B¹ and Order on Rehearing of Order No. 23-B,² the Michigan-Wisconsin Pipeline Company (Michigan-Wisconsin) filed protests to assertions by large and small natural gas producers of their contractual authority to charge and collect certain maximum lawful prices under the Natural Gas Policy Act of 1978 (NGPA) after the Initial Decision in Docket No. GP80-15.³ All but one of the protests are filed as supplemental schedules to evidentiary submissions required to be filed under section 154.94(j) of the Commission's regulations.⁴ Michigan-Wisconsin is located at 5075 Westheimer, Suite 1100, Galleria Towers West, Houston, Texas 77058.

Michigan-Wisconsin protests the contractual authority of two producers to charge and collect NGPA prices on the basis that the contracts are fixed price contracts, i.e., do not contain area

rate clauses. Protests by Michigan-Wisconsin on this basis are under § 157.40(c)(1)(v)(B), to the interim collection filing made by Champlin Exploration, Inc., to charge and collect NGPA section 103 prices pursuant to § 273.202, and under § 154.94(h)(8), to the blanket affidavit filing made by Multistate Oil Properties, N.V., to charge and collect NGPA section 104 prices pursuant to § 154.94(h)(1).

Michigan-Wisconsin protests the contractual authority of two other producers to charge and collect NGPA section 108 prices on the basis that the contracts specifically prohibit the collection of the maximum lawful prices under section 108. Protests by Michigan-Wisconsin on this basis are under § 154.94(i)(3), to the interim collection filing made by Superior Oil Company pursuant to § 154.94(i)(1), and under § 157.40(c)(1)(v)(B), to the interim collection filing made by John F. Riddell, Jr. pursuant to § 273.202.

On October 17, 1980, Michigan-Wisconsin filed a protest under § 154.94(i)(3) to the interim collection filing made by TransOcean Oil, Inc. (TransOcean), now Mobil Oil Exploration and Producing Southeast, Inc., to charge and collect the NGPA section 107 maximum lawful price for sales from the Shadyside #10 Well in Patterson Field, St. Mary's Parish, Louisiana insofar as the filing pertains to Placid Oil Company Rate Schedule No. 40.⁵ This protest was not filed as a supplemental schedule to the evidentiary submissions listed in footnote 4.

The actual language of the contracts at issue herein is contained in Michigan-Wisconsin's protests, copies of which are contained in the Commission's public files and available for inspection by any member of the public.

Any person desiring to be heard or to make any protest concerning Michigan-Wisconsin's protests filed in this docket should, on or before September 18, 1981, file with the Federal Energy Regulatory Commission, 825 North Capitol St., N.E., Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). All protests filed with the Commission will be considered by it in determining the

appropriate action to be taken herein, but will not serve to make the protestants parties to this proceeding. Any person wishing to become a party to this proceeding, or to participate as a party in any hearing herein, must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24167 Filed 8-18-81; 8:45 am]

BILLING CODE 5450-85-M

[Docket No. CP79-457-002]

**Mississippi River Transmission Corp.;
Petition To Amend**

August 13, 1981.

Take notice that on July 24, 1981, Mississippi River Transmission Corporation (Petitioner), P.O. Box 14521, St. Louis, Missouri 63178, filed in Docket No. CP79-457-002 a petition to amend the order issued April 18, 1980, as amended, in the instant docket pursuant to Section 7(c) of the Natural Gas Act so as to authorize the sale of additional quantities of natural gas to Laclede Gas Company (Laclede), all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

Petitioner states that by order issued April 18, 1980, it was authorized to sell natural gas to Laclede pursuant to a winter service contract dated April 16, 1979. Petitioner avers that the service under the April 16, 1979, agreement was designed with recognition of Laclede's exploration and development activities in a specific producing area as well as its desire to use a portion of the production attributable to such activities for its own system uses. It is asserted that this service involves covered production which is defined as gas purchases made by Petitioner in the North Reydson field in Roger Mills County, Oklahoma, and Hemphill County, Texas, from Laclede and other producers. Petitioner states that those volumes of covered production which are actually delivered to Petitioner's pipeline are called net transported volume and the under the original agreement 50 percent of the net transported volume would be retained by Petitioner for its own system uses and the remaining 50 percent would be used to support deliveries by Petitioner to Laclede on eighty days of each winter period. Petitioner avers that on any day on which such winter service is being rendered to Laclede deliveries consist of volumes designated as transportation component gas and volumes designated as storage component gas. It is asserted

¹ Order Adopting Final Regulations and Establishing Protest Procedure, Docket No. RM79-22, issued June 21, 1979.

² Docket No. RM79-22, issued August 6, 1979.

³ Michigan-Wisconsin Pipeline Company, Docket No. GP80-15, Initial Decision Dismissing Third Party Protest of Contracts Containing Area Rate Clauses, Granting Petitions Protecting Contracts Without Area Rate Clauses and Granting Petitions to Intervene, 12 FERC ¶ 83,006, issued July 17, 1980.

⁴ Supplemental Schedule C-2 of Sixth Supplemental Evidentiary Submission, filed July 18, 1980; Supplemental Schedule C-3 of Seventh Supplemental Evidentiary Submission, filed March 5, 1981; and Supplemental Schedule C-3 of Eighth Supplemental Evidentiary Submission, filed June 29, 1981.

⁵ On November 4, 1980, the Commission noticed a petition for declaratory order filed by TransOcean on September 23, 1980, in Docket No. RP80-16, 45 FR 74557 (November 10, 1980). TransOcean there requested that the Commission determine whether TransOcean is contractually authorized to collect the maximum lawful price applicable to sales of its interest in gas produced from the Patterson Field, St. Mary's Parish, Louisiana.

that the winter service contract defines transportation component as a quantity of gas equal to all net transported volumes received by Petitioner on such a day and storage component is defined as a quantity of gas equal to 1/80 of 50 percent of the annual net transported volume for the preceding year less all deliveries of transportation component gas made during such preceding year and less all volume reductions associated with such quantities.

It is stated that in addition to its activities in the North Reydon field Laclede has also participated in exploration and development operations in the Erick Prospect area in Beckham County, Oklahoma. As a result of this participation, Laclede has acquired working interests in certain producing wells in this area in which Petitioner is presently purchasing gas, it is asserted. Petitioner submits that Laclede wishes to use its Erick Prospect production for its own system uses during the winter heating season and that Laclede and Petitioner have amended their April 16, 1979, agreement accordingly on May 6, 1981.

Petitioner proposes to sell to Laclede quantities of natural gas determined on the basis of gas purchased by Petitioner from Laclede in the Erick Prospect area pursuant to the May 6, 1981, amendment. It is asserted that no modification of present arrangements pertaining to production in the North Reydon field are proposed and that changes in the contract were made for the principal purpose of accommodating the addition of Laclede's Erick Prospect production.

It is stated that under the May 6, 1981, agreement the contract definition of covered production has been expanded to include Laclede's Erick Prospect gas but only production attributable to Laclede's own working interests is included therein. Furthermore, Petitioner submits that Laclede would purchase from Petitioner the entire net transported volume attributable to its own Erick Prospect production and the entire annual net transported volume is to be delivered to Laclede as storage component gas. It is stated that this differs from the terms covering the North Reydon field production in that Petitioner retains a portion of its purchases of that production for Petitioner's own system uses and Laclede receives a part of the net transported volume from North Reydon as transportation component gas which is consequently not considered in calculating volumes to be sold as storage component deliveries. Petitioner

avers that charges to Laclede for winter period deliveries attributable to its Erick Prospect area are to be based upon Petitioner's weighted average cost of purchases from Laclede in that field while charges for deliveries attributable to the North Reydon production would continue to be based upon Petitioner's weighted average purchased gas costs for covered production in the North Reydon field.

Petitioner states that there are already certificated transportation and sale arrangements which could and would be used to effect deliveries of Laclede's Erick Prospect gas to Petitioner's system. Under these arrangements, the purchase by Petitioner is delivered to Natural Gas Pipeline Company of America (Natural) for the account of Panhandle Eastern Pipe Line Company (Panhandle). Natural redelivers equivalent volumes less fuel usage and line losses to Panhandle's system and Trunkline Gas Company then delivers equivalent volumes to Petitioner on Petitioner's East Line while concurrently reducing its own deliveries to Panhandle, it is asserted. For such transportation services, Petitioner submits that it pays Panhandle transportation charges and sells to Panhandle up to 20 percent of the volumes delivered by Petitioner to Natural at Petitioner's weighted average purchase price for the gas involved. Petitioner states that as under the original agreement of April 16, 1979, it would collect its unit average system transmission cost of service for winter period deliveries to Laclede.

Since the addition of Laclede's Erick Prospect production to the winter service arrangement would not cause Petitioner's sales to Laclede to exceed the volumetric limits contained in the April 18, 1980, order authorizing such sales, total revenues to be received by Petitioner would not exceed those contemplated at the time service under the original contract was authorized, it is asserted.

Petitioner contends that the proposed inclusion of Laclede's Erick Prospect production in Petitioner's existing winter service agreement would further enable Laclede to use gas it has discovered and developed through its own exploration program to serve its market area. Receipt of these additional deliveries during peak winter heating seasons would be of benefit to Laclede and its customers, it is asserted. Furthermore, Petitioner states that greater use of the offsystem storage capacity reserved to support storage component deliveries to Laclede would effectively lower the unit

costs of winterization for Laclede under the winter service contract.

Petitioner states that no new facilities are needed to implement the purchase and transportation of Laclede's Erick Prospect production. Petitioner further asserts that the additional sales proposed would have no direct impact on Petitioner's system gas supply.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before September 3, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-34154 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP81-426-000]

Mississippi River Transmission Corp.; Application

August 13, 1981.

Take notice that on July 20, 1981, Mississippi River Transmission Corporation (Applicant), P.O. Box 14521, St. Louis, Missouri 63178, filed in Docket No. CP81-426-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon certain gas purchase facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to abandon certain facilities in Lincoln Parish, Louisiana, which were installed and used to receive and transport gas purchased by Applicant in the Dubach area gas fields. Applicant states that the facilities to be abandoned which include 491 feet of 12-inch pipeline, meters, valves and other minor miscellaneous fittings and equipment are located between the outlet of facilities of Chevron U.S.A. (Chevron) at the former site of the Chevron Company Plant and

Applicant's West Line, a supply line which extends from northeast Texas to Perryville, Louisiana.

Applicant states that gas production from dedicated acreage in the Dubach area has declined substantially and many formerly productive wells have been plugged and abandoned because of the depletion of recoverable gas reserves. Applicant further states that considering principally the small gas quantities expected to be available to Applicant and that alternate means of handling the gas are readily available the incurring of further costs to reactivate and then to operate and maintain Applicant's separate facilities is unnecessary and would be uneconomic. Applicant, therefore, proposes to abandon the subject facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 2, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24155 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4409-000]

City of Portland, Oreg.; Application for Preliminary Permit

August 13, 1981.

Take notice that City of Portland, Oregon (Applicant) filed on March 24, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4409 known as the Upper Austin Point Hydroelectric Project located on Collwash River in Clackamas County, Oregon. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. James L. Doane, Manager, Bureau of Hydroelectric Power, 1800 S.W. 6th Avenue, Portland, Oregon 97201.

Project Description—The proposed project would consist of: (1) a 400-foot high and 990-foot long dam; (2) a reservoir with surface area of 1,950 acres and capacity of 220,000 acre-feet at the normal maximum elevation of 1,885 feet above m.s.l.; (3) an 8-mile long concrete-lined diversion canal; (4) a 2,500-foot long, 96-inch diameter penstock; (5) a powerhouse with total installed capacity of 28 MW; and (6) a 2.5-mile long 500-kV transmission line interconnecting with an existing Portland General Electric Company transmission line. The Applicant estimates that the average annual energy output would be 248.28 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, environmental, economic, hydrological, and geological studies; and prepare an FERC license application. No new roads are required for conducting these studies. The cost of conducting these studies is estimated by the Applicant to be \$400,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 25, 1981, either the competing application itself [See 18 CFR 4.33(a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33(b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent

allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 25, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTESTS," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24147 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ER81-659-000]

Public Service Co. of New Hampshire; Filing

August 12, 1981.

The filing Company submits the following:

Take notice that on August 7, 1981, Public Service Company of New

Hampshire (PSNH) tendered for filing a wholesale rate increase of \$4,303,810, or 6.04 percent, for calendar year 1982. PSNH requests that the filing be permitted to become effective on October 8, 1981.

The affected customers are the Concord Electric Company, Town of Ashland, New Hampshire, The New Hampton (New Hampshire) Village Precinct, Exeter and Hampton Electric Company, New Hampshire Electric Cooperative, Inc. and Town of Wolfeboro, New Hampshire.

PSNH states that copies of this filing have been served on the affected wholesale customers, the New Hampshire Public Utilities Commission and the Vermont Public Service Board.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before September 4, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24186 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 2114-007]

Public Utility District No. 2 of Grant County, Washington; Intent To Prepare Environmental Impact Statement and Notice of Scoping Meeting

August 13, 1981.

An application for amendment of license has been filed with the Federal Energy Regulatory Commission by Public Utility District No. 2 of Grant County, Washington for the proposed expansion of the Priest Rapids Project No. 2114, located on the Columbia River in Grant, Kittitas, and Yakima Counties, Washington.

Public notice of the filing of the application has been given. The application has been mailed out for agency review and comments. The commission's staff has determined that issuance of an amendment of license for the proposed expansion of the project

would constitute a major Federal action significantly affecting the quality of the human environment. The staff therefore intends to prepare an environmental impact statement in accordance with the National Environmental Policy Act. Possible alternatives to the proposed action will be addressed.

Interested persons and agencies are invited to participate in a scoping meeting to discuss the environmental impacts expected from the proposed enlargement of the Priest Rapids Project. The scoping meeting will be convened by the Commission's staff at 2:00 p.m. on September 25, 1981 in the Ephrata Recreation Center, 112 Basin Street, Ephrata, Washington. Interested persons are encouraged to attend the session commencing at 2:00 p.m. so that they will have the opportunity to hear the comments of participating governmental agencies in addition to expressing their own views. For those persons unable to attend the scoping meeting during business hours, an additional session will be convened at the Mattawa School Auditorium, Mattawa, Washington at 7:00 p.m. on September 23, 1981, and interested persons will have an opportunity to express their views regarding significant environmental issues. Both sessions will be recorded by a stenographer.

The primary goal of this meeting is to encourage interested parties to assist the staff in determining the scope of significant issues to be analyzed in depth in the environmental impact statement; and identifying and eliminating from detailed study issues that are not significant or that have been covered by prior environmental review. It should be noted that the scoping meeting is not intended as a forum to consider the ultimate question of whether or not the Commission should approve the District's application for authority to construct, operate, and maintain the proposed expansion of the project, but rather as a vehicle to assist in the compilation and analysis of significant environmental issues to be considered by the Commission at a later stage in this proceeding.

If you are unable to send a representative to this meeting or if there is insufficient time during the scoping meeting for you to offer your comments verbally, you are encouraged to mail to the Commission's staff written comments detailing significant issues that should be addressed in the environmental impact statement. If we do not receive your comments by November 1, 1981, we will assume that

you have no further comments concerning the issues to be discussed in depth in the environmental impact statement.

Questions concerning the proposed action and the environmental impact statement should be directed to: Mr. J. Graybill, Division of Environmental Analysis, Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 at (202) 376-1976.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24185 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4979-000]

City of Rohnert Park, Calif.; Application for Preliminary Permit

August 14, 1981.

Take notice that the City of Rohnert Park (Applicant) filed on June 25, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4979 known as the Walker Creek, Siskiyou Project located on Walker Creek in Siskiyou County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis, City of Rohnert Park, 6750 Commerce Boulevard, Rohnert Park, California 94927.

Project Description—The proposed project would consist of: (1) a 75-foot long, 5-foot high diversion structure; (2) a 6,000-foot long diversion conduit; (3) an 800-foot long penstock; (4) a powerhouse to contain one or more generating units with a total rated capacity of 1,900 kW; and (5) a 0.5-mile long transmission line. The average annual energy generation is estimated to be 7.4 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months during which time it would conduct engineering, environmental, and economic feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be \$100,000.

Competing Applications—This application was filed as a competing application to the Walker Creek, Siskiyou Project No. 4397 filed on March 23, 1981, by Consolidated Hydroelectric,

Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 11, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4979. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24177 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4960-000]

**City of Rohnert Park, Calif.;
Application for Preliminary Permit**

August 14, 1981.

Take notice that the City of Rohnert Park, California (Applicant) filed on June 24, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4960 to be known as the Eagle Creek, Trinity Power Project located on Eagle Creek in Trinity County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis, City of Rohnert Park, 6750 Commerce Boulevard, Rohnert Park, California 95427.

Project Description—The proposed project would consist of: (1) a 91-foot long, 5-foot high rock and concrete diversion structure; (2) a 5,800-foot long conduit; (3) a 750-foot long, 36-inch diameter penstock; (4) a powerhouse to contain generating units with a combined rated capacity of 2,600 kW and associated electrical switch gear; and (5) a .5-mile long, 12.5-kV transmission line. The average annual energy output is 12.4 million kWh.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which it would conduct engineering, environmental and economic feasibility studies and prepare an application for an FERC license. No new roads will be required to conduct these studies. The estimated cost of conducting these studies and preparing an application for an FERC license is \$100,000.

Competing Applications—This application was filed as a competing application to the Eagle Creek Project No. 4390 filed on June 25, 1981, by Consolidated Hydroelectric, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions to Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petitions to intervene must be received on or before September 11, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24178 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4986-000]

**City of Rohnert Park, Calif.;
Application for Preliminary Permit**

August 14, 1981.

Take notice that the City of Rohnert Park (Applicant) filed on June 25, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 986 known as the Yellow Creek 1.5, Plumas Power Project located on Yellow Creek in Plumas County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert A. Lewis, City of Rohnert Park, 6750 Commerce Blvd., Rohnert Park, California 95427.

Project Description—The proposed project would consist of: (1) a 5-foot high, 140-foot long diversion structure;

(2) a 59-inch diameter, 10,000-foot long diversion conduit; (3) a 40-inch diameter, 700-foot long penstock; and (4) a powerhouse containing generating units with a total rated capacity of 4,580 kW. The Applicant estimates that the average annual energy output would be 28.1 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant has requested a 36-month permit to prepare a definitive project report including preliminary designs, results of geological, environmental, and economic feasibility studies. The cost of the above activities, along with preparation of an environmental impact report, obtaining agreements with the Federal, State, and local agencies, preparing a license application, conducting final field surveys, and preparing designs is estimated by the Applicant to be \$100,000.

Competing Applications—The application was filed as a competing application to the Yellow Creek 1.5, Plumas Project No. 4382 filed on March 20, 1981, by Consolidated Hydroelectric, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 11, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be

filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24179 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4959-000]

City of Rohnert Park, Calif.; Application for Preliminary Permit

August 14, 1981.

Take notice that the City of Rohnert Park (Applicant) filed on June 24, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)—825(r)] for Project No. 4959 known as the Butter Creek, Trinity Power Project located on Butter Creek in Trinity County, California. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert C. Lewis, City of Rohnert Park, 6750 Commerce Boulevard, Rohnert Park, California 94227.

Project Description—The project would consist of: (1) a 139-foot long, 5-foot high diversion structure; (2) a 7,000-foot long diversion conduit; (3) a 1,000-foot long penstock; (4) a powerhouse to contain one or more generating units with a total rated capacity of 4,000 kW; and (5) a 3.5-mile long transmission line. The average annual energy generation is estimated to be 15.5 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time it would conduct engineering, environmental, and economic feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be \$100,000.

Competing Applications—This application was filed as a competing application to the Butter Creek Trinity Project No. 4396 filed on March 23, 1981,

by Consolidated Hydroelectric, Inc. under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 11, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or petitions to intervene must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4959. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24180 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4633-000]

Saranac Energy Corp.; Application for Preliminary Permit

August 13, 1981.

Take notice that Saranac Energy Corporation (Applicant) filed on May 7, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4633 known as the Rodman Dam located on the Ocklawaha River in Putnam County, Florida. The application is on file with the Commission and is available for public inspection.

Correspondence with the Applicant should be directed to: Mr. Charles B. Mierek, Saranac Energy Corporation, 838 Arlington Drive, Tucker, Georgia 30084.

Project Description—The proposed project would utilize a U.S. Army Corps of Engineers' Dam and Reservoir. Project No. 4633 would consist of: (1) a proposed powerhouse with an estimated installed capacity of 2,600 kW; (2) proposed transmission lines; and (3) appurtenant facilities. The Applicant estimates that the average annual energy output would be 16,000 MWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months, during which time studies will be made to determine the environmental, engineering, and economic feasibility of the project. In addition, historic and recreational aspects of the project would be determined, along with consultation with Federal, State, and local agencies for information, comments, and recommendations relevant to the project. The Applicant estimates that the cost of the studies would be \$100,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 16, 1981, either the competing application itself [See 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before October 16, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24152 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-65-M

[Docket Nos. CP77-321-003, CP78-241-003, and CP79-73-002]

Southern Natural Gas Co.; Petition To Amend

August 13, 1981.

Take notice that on July 21, 1981, Southern Natural Gas Company (Petitioner), P.O. Box 2563, Birmingham, Alabama 35202, filed in Docket Nos. CP77-321-003, CP78-241-003, and CP79-73-002 a petition to amend the order issued March 22, 1979, as amended, in the instant dockets pursuant to Section 7(c) of the Natural Gas Act so as to remove the two-year term limitation on intermediate transportation of natural gas for Transcontinental Gas Pipe Line Corporation (Transco) as agent for its customers or in the alternative to extend the intermediate transportation of

natural gas for Transco as agent for its customers for a additional two-year term without prejudice to its right to file for authorization to continue the service beyond such two-year term, all as more fully set forth in the petition to amend which is on file with the Commission and open to public inspection.

It is stated that Petitioner was authorized by order issued March 22, 1979, in Docket No. CP77-321 to transport up to 3,000 Mcf of natural gas per day on an interruptible basis for Transco individually and as agent for certain Transco customers from the Loisel area, Iberia Parish, Louisiana, to an existing point of interconnection between Petitioner and Transco near Jonesboro, Georgia. It is also stated that pursuant to a temporary certificate service commenced on August 22, 1977. Petitioner asserts that the March 22, 1979, order which limited Petitioner's intermediate transportation for Transco as agent for its customers to a two-year initial term was amended on August 28, 1979, to authorize a two-year extension commencing August 23, 1979, of the intermediate transportation service.

Petitioner asserts that it was authorized by order issued on March 22, 1979, in Docket No. CP78-241 to transport up to 12,000 Mcf of natural gas per day on an interruptible basis for Transco individually and as agent for certain Transco customers from m.p. 14.053 on Petitioner's 20-inch Main Pass-Franklinton Line in Plaquemines Parish, Louisiana, to an existing point of interconnection between Petitioner and Transco near Jonesboro, Georgia. It is also stated that pursuant to a temporary certificate service commenced July 14, 1978. Petitioner asserts that the March 22, 1979, order which limited Petitioner's intermediate transportation for Transco as agent for its customers to a two-year initial term was amended on July 16, 1980, to authorize commencing July 14, 1980, a two-year extension of the intermediate transportation service.

Petitioner states that it was authorized by order issued on March 22, 1979, in Docket No. CP79-73 to transport up to 2,000 Mcf of natural gas per day on an interruptible basis for Transco individually and as agent for certain Transco customers from the Popcorn Bayou field, Plaquemines Parish, Louisiana, to an existing point of interconnection between Petitioner and Transco near Jonesboro, Georgia. It is stated that the intermediate transportation for Transco as agent for its customers was limited to a two-year initial term. Service commenced on October 29, 1979, it is asserted.

Petitioner proposes herein that the Commission eliminate the two-year limitation in intermediate transportation services for Transco as agent for its customers in the order issued March 22, 1979, in Docket Nos. CP77-321, CP78-241, and CP79-73, as amended.

Petitioner proposes in the alternative that the Commission grant a two-year extension for the intermediate transportation service in the same dockets. Petitioner avers that the terms for the intermediate transportation services under Docket Nos. CP77-321, CP78-241 and CP79-73 are due to expire on August 23, 1981, July 14, 1981, and October 29, 1981, respectively. It is stated that Transco filed in Docket No. CP77-421 a petition to amend the Commission's order issued March 22, 1979, to extend the term of natural gas transportation service for certain of its direct and indirect customers. It is also asserted that on behalf of its customers Transco has asked Petitioner to obtain an equivalent extension of the transportation service authorized in Docket Nos. CP77-321, CP78-241, and CP79-73. Petitioner submits that because the gas transported by Petitioner to Transco's customers is acquired as a result of the participation by Transco's customers in the Transmac drilling program, the Commission should delete the two-year limitation on intermediate transportation services pursuant to the Commission's order issued in *Natural Gas Pipeline Company of America, et al.* Docket Nos. CP77-71, *et al.* It is asserted that the Commission in its order issued in Docket No. CP77-71, *et al.* stated that gas acquired through exploration and development would also be considered for long-term transportation certificates for high priority uses.

Any person desiring to be heard or to make any protest with reference to said petition to amend should on or before September 3, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a

petition to intervene in accordance with the Commission's Rules.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24156 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ID-1978-000]

Robert P. Tassinari; Application

August 12, 1981.

The filing individual submits the following:

Take notice that on August 4, 1981, Robert P. Tassinari, filed an application pursuant to section 305(b) of the Federal Power Act to hold the following positions:

Blackstone Valley Electric Company
Director and Vice President
Eastern Edison Company
Director and Vice President
Montaup Electric Company
Director

Any person desiring to be heard or to protest said application should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with §§ 1.8 and 1.10 of the Commission's Rules of Practice and Procedure (18 CFR 1.8, 1.10). All such petitions or protests should be filed on or before September 8, 1981. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this application are on file with the Commission and are available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24160 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. CP81-404-000]

Tennessee Gas Pipeline Co., a Division of Tenneco Inc.; Application

August 13, 1981.

Take notice that on July 9, 1981, Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (Applicant), P.O. Box 2511, Houston, Texas 77001, filed in Docket No. CP81-404-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service for Transcontinental Gas Pipe Line Corporation (Transco), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant states that it was authorized by order issued May 22, 1978, to transport up to 5,000 Mcf of natural gas per day for Transco. Applicant further states that such volumes were delivered by Transco to Applicant at a measurement platform owned by Applicant and Texas Eastern Transmission Corporation in Plaquemines Parish, Louisiana with equivalent volumes, less Applicant's fuel and use requirements, delivered to Transco at an existing point of interconnection of the facilities of Transco and Applicant near Kinder, Allen Parish, Louisiana. Applicant explains that it also retained the right to transport additional quantities above 5,000 Mcf per day if tendered by Transco.

It is said that on March 26, 1981, Transco informed Applicant that its producer would plug and abandon the well supplying the gas and that Transco had given Applicant six months written notice terminating the gas transportation agreement. Applicant asserts that by letter dated April 30, 1981, it agreed to terminate the gas transportation agreement and it presently seeks abandonment authorization effective as of September 28, 1981.

Applicant asserts that the abandonment of service proposed herein would not have a significant impact on Applicant's pipeline system or any of its customers.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 2, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in the subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is

filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24159 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP81-418-000]

Tennessee Gas Pipeline Co., a Division of Tenneco Inc.; Application

August 13, 1981.

Take notice that on July 16, 1981, Tennessee Gas Pipeline Company, a Division of Tenneco Inc. (Applicant), P.O. Box 2511, Houston, Texas 77001, filed in Docket No. CP81-418-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of pipeline and appurtenant facilities in the West Delta area, offshore Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct and operate approximately 2.1 miles of 6-inch pipeline and appurtenant facilities originating at a production platform in West Delta area Block 63, offshore Louisiana, and extending in a westerly direction to Applicant's 12-inch pipeline in West Delta area Block 64.

Applicant asserts that the construction and operation of such facilities would make available to Applicant's system 7,900,000 Mcf of dry gas reserves having a maximum day deliverability of up to 10,000 Mcf and would aid Applicant in maintaining adequate and reliable gas service to its customers.

The total cost of the proposed facilities is estimated to be \$2,158,999 which would be financed initially with general funds and/or borrowing under Applicant's revolving credit arrangements.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 2, 1981, file with the Federal

Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificates is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24160 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. RP81-20]

U-T Offshore System; Settlement Conference

August 13, 1981.

Take notice that on August 26, 1981, at 10:00 a.m., a settlement conference of all interested parties will be convened concerning the above-captioned matter. The conference will be held at the offices of the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426.

Customers and other interested persons will be permitted to attend the informal conference, but if such persons have not previously been permitted to intervene by order of the Commission, attendance will not be deemed to authorize intervention.

All parties will be expected to appear fully prepared to discuss any procedural matters and explore or make commitments with respect to any or all of the issues discussed at the conference.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24160 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. CP81-440-000]

United Gas Pipe Line Co.; Application

August 13, 1981.

Take notice that on July 30, 1981, United Gas Pipe Line Company (Applicant), P.O. Box 1478, Houston, Texas 77001, filed in Docket No. CP81-440-000 an application pursuant to Section 7(c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing the construction and operation of a new meter station to enable Norco Gas and Fuel Company, Inc. (Norco) to maintain adequate service to existing customers, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicant proposes to construct a new meter station so as to establish a new delivery point, the St. Rose Border Station No. 2 in St. Charles Parish, Louisiana, to Norco. Applicant explains that Norco is experiencing pressure problems on the eastern end of its St. Rose distribution system and is frequently unable to adequately service its customers at the existing St. Rose delivery point. It is said that the additional delivery point would aid in alleviating such pressure problems.

Applicant states that it and Norco entered into a letter agreement dated March 18, 1981, which provides that Applicant would acquire the surface rights for the site on which to construct the St. Rose Border Station No. 2 located at Station 3889 + 24 on its existing Baton Rouge-New Orleans Main Line in Section 45, Township 12 South, Range 9 East, St. Charles Parish, Louisiana. Applicant states that there would be no increase in Norco's maximum daily quantity of gas. Applicant further states that to effectuate gas service through the proposed facilities Norco would reallocate its present volumes in the St. Rose Service area.

Applicant indicates that it would construct, operate and maintain the meter station, however, construction costs of the new facilities would be at the expense of Norco. The estimated construction cost is \$20,469.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 2, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a petition for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Applicant to appear or be represented at the hearing.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24101 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 2851-002]

Groveton Papers Co.; Application for Short-Form License (Minor)

August 14, 1981.

Take notice that the Groveton Papers Company filed on April 3, 1981, an application for license [pursuant to the Federal Power Act, 16 U.S.C. 791(a)—825(r)] for the continued operation of a constructed water power project known as the Natural Dam Project No. 2851. The project is located on the Oswegatchie River, a tributary to the St. Lawrence River, in St. Lawrence County, New York. Correspondence with the

applicant should be directed to: Mr. Robert J. Ferero; Groveton Papers Company; Natural Dam Division; Gouverneur, New York 13642.

Project Description—The existing run-of-the-river project consists of: (1) the Natural Dam, a concrete structure 230 feet long and about 3 feet high with an overflow section approximately 152 feet long having a crest elevation of 394.0 feet (USGS datum) and surmounted by 2-foot flashboards; (2) a reservoir having a surface area of 57 acres and a usable storage capacity of 342 acre-feet at a normal pool elevation of 396.0 feet (USGS datum); (3) a headgate structure, 72 feet wide; (4) a headpond, 72 feet wide and 152 feet long; (5) an intake structure at the downstream end of the headpond containing a headrack; (6) a wooden power flume, 28 feet wide and 412 feet long; leading to; (7) a powerhouse containing three generators with a total rated capacity of 1,020 kW at a net head of 24 feet and a flow of 740 c.f.s.; (8) electrical facilities to distribute power to the adjacent paper mill; and (9) appurtenant works.

Purpose of Project—Applicant would continue to operate the facility to provide power for the operation of a tissue mill which is one of the principal industries of southern St. Lawrence County, New York. Applicant estimates the annual generation would average about 6,630,000 kWh.

Agency Comments—Federal, State, and local agencies that receive this notice through direct mailing from the Commission are requested to provide comments pursuant to the Federal Power Act, the Fish and Wildlife Coordination Act, the Endangered Species Act, the National Historic Preservation Act, the Historical and Archeological Preservation Act, the National Environmental Policy Act, Pub. L. No. 88-29, and other applicable statutes. No other formal requests for comments will be made.

Comments should be confined to substantive issues relevant to the issuance of a license. A copy of the application may be obtained directly from the Applicant. If an agency does not file comments within the time set below, it will be presumed to have no comments.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 19, 1981, either the competing application itself or a notice of intent to file a competing application. Submission of a timely notice of intent allows an interested person to file the competing application no later than February 16, 1982. A notice of intent

must conform with the requirements of 18 CFR 4.33(b) and (c), as amended, 44 FR 61328 (October 25, 1979). A competing application must conform with the requirements of 18 CFR 4.33(a) and (d), as amended, 44 FR 61328 (October 25, 1979).

Comments, Protests, or Petitions To Intervene—Anyone desiring to be heard or to make any protests about this application should file a petition to intervene or a protest with the Federal Energy Regulatory Commission, in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1979). Comments not in the nature of a protest may also be submitted by conforming to the procedures specified in § 1.10 for protests. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but a person who merely files a protest or comments does not become a party to the proceeding. To become a party or to participate in any hearing, a person must file a petition to intervene in accordance with the Commission's Rules. Any comments, protest, or petition to intervene must be received on or before October 19, 1981. The Commission's address is: 825 North Capitol Street, N.E., Washington, D.C. 20426. The application is on file with the Commission and is available for public inspection.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24194 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Docket No. ES81-68-000]

Idaho Power Co.; Application

August 14, 1981.

Take notice that on August 10, 1981, Idaho Power Company (Applicant) filed an application with the Federal Energy Regulatory Commission, pursuant to Section 204 of the Federal Power Act, seeking authority to negotiate the placement of up to \$30 million of its Preferred Stock.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 9, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions or protest in accordance with the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). The application is on file with the

Commission and available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24195 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ES81-67-000]

Iowa Power and Light Co.; Application

August 14, 1981.

Take notice that on August 3, 1981, Iowa Power and Light Company (Applicant) of Des Moines, Iowa, filed an application, pursuant to Section 204 of the Federal Power Act, for authorization for authority to negotiate privately with the County of Louisa, Iowa, for the purpose of financing the company's undivided interest in certain pollution control facilities at Louisa Power Station Unit 1 through the issuance of not more than \$30 million of securities by the Company with respect to the Pollution Control Revenue Bonds to be issued by Louisa County, Iowa. A loan agreement between the County and the Applicant would commit the County to issue and sell to underwriters its Bonds in an aggregate principal amount equal to the cost of the Company's ownership interest in such facilities and to loan the proceeds from the sale of such Bonds to the Applicant. The repayment obligation of the Applicant would be evidenced by debt obligations bearing identical terms with, and pledged to support the payment of, such Bonds.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 3, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions or protests in accordance with the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). The application is on file with the Commission and available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24196 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. ES81-69-000]

Pacific Power & Light Co.; Application

August 14, 1981.

Take notice that on August 10, 1981, Pacific Power & Light Company (Applicant) filed an application with the Federal Energy Regulatory Commission, pursuant to Section 204 of the Federal Power Act, seeking authority to

negotiate for the private placement of up to \$50 million of its Serial Preferred Stock.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 9, 1981, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, petitions or protests in accordance with the Commission's Rules of Practice and Procedure (18 CFR 1.8 or 1.10). The application is on file with the Commission and available for public inspection.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24197 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Docket No. SA81-42-000]

Peterman-Sturlese Interests, et al.; Applications for Adjustment

August 14, 1981.

Take notice that on May 20, 1981, Peterman-Sturlese Interests, et al. (PSI), 2450 Pan American Life Center, 601 Poydras Street, New Orleans, Louisiana 70130, filed with the Federal Energy Regulatory Commission (Commission) an application for an adjustment pursuant to section 502(c) of the Natural Gas Policy Act of 1978 (NGPA) and § 1.41 of the Commission's regulations. PSI seeks an adjustment to §§ 270.102 and 271.204 of the Commission's regulations.

Specifically, PSI states that it filed for a well category determination for the No. 1 Jack E. Lawton Well (Well), Pine Ridge Field, Calcasieu Parish, Louisiana, with the Louisiana Office of Conservation (Louisiana). PSI states that it filed for a NGPA section 102(c)(1)(C) well determination (New Onshore Reservoir) and, alternatively, for a NGPA section 103 well determination (New Onshore Production Well). Louisiana made an affirmative determination qualifying the gas produced from the well under NGPA section 103, which determination became final pursuant to § 275.202 of the Commission's regulations.

PSI asserts that the denial of its application for a NGPA section 102 well determination resulted from a misapplication by Louisiana of the Commission's regulations relating to the behind-the-pipe exclusion found in §§ 270.102 and 271.204 of the Commission's regulations, all as more fully set out in PSI's application. PSI consequently seeks an adjustment so as to qualify the gas produced from the

Well as new natural gas under section 102(c)(1)(C) of the NGPA.

The procedures applicable to this adjustment proceeding are set forth at 18 CFR 1.41. Any person desiring to participate shall file a petition to intervene in accordance with § 1.41(e). All such petitions must be on file on or before September 3, 1981.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24198 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4407-000]

City of Portland, Oregon; Application for Preliminary Permit

August 14, 1981.

Take notice that City of Portland, Oregon (Applicant) filed on March 24, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4407 known as the God's Valley Hydroelectric Project located on North Fork of Nehalem River in Clatsop County, Oregon. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. James L. Doane, Manager, Bureau of Hydroelectric Power, 1800 S.W. 6th Avenue, Portland, Oregon 97201.

Project Description—The proposed project would consist of: (1) a 160-foot high and 500-foot long dam; (2) a reservoir with a capacity of 75,000 acre-feet and surface area of 400 acres at the normal maximum elevation of 400 feet above m.s.l.; (3) a 3.5-mile long concrete-lined diversion canal; (4) a 1500-foot long, 72-inch diameter penstock; (5) a powerhouse with total installed capacity of 16 MW; and (6) a 1.25-mile long 115 kV transmission line interconnecting with an existing Pacific Power & Light Company transmission line. The Applicant estimates that the average annual energy output would be 70.08 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, environmental, economic, hydrological, and geological studies; and prepare FERC license application. No new roads are required for conducting these studies. The Applicant estimates the cost of conducting the studies to be \$345,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or

before September 28, 1981, either the competing application itself [see 18 CFR 4.33(a) and (d) (1980)] or a notice of intent [see 18 CFR 4.33(b) and (c) (1980)] to file a competing application.

Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or petition to intervene must be received on or before September 28, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,

Secretary.

[FR Doc. 81-24192 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

[Project No. 4408-000]

City of Portland, Oreg.; Application for Preliminary Permit.

August 14, 1981.

Take notice that City of Portland, Oregon (Applicant) filed on March 24, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4408 known as the Mill City Diversion Hydroelectric Project located on North Santiam River in Marion County, Oregon. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. James L. Doane, Manager, Bureau of Hydroelectric Power, 1800 S.W. 6th Street, Portland, Oregon 97204.

Project Description—The proposed project would consist of: (1) a 13-mile long concrete-lined diversion canal diverting water from the existing Big Cliff reservoir created by the Big Cliff Dam, owned by the Corps of Engineers; (2) a 2,000-foot long, 108-inch diameter penstock; (3) a powerhouse with total installed capacity of 20 MW; and (4) a 0.5-mile long 230-kV transmission line interconnecting with an existing Portland General Electric Company transmission line. The Applicant estimates that the average annual energy output would be 264 million kWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. The Applicant seeks issuance of a preliminary permit for a period of 36 months during which it would conduct engineering, environmental, economic, hydrological, and geological studies; and prepare an FERC license application. No new roads are required for conducting these studies. The Applicant estimates the cost of conducting the studies to be \$280,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before September 28, 1981, either the competing application itself [see 18 CFR 4.33 (a) and (d) (1980)] or a notice of intent [see 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file

comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 28, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24193 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-85-M

[Project No. 4882-000]

Puget Sound Power & Light Co.; Application for Preliminary Permit

August 14, 1981.

Take notice that Puget Sound Power & Light Company (Applicant) filed on June 15, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-825(r)] for Project No. 4882 known as the Enlarged Bumping Lake Hydroelectric Project located on Bumping River in Yakima County, Washington. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Robert V.

Myers, Vice President, Generation Resources, Puget Sound Power & Light Company, Puget Power Building, Bellevue, Washington 98009.

Project Description—The proposed project would utilize the U.S. Bureau of Reclamation's proposed 223-foot high, 3,300-foot long enlarged Bumping Lake Dam and reservoir with a storage capacity of 458,000 acre-feet and would consist of: (1) a 10-foot diameter, 1,400-foot long conduit; (2) a 10-foot diameter, 430-foot long penstock; (3) a power house containing two generating units with a total capacity of 14 MW; and (4) a 10-mile long transmission line. The average annual energy generation is estimated to be 37,500 MWh.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of 24 months, during which time it would conduct engineering, environmental, economic, and feasibility studies, and prepare an FERC license application. No new roads would be required to conduct the studies. The cost of the work to be performed under the preliminary permit is estimated to be \$275,000.

Competing Applications—This application was filed as a competing application to the Bumping Lake Project No. 3606 filed on November 11, 1980, by Pacific Hydro, Inc. and The City of Yelm under 18 CFR 4.33 (1980). Public notice of the filing of the initial application has already been given and the due date for filing competing applications or notices of intent has passed. Therefore, no further competing applications or notices of intent to file competing applications will be accepted for filing.

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before September 2, 1981.

Filing and Service of Responsive Documents—Any comments, protests, or

petitions to intervene must bear in all capital letters the title "COMMENTS," "PROTEST," or "PETITION TO INTERVENE," as applicable. Any of these filings must also state that it is made in response to this notice of application for preliminary permit for Project No. 4882. Any comments, protests, or petitions to intervene must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Room 208 RB Building, Washington, D.C. 20426. A copy of any petition to intervene must also be served upon each representative of the applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24199 Filed 8-18-81; 8:45 am]
BILLING CODE 8450-85-M

[Docket No. SA81-43-000]

United Texas Transmission Co.; Application for Adjustment

August 13, 1981.

On May 28, 1980, United Texas Transmission Company (United Texas) filed with the Federal Energy Regulatory Commission an Application for Adjustment under Section 502(c) of the Natural Gas Policy Act (NGPA), wherein United Texas sought relief from the Commission's Regulations governing the sale by intrastate pipelines as set forth in 18 CFR 284.144(a)(i). United Texas states that it is necessary for the Commission to grant this adjustment to remove uncertainties relating to United Texas' sales rate to interstate pipelines under Section 311(b) of the NGPA. United Texas' application is on file with the Commission and is available for public inspection.

The procedures applicable to the conduct of this adjustment proceeding are found in § 1.41 of the Commission's Rules of Practice and Procedure, Order No. 24 issued March 22, 1979, as amended by Order 24-B issued March 24, 1980.

Any person desiring to participate in this adjustment proceeding shall file a petition to intervene in accordance with the provisions of Section 1.41. All petitions to intervene must be filed

within 15 days after publication of this notice in the Federal Register.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24200 Filed 8-18-81; 8:45 am]
BILLING CODE 8450-85-M

[Project No. 4536-000]

Utah Power & Light Co.; Application for Preliminary Permit

August 14, 1981.

Take notice that the Utah Power & Light Company (Applicant) filed on April 15, 1981, an application for preliminary permit [pursuant to the Federal Power Act, 16 U.S.C. 791(a)-925(r)] for Project No. 4536 known as the Electric Lake Dam Project located on the Huntington Creek in Emery County, Utah. The application is on file with the Commission and is available for public inspection. Correspondence with the Applicant should be directed to: Mr. Sidney G. Baucom, Executive Vice President and General Counsel; Utah Power & Light Company; 1407 West North Temple; Salt Lake City, Utah 84118.

Project Description—The proposed project would consist of: (1) the existing Electric Lake Dam, 223 feet high with a crest length of 1,000 feet; (2) an existing reservoir with a surface area of 476 acres at a mean surface elevation of 8,575.0 feet (USGS datum); (3) a new trash screen; (4) a new inlet valve; (5) a new powerhouse containing a generator with a rated capacity of 270 kW; (6) a new outlet valve; (7) a new tailrace; (8) a new substation; (9) 18 miles of new transmission line; and (10) appurtenant works. The Applicant estimates that the total annual energy generated from the proposed project would be 1,980,000 kWh. Project energy generated would be utilized by the Applicant for the beneficial use of its customers. The Electric Lake Dam and Reservoir are owned by the Applicant.

Proposed Scope of Studies Under Permit—A preliminary permit, if issued, does not authorize construction. Applicant seeks issuance of a preliminary permit for a period of three years during which time it would investigate project design alternatives, financial feasibility, environmental effects of project construction and operation, and project power potential. Depending upon the outcome of the studies, the Applicant would decide whether to proceed with an application for FERC license. Applicant estimates the cost of the studies under the permit would be \$15,000.

Competing Applications—Anyone desiring to file a competing application must submit to the Commission, on or before October 19, 1981, either the competing application itself [See 18 CFR 4.33(a) and (d) (1980)] or a notice of intent [See 18 CFR 4.33 (b) and (c) (1980)] to file a competing application. Submission of a timely notice of intent allows an interested person to file an acceptable competing application no later than the time specified in § 4.33(c).

Agency Comments—Federal, State, and local agencies are invited to submit comments on the described application. (A copy of the application may be obtained by agencies only directly from the Applicant.) If an agency does not file comments within the time set below, it will be presumed to have no comments.

Comments, Protests, or Petitions To Intervene—Anyone may submit comments, a protest, or a petition to intervene in accordance with the requirements of the Rules of Practice and Procedure, 18 CFR 1.8 or 1.10 (1980). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a petition to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protest, or petition to intervene must be received on or before October 19, 1981.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS," "NOTICE OF INTENT TO FILE COMPETING APPLICATION," "COMPETING APPLICATION," "PROTEST," or "PETITION TO INTERVENE," as applicable, and the Project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulations to: Kenneth F. Plumb, Secretary, Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 208 RB at the above address. A copy of any notice of intent, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

Kenneth F. Plumb,
Secretary.

[FR Doc. 81-24201 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-85-M

Office of Hearings and Appeals

Issuance of Decisions and Orders; Week of July 13 Through July 17, 1981

During the week of July 13 through July 17, 1981, the decisions and orders summarized below were issued with respect to appeals and applications for exception or other relief filed with the Office of Hearings and Appeals of the Department of Energy. The following summary also contains a list of submissions that were dismissed by the Office of Hearings and Appeals.

Appeals

Burnham & Kohutek Associates, Inc., July 13, 1981, BFA-0669

Burnham & Kohutek Associates, Inc. filed an Appeal from a denial by the Freedom of Information Officer of the DOE's Portland, Oregon Bonneville Power Administration of a request for information which the firm had submitted under the Freedom of Information Act. In considering the Appeal, the DOE found that certain documents were correctly withheld pursuant to Exemption 4, and certain other documents, initially withheld pursuant to Exemption 4, were not exempt pursuant to that Exemption, but were exempt pursuant to Exemption 5. The DOE also found that the submitter of the information withheld pursuant to Exemption 4 did not object to the release of certain information and therefore released that information to the Appellant.

E-Z Serve, Inc., July 15, 1981, DEA-0396

E-Z Serve, Inc. filed an Appeal of a determination issued to the firm under the Buy/Sell Program by the Assistant Administrator of the Economic Regulatory Administration. In its Appeal, the firm sought to gain a greater allocation of Buy/Sell crude oil than the ERA originally granted the firm. In considering the request, the DOE found that E-Z Serve had failed to demonstrate that the determination issued to it by ERA was erroneous in fact or law or that it was arbitrary or capricious. E-Z Serve's Appeal was accordingly denied. The important issues discussed in the Decision and Order are (i) whether a firm should receive a Buy/Sell allocation based upon volumes of crude oil which it owned but did not process during the base period, and (ii) whether a firm's obligations under crude oil exchange agreements or time trades should be considered in determining the proper allocation of crude oil for the firm under the Buy/Sell Program.

Miller & Chevalier, July 13, 1981, BFA-0690

Miller & Chevalier filed a Freedom of Information Act (FOIA) Appeal in which the firm requested that the Office of Hearings and Appeals order the release of 83 documents withheld by the Deputy General Counsel for Regulation pursuant to Exemption 5. Specifically, these documents related to the Department of Energy's "V" factor regulations and associated litigation.

In the Decision and Order, the Office of Hearings and Appeals found adequate the Deputy General Counsel's (i) search for responsive documents; (ii) description of the

documents found to be responsive; (iii) justification for invoking Exemption 5; (iv) application of Exemption 5 to the withheld materials; and; (v) conclusion that the public interest would not be served by releasing these 83 documents.

However, the Office of Hearings and Appeals found that portions of two documents contained reasonably segregable factual portions which were not withholdable pursuant to Exemption 5 and which therefore must be released to Miller & Chevalier. Accordingly, the firm's FOIA Appeal was partially granted.

Plateau, Inc., Young Refining Corporation, Laketon Asphalt & Refining, Inc., July 15, 1981, BFA-0692, BFA-0693, BFA-0694

Plateau, Inc., Young Refining Corp., and Laketon Asphalt Refining, Inc. filed Appeals from a denial by the Deputy Director of the Office of Hearings and Appeals of a Request for Information which the firms had submitted under the Freedom of Information Act (the FOIA). In considering the Appeal, the DOE found that certain portions of the documents which were initially withheld under exemption 5 were factual and not inextricably intertwined with deliberative material and should be released to the public. The remainder of the withheld documents were found to be properly exempt from disclosure under Exemption 5.

Remedial Order

Gray Goodnough d.b.a. Gateway Texaco, July 13, 1981, BRO-1188

Gray Goodnough d.b.a. Gateway Texaco objected to a Proposed Remedial Order which the Western District Office of Enforcement, Economic Regulatory Administration (ERA) issued to him on April 29, 1980. In the PRO, ERA found that Goodnough's outlet charged prices for motor gasoline in excess of those permitted under 10 CFR 212.93(a)(2), improperly charged for services by means of a fee computed on a cents per gallon basis in violation of 10 CFR 212.62(d), and improperly failed to make records available for inspection upon request by ERA pursuant to 10 CFR 210.92(a). The DOE concluded that the Proposed Remedial Order should be issued as a final Order. The DOE made some modifications of the remedial provisions of the PRO in light of the executive order decontrolling motor gasoline.

Petition for Special Redress

Industrial Fuel & Asphalt of Indiana, Inc., July 14, 1981, BEG-0054

Industrial Fuel & Asphalt of Indiana, Inc. filed a Petition for Special Redress in which the firm sought compensation for the allegedly improper handling by the DOE during 1979 and 1980 of the firm's requests for emergency allocations of crude oil. In considering the firm's present request, the Office of Hearings and Appeals concluded that the DOE had acted in a proper and appropriate manner with respect to the Firm's previous requests for emergency allocations. The Office also concluded that the firm had overstated the harm it suffered during the period in which the agency was determining the firm's eligibility to participate in the Buy/

Sell Program. Finally, the Office determined that there were strong public policy considerations which required that the firm's Petition be denied. Accordingly, the firm's Petition for Special Redress was denied.

Requests for Exception

Cibro Petroleum Products, Inc., July 13, 1981, DPI-0038

Cibro Petroleum Products filed an Application for Exception from the provisions of 10 CFR Part 213 in which the firm sought to be exempt from sanctions which could be applied to the firm in consequence of its having made certain sales of crude oil in violation of 10 CFR 213.22(a). In considering the request, the DOE found that the firm was not experiencing a gross inequity or serious hardship as a result of the manner in which the regulations operate in this case. Accordingly, exception relief was denied.

City of Long Beach, California, July 13, 1981, DEE-1951

The City of Long Beach, California filed an Application for Exception from the provisions of 10 CFR Part 212, Subpart D in which the city sought permission to sell at upper tier prices certain quantities of crude oil produced from the Upper Terminal Reservoir, Long Beach Unit without regard to the cumulative deficiency incurred at the property during the calendar year 1977. The relief sought by the city would have been effective for the period February 1977 through May 1979. In considering the request, the DOE found that Long Beach had failed to demonstrate that the current cumulative deficiency incurred by the property during 1977 was the result of an anomalous circumstance. Accordingly, exception relief was denied.

Continental Gas Transmission Company, July 12, 1981, BEE-1587

Continental Gas Transmission Company filed an Application for Exception from the provisions of 10 CFR Part 212 in which the firm sought to classify the crude oil produced from the No. 122 Harvey Well Lease during February and March 1980 as newly discovered crude oil. In considering the request, the DOE determined that in view of the firm's own failure to insure that the necessary certification forms were filed promptly, the denial of exception relief would not result in a gross inequity. The DOE also determined that the ownership interests would not experience a serious hardship or irreparable injury in the absence of exception relief. Accordingly, exception relief was denied.

Requests for Modification and/or Rescission

Kern County Refinery, Inc., July 15, 1981, BYR-0128

On May 5, 1981, Kern County Refinery, Inc. (Kern) filed a Motion for Reconsideration with the Office of Hearings and Appeals of the Department of Energy. In that application, Kern requested that the DOE amend the findings of a Supplemental Order issued to the firm on April 20, 1981. If Kern's motion for reconsideration were granted, the firm would receive additional entitlements exception relief for the final six months of its 1980 fiscal year. In considering the request, the DOE

determined that Kern did not qualify for additional exception relief under the prospective Delta standards. The DOE also determined that the firm had not presented any compelling reasons that warranted the approval of additional exception relief under the retroactive relief standards. Accordingly, Kern's Motion for Reconsideration was denied.

Office of Enforcement, July 14, 1981, BMR-0145

The DOE's Office of Enforcement of the Economic Regulatory Administration (ERA) filed a Motion for Modification of a Decision and Order issued to A's Auto Safety, Inc. (A's), a motor gasoline retailer. In that Decision and Order, the Office of Hearings and Appeals considered A's objections to a Proposed Remedial Order issued to the firm and determined that the PRO should be issued as a final Remedial Order. The OHA also determined that the interest rate on overcharges received by A's should be increased from six percent per year simple interest, as set forth in the PRO, to the prime rate compounded quarterly for the period April 30, 1981 until all overcharges have been repaid. In considering the Office of Enforcement's Motion for Modification, the OHA noted that the ERA's interest policy currently imposes interest on overcharges received by motor gasoline retailers at a rate of 12 percent per year simple interest. The OHA therefore granted the Motion and modified the Decision issued to A's to conform to the current ERA interest policy.

Young Refining Corporation, July 14, 1981, BYR-0134, BES-0160

Young Refining Corporation filed a Motion for Reconsideration and an Application for Stay relating to the provisions of 10 CFR 211.67 (the Entitlements Program) and to four Decisions and Orders issued to Young which require the firm to purchase a number of entitlements to account for excess entitlements exception relief received by the firm. In considering the request, the DOE determined that certain exception relief previously afforded Young had been improperly derived but that the firm had failed to lay a proper basis for the approval of stay relief. Accordingly, the Motion for Reconsideration was granted in part and the Application for Stay was denied.

Request for Stay

Barkett Oil Company, Anchor Distributors, Inc., Lawrence Oil Company, July 13, 1981, BRS-0167

On June 23, 1981, Barkett Oil Company and its wholly-owned subsidiaries, Anchor Distributors, Inc., and Lawrence Oil Company, filed an Application for Stay with the Office of Hearings and Appeals. In that Application, the Petitioners requested that OHA stay their obligation to reply to Notices of Probable Violation (NOPVs) that the DOE Office of Enforcement had issued to the firms until such time as the Office of Enforcement might determine not to refer the matters addressed in the NOPVs to the Department of Justice for possible criminal prosecution. After considering the Petitioners' arguments, the DOE determined that the requirement that the Petitioners respond to the NOPVs in

the normal course of administrative proceedings violated neither the firms' officers' fifth amendment right against self-incrimination nor the firms' due process rights. Accordingly, the Application for Stay was denied.

Interlocutory Order

Public Systems, Atlantic Richfield Company, Gulf Oil Corporation, Marathon Oil Company, Inc., Standard Oil Company of California, Standard Oil Company (Ohio), Texaco Inc., July 17, 1981, BRZ-0089 through BRZ-0103, BRJ-0204 through BRJ-0209

Public Systems filed a Motion "for Unexpurgated Copies of Pleadings, and To Be Made Parties to Protective Orders" in enforcement proceedings against six major crude oil producers. In order to resolve the issues raised in this Motion, Public Systems and the six producers subsequently filed a Stipulation and a Motion for Protective Order. The Office of Hearings and Appeals approved the Stipulation and granted the Motion for Protective Order. Public Systems' Motion for Unexpurgated Copies of Pleadings was therefore dismissed.

Special Refund Procedures

Office of Enforcement: in the Matter of Vickers Energy Corporation, July 17, 1981, DFF-0006

The Office of Enforcement of the Economic Regulatory Administration (OE) filed a Petition for the implementation of Special Refund Procedures pursuant to 10 CFR Part 205, Subpart V, in which OE requested that the Office of Hearings and Appeals establish procedures for the distribution of funds obtained by the DOE through a consent order entered into by the agency and Vickers Energy Corporation. The Office of Hearings and Appeals accepted OE's Petition and determined to begin refund procedures by accepting applications for refund filed by purchasers of Vickers motor gasoline.

Dismissals

The following submissions were dismissed without prejudice:

Company name	Case No.
Gulport Oil Co.	BEE-1635
Mayfield, M. L.	DEE-1957

Copies of the full text of these Decisions and Orders are available in the Public Docket Room of the Office of Hearings and Appeals, Room B-120, 2000 M Street, N.W. Washington, D.C. 20461, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m., e.d.t., except Federal holidays. They are also available in *Energy Management: Federal Energy Guidelines*, a commercially published loose leaf reporter system.

Dated: August 12, 1981.

George B. Breznay,
Director, Office of Hearings and Appeals.
[FR Doc. 81-24139 Filed 8-18-81; 8:45 am]
BILLING CODE 6450-01-M

Issuance of Decisions and Orders; Week of July 20 Through July 24, 1981

During the week of July 20 through July 24, 1981, the decisions and orders summarized below were issued with respect to appeals and applications for exception or other relief filed with the Office of Hearings and Appeals of the Department of Energy. The following summary also contains a list of submissions that were dismissed by the Office of Hearings and Appeals.

Appeals

Larry v. Ellis, July 22, 1981, BFA-0675

Larry V. Ellis filed an Appeal from a partial denial by the DOE's Idaho Operations Office of a request for access to records filed pursuant to the provisions of the Privacy Act. In considering the Appeal, the DOE found that the Privacy Act exemption covering information compiled in reasonable anticipation of a civil action or proceeding extends to materials compiled in reasonable anticipation of litigation involving government contractors. The DOE further determined that each of the withheld documents was prepared in reasonable anticipation of a civil action or proceeding. Accordingly, the Appeal was denied.

Mobil Oil Corporation, July 22, 1981, BEA-0345

Mobil Oil Corporation filed an Appeal of an Assignment Order issued to Cantro Petroleum Corporation by the Office of Petroleum Operations on March 13, 1980. In its Appeal, Mobil requests that the Assignment Order be modified or rescinded because it does not follow the Guidelines or the Policy Guidance and because Mobil was not served with a copy of the initial Application for Assignment prior to the issuance of the proposed Decision. The DOE determined that the OPO is accorded considerable discretion in how it applies the Guidelines and the Policy Guidance and that its orders should be overturned on appeal only if they are arbitrary, capricious or erroneous in fact or law. The DOE also found that Mobil had been provided with an adequate opportunity to present meaningful comments with regard to the assignment proceeding and to request a copy of the Application for Assignment. Accordingly, Mobil's Appeal of the March 13 Assignment Order was denied.

Vinson and Elkins, July 24, 1981, BFA-0697

Vinson and Elkins filed an Appeal from a denial by the Director, Office of Enforcement, Economic Regulatory Administration of a Request for Information which the firm had submitted under the Freedom of Information Act (the FOIA). In considering the Appeal, the DOE found that the matter should be remanded to the Director to issue a new determination.

Remedial Order

Rucci Oil Company, July 22, 1981, BRO-1378

Rucci Oil Company objected to a proposed Remedial Order which the Office of Enforcement, Region II issued to the firm on December 31, 1980. In analyzing the Proposed Remedial Order, the Office of Hearings and Appeals found that Rucci had failed to calculate its maximum lawful selling price for No. 2 heating oil, and consequently sold that product to its customers at prices which exceed those allowed by the petroleum price regulations. The DOE therefore concluded that the Proposed Remedial Order should be issued as a final Order. The important issues discussed in the Decision and Order include (i) the proper use of "netting" (ii) the application of the new item/new market rule and (iii) determination of classes of purchaser.

Requests for Exception

Chevron U.S.A., Inc., July 22, 1981, DEE-0848

Chevron U.S.A., Inc. filed an Application for Exception from the provisions of 10 CFR 211.67(a)(4) which were in effect during the period January through May 1978. The firm sought the issuance of additional entitlements equal in value to the reduction in entitlement benefits associated with the use of imported and Alaskan North Slope crude oil by California refiners during that five month period. In considering the request, the DOE found that although Chevron may have been more adversely affected than other California refiners, this result was intended by the regulations to provide economic incentives for the use of California heavy crude oil in place of foreign and ANS crudes. The DOE further determined that Chevron had failed to demonstrate that any temporary disadvantage it experienced during the five month period outweighed the other advantages which it enjoyed during the overall history of the Entitlements Program. Finally, the DOE found that Chevron's supply patterns were not distorted by the temporary reduction of entitlement benefits and that Chevron had not shown that it was unfairly burdened by an asserted inability to substitute California heavy crude oil for foreign and ANS crudes.

Johnny's Petroleum Products, Inc., July 20, 1981, BEE-1609

Johnny's Petroleum Products, Inc., filed an Application for Exception from the requirement that it submit Form EIA-9A, No. 2 Distillate Price Monitoring Report, to the Energy Information Administration of the Department of Energy. In considering the request, the DOE determined that the firm had failed to demonstrate that it would experience a serious hardship if it were required to submit the report. The DOE also rejected the firm's contention that any data the firm submits would be insignificant in light of the firm's small size. In this regard the DOE noted that it is necessary to collect data from firms of all sizes in order to ensure that the information collected is not biased toward larger firms. The firm's Application was therefore denied.

Laketon Asphalt Refining, Inc., July 23, 1981, BEE-0583, BXE-1260, BED-0583

Laketon Asphalt Refining, Inc. (Laketon) filed a Motion for Evidentiary Proceeding in connection with Statements of Objections to Proposed Decisions and Orders issued to the firm on February 22, 1980 and September 16, 1980. In a Decision and Order issued on July 23, 1981, the DOE determined that an evidentiary proceeding would not advance any arguments presented by Laketon in its requests of January 7, 1980 and July 1, 1980 for entitlements exception relief. Laketon's Motion for Evidentiary Proceeding was therefore denied. The DOE also determined in that decision that objections submitted by Exxon, Gulf, Texaco, and Cities Service were without merit. Accordingly, the firms' objections were denied. Consequently, the DOE ordered that the Proposed Decisions and Orders issued to Laketon on February 22, 1980 and September 16, 1980 be issued in final form.

Yousef Safiedine, July 24, 1981, DEE-3628

Yousef Safiedine (Safiedine) filed an Application for Exception from the provisions of 10 CFR Part 211 in which the firm sought the assignment of a base period supplier and allocation of motor gasoline for ten months of the base period year. In considering the request, the DOE found that Safiedine was experiencing a gross inequity in the absence of an assured source of supply under the DOE regulatory program. Accordingly, the DOE issued a proposed determination which tentatively established a base period volume of motor gasoline, assigned the Gulf Oil Corporation (Gulf) to supply this volume during July 1979, and ordered the Economic Regulatory Administration to choose a permanent supplier for Safiedine. In the final determination in this proceeding, the DOE considered and rejected Gulf's contention that it should not have been assigned to supply the applicant during July 1979. The DOE accordingly determined that the July 11, 1979 Proposed Decision and Order should be issued in final form.

Copies of the full text of these Decisions and Orders are available in the Public Docket Room of the Office of Hearings and Appeals, Room B-120, 2000 M Street, N.W. Washington, D.C. 20461, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m., e.d.t., except Federal holidays. They are also available in *Energy Management: Federal Energy Guidelines*, a commercially published loose leaf reporter system.

Dated: August 12, 1981.

George B. Breznay,
Director, Office of Hearings and Appeals.
[FR Doc. 81-24140 Filed 8-18-81; 8:45 am]
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Issuance of Decisions and Orders; Week of July 27 Through July 31, 1981

During the week of July 27 through July 31, 1981, the decisions and orders summarized below were issued with respect to appeals and applications for

exception or other relief filed with the Office of Hearings and Appeals of the Department of Energy. The following summary also contains a list of submissions that were dismissed by the Office of Hearings and Appeals.

Copies of the full text of these decisions and orders are available in the Public Docket Room of the Office of Hearings and Appeals, Room B-120, 2000 M Street, N.W., Washington, D.C. 20461, Monday through Friday, between the hours of 1:00 p.m. and 5:00 p.m., except federal holidays. They are also available in *Energy Management: Federal Energy Guidelines*, a commercially published loose leaf reporter system.

Dated: August 12, 1981.

George B. Breznay,

Director, Office of Hearings and Appeals.

Appeals

Jones, Day, Reavis & Pogue (Wilderotter),
July 30, 1981, BFA-0702

James A. Wilderotter, Esq. of the law firm Jones, Day, Reavis & Pogue filed an Appeal from a denial by the Acting Deputy Administrator of the Economic Regulatory Administration of a Request for Information which he had submitted under the Freedom of Information Act (FOIA). In his request, Wilderotter sought access to the January 1981 Entitlements Notice prior to its issuance by the agency. In considering the Appeal, the DOE found that the Notice was a predecisional draft falling under the protection of 5 U.S.C. 552(b)(5) (Exemption 5). In particular, the draft Notice was held to be part of a deliberative process, culminating in the issuance of the Notice in final form, and therefore entitled to exemption from mandatory disclosure under the FOIA. The DOE also found that the premature disclosure of the data contained in the draft Notice would be contrary to the public interest in that it would mislead participating firms and be likely to interfere with the operation of the Entitlements Program.

Keystone Fuel Oil Company, July 29, 1981,
BFA-0700

Keystone Fuel Oil Company filed an Appeal from a partial denial by the Office of Enforcement of the Economic Regulatory Administration of a Request for Information that the firm had submitted under the Freedom of Information Act (FOIA). In considering the Appeal, the DOE found that the Office of Enforcement had inadequately justified its denial. In particular, the Office of Enforcement had not adequately explained why the withheld documents fell within Exemptions b(5) and b(7)(A) of the FOIA. Accordingly, the case was remanded to the Office of Enforcement. Important issues that were considered in the Decision and Order included the circumstances under which generic document descriptions and justifications are appropriate in responding to an FOIA Request for Information.

Request for Exception

L. S. Riggins Oil Company, July 27, 1981,
BEE-1131

L. S. Riggins Oil Company (Riggins) filed an Application for Exception from the provisions of 10 CFR Part 211 in which the firm sought an increased base period allocation of unleaded gasoline for the purpose of blending and marketing gasoline. The DOE initially informed Riggins that its Application might have become moot as a result of the President's Executive Order of January 28, 1981, which immediately exempted crude oil and refined petroleum products from price and allocation controls. In a request for continued consideration of its exception request, Riggins stated that the validity of the President's January 28, 1981 Order was subject to question. In addition, Riggins stated that its Application should not be considered moot since the President will retain the authority to reimpose allocation controls until September 30, 1981. In considering the Riggins submission, the DOE determined that the limitations of Section 12 of the Emergency Petroleum Allocation Act no longer apply to the President's ability to exempt products from controls. In addition, the DOE held that Riggins' assertion that the President may still reimpose allocation controls prior to September 30, 1981 was speculative in nature. Accordingly, Riggins' Application was dismissed.

Request for Modification and/or Rescission
Marcum Oil Company, July 30, 1981, BRR-
0136, BRS-0162

On May 15, 1981 Marcum Oil Company filed an Application for Modification or Rescission of the Remedial Order which had been issued to the firm on December 19, 1978. In considering the Application, the DOE determined that Marcum failed to meet the requirements of 10 CFR 205.135(b)(1) for the granting of an Application for Modification or Rescission. The Application for Modification or Rescission was therefore denied, and the firm's Application for Stay was dismissed as moot.

Motion for Evidentiary Hearing

Condor Operating Company, July 29, 1981,
BRH-1287

Condor Operating Company filed a Motion for Evidentiary Hearing in connection with a Statement of Objections which Condor filed in opposition to a Proposed Remedial Order which was issued to the firm on July 18, 1980. In considering the Motion, the DOE determined that Condor had failed to establish that there were disputed issues of fact that could best be resolved at an evidentiary hearing. Accordingly, the Motion for Evidentiary Hearing was denied.

Remedial Order

Skokie and Main Shell (Rash), July 31, 1981,
BER-0143, BRW-0098

The Office of General Counsel (OGC) of the Department of Energy submitted motions to modify and issue as a final Remedial Order a Proposed Remedial Order which the Central Enforcement District of the Economic Regulatory Administration (ERA) issued to the firm on July 7, 1980. In the Proposed

Remedial Order, the ERA found that Skokie and Main Shell had overcharged its retail motor gasoline customers by a total of approximately \$1,727. In its Motion for Modification, OGC requested the repayment of overcharges, plus interest, be made to the U.S. Treasury and not by a rollback of prices at the pump. The DOE concluded that the Proposed Remedial Order should be issued as a final Order with the modification sought by OGC.

Dismissals

The following submissions were dismissed without prejudice:

Name	Case No.
Independent Refining Corp.	BEE-1598
Little America Refining Co., Inc.	BED-0127
Mobil Oil Corp.	BES-0630

(FR Doc. 81-24141 Filed 8-18-81; 8:45 am)

BILLING CODE 6450-01-M

Southeastern Power Administration

Proposed Power Marketing Policy; Cumberland System of Projects

AGENCY: Southeastern Power Administration (SEPA), DOE.

ACTION: Notice of proposed power marketing policy for Cumberland system of projects.

SUMMARY: SEPA has developed the following proposed power marketing policy for its Cumberland System of Projects pursuant to Notice published in the Federal Register of November 5, 1980, 45 FR 73537, and in accordance with Procedure for Public Participation in the Formulation of Marketing Policy published July 6, 1978, 43 FR 29186. The policy, when finalized, will constitute written guidelines for future disposition of power from the system. The policy is developed under authority of Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, and Section 302(a) of the Department of Energy Organization Act of 1977, 43 U.S.C. 7152. Interested persons are invited to submit written comment directly to SEPA and/or present written or oral views, data or arguments at the public comment forum on the proposed policy.

DATES: Written comments are due on or before December 7, 1981. A public comments forum will be held in Nashville, Tennessee, on November 5, 1981.

ADDRESSES: Five copies of written comments should be submitted to: Administrator, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia 30835. The public comment forum will begin at 10:00 a.m. on

November 5, 1981, in Conference Room A-440, U.S. Courthouse, Federal Building Annex, 801 Broadway, Nashville, Tennessee 37203.

FOR FURTHER INFORMATION CONTACT: Mr. Harry F. Wright, Administrator, Southeastern Power Administration, Department of Energy, Samuel Elbert Building, Elberton, Georgia 30635; 404-283-3261.

SUPPLEMENTARY INFORMATION: SEPA received seven responses to its solicitation for proposals and recommendations contained in its November 5, 1980, Notice of Intent to Formulate Power Marketing Policy. These responses were carefully considered as were facts gathered from those who consulted with SEPA. Major issues raised by the proposed policy are determination of marketing area, allocation of power among customers within the marketing area, extent and condition of sales to TVA, utilization of area utility systems for power integration, firming, wheeling and other essential relationships, wholesale rates, handling of resale rates, and conservation measures.

The following identifiable studies were used in the development of the proposed marketing policy:

Power Marketing Policy Considerations, October 1977
Preference Agency Loads in the Proposed Cumberland System Marketing Area
Capacity and Energy Sales by Customer for Present Cumberland System
Computer Printout of Simulated Project Operations for Cumberland System, August 1981
Cumberland System Rate and Repayment Study, March 1981

These studies are available for inspection or copying at the headquarters offices of Southeastern Power Administration in accordance with the Freedom of Information Act, 5 U.S.C. 552.

Additionally, an Environmental Assessment has been drafted indicating that the proposed power marketing policy will not have a significant effect upon the quality of the human environment. Comments upon this draft EA are invited through December 7, 1981. A copy may be obtained by contacting the Administrator at the address and telephone number listed above.

The public comment forum will not be adjudicative in nature. The Administrator shall act as or appoint a forum chairman. At the start of the forum the chairman shall briefly explain procedures and rules. Customers and the public shall be allowed to make oral statements and comments, introduce relevant documents, and ask questions

regarding the proposal power marketing policy of SEPA representatives at the forum. Persons desiring to speak shall so notify SEPA at least three days before the forum is scheduled so that a list of forum participants can be prepared. If necessary, the chairman may establish time limitations for oral presentations by these participants to assure that all who register to speak shall have an opportunity to do so. Others will be permitted to speak if time allows. Those unable to speak because of time limitations and others who so desire may submit written comments. The chairman and SEPA representatives may question forum participants and, the chairman, at this discretion, may permit other participants a like privilege.

Questions not answered by SEPA representatives during the forum shall be subsequently responded to by SEPA in writing. All documents introduced and written answers to questions shall be available for inspection and copying at SEPA headquarters in accordance with the Freedom of Information Act. Forum proceedings shall be transcribed. Copies of the transcript may be purchased from the reporter.

Customers and the public may consult or file written comments and questions with SEPA regarding the proposed marketing policy on or before December 7, 1981. All such questions shall receive expeditious response, and all such comments, questions and answers shall be available at SEPA headquarters for inspection or copying in accordance with the Freedom of Information Act. The forum transcript will likewise be available for inspection at SEPA headquarters in Elberton, Georgia.

Issued at Elberton, Georgia, August 12, 1981.

Harry F. Wright,
Administrator.

Proposed Power Marketing Policy, Cumberland System of Projects

General: The projects and power subject to this policy are:

Projects	Capacity (kw) (nameplate)	Energy (mwh) (average annual)
Barkley	130,000	1,550,000
Center Hill	135,000	385,000
Cheatham	36,000	165,000
Cordell Hull	100,000	380,000
Dale Hollow	54,000	125,000
Laurel	61,000	69,000
Old Hickory	100,000	475,000
J. Percy Priest	25,000	72,000
Wolf Creek	270,000	920,000

¹ Does not include increased output resulting from Barkley-Kentucky Canal.

The policy for the Cumberland System of Projects will be implemented as existing contracts, or necessary

extensions thereof, expire. Existing contracts will expire June 30, 1983.

The policy will be implemented through negotiated contracts for terms not to exceed 10 years.

SEPA will seek the use of transmission facilities owned by TVA and other utilities as may be required to carry out this marketing policy. Power deliveries may be made at the projects, at utility interconnections or at customer substations, as determined by SEPA. The projects will be hydraulically, electrically and financially integrated and will be operated to make appropriate contributions to the respective utility areas within the selected marketing area. Preference in the sale of power shall be given to public bodies and cooperatives.

Marketing Area. The marketing area shall be the TVA service area and the service areas of the following utilities: Big Rivers Electric Corporation; Carolina Power & Light Company, Western Division; East Kentucky Power Cooperative; Kentucky Power Company; Kentucky Utilities Company; Mississippi Power and Light Company; Nantahala Power Company and Southern Illinois Power Cooperative. The utilities other than TVA are those utilities either connected to the Cumberland projects, or to the TVA transmission system not now receiving or under consideration to receive power from other SEPA systems. The geographic marketing area will consist of approximately 150,000 square miles. Eligible public bodies and cooperatives located outside the TVA service area are listed on Appendix A attached hereto.

Allocation of Power. Power available under this policy for allocation from the Cumberland System will be peaking power only. The power will be divided into two categories: (1) power available for sale outside the TVA service area and (2) power sold to TVA for use within the TVA area. It is SEPA's goal to sell all power marketed outside the TVA area to public bodies and cooperatives on an equitable basis based on loads. Capacity sold outside the TVA area will amount to 15 to 20 percent of the 1978 peak load demands of eligible public bodies and cooperatives listed on Appendix A. The energy accompaniment of such capacity will be 1,500 to 2,500 kilowatt-hours per kilowatt per year. The specific amounts of capacity and energy to be allocated to these public bodies and cooperatives will be determined by SEPA after further public input and consultation. All remaining power will be allocated to TVA.

Utilization of Utility Systems. In the absence of transmission facilities of its own, SEPA will seek the use of area generation and transmission systems to integrate the Government's projects, provide firming, wheeling, exchange and other functions as may be necessary to dispose of system power under reasonable and acceptable marketing arrangements. Utility systems providing such services shall be entitled to adequate compensation. SEPA will declare all energy available from the system and determine the magnitude of delivery from particular projects as it does with respect to its other systems. TVA will be asked to dispatch and integrate the power and to transmit such power to its interconnections where necessary to permit neighboring utilities to receive designated quantities of system power. Specific terms and conditions of arrangements between SEPA and TVA and SEPA and the other utilities will be the subject of negotiations. Distribution preference agencies directly affected by negotiations with wheeling utilities shall stand in an advisory role to SEPA and shall be involved as determined by SEPA and otherwise kept currently advised as to the status and progress of negotiations.

Wholesale Rates. Rate schedules shall be drawn so as to recover all costs associated with producing and transmitting the power in accordance with then current repayment criteria. Production costs will be determined on a system basis and rate schedules will be related to the integrated output of the projects. Transmission costs may cause rate schedules to vary between utility areas. Rate schedules may be revised periodically.

Resale Rates. Resale rate provisions requiring the benefits of SEPA power to be passed on to the ultimate consumer will be included in each SEPA customer contract which provides for SEPA to supply more than 25 percent of the customer's total power requirements during the term of the contract.

Conservation Measures. Each customer purchasing SEPA power shall agree to finance and take reasonable measures to encourage the conservation of energy by ultimate consumers.

Appendix A—Preference Agencies in the Cumberland System Area

Kentucky

Big Rivers Electric Corporation

Member Cooperatives:

Green River EC Meade County REC
Henderson-Union REC Jackson-Purchase EC

Associated Utilities:

Henderson Municipal
Power & Light

East Kentucky Power Cooperative, Inc.

Member Cooperatives:

Big Sandy REC	Inter-County REC
Blue Grass REC	Jackson County REC
Clark REC	Licking Valley REC
Cumberland Valley REC	Nolin REC
Farmers REC	Owen County REC
Fleming-Mason REC	Salt River REC
Fox Creek REC	Shelby REC
Grayson REC	South Kentucky REC
Harrison REC	Taylor County REC

Kentucky Power Company Area

Olive Hill Vanceburg

Kentucky Utilities Company Area

Barbourville	Frankfort
Bardonia	Madisonville
Bardwell	Nicholasville
Benham	Paris
Corbin	Providence
Falmouth	

Associated Utilities:

Owensboro Municipal
Utilities

Mississippi

Mississippi Power & Light Company Area

Canton	Coahoma EPA
Clarksdale	Delta EPA
Durant	Magnolia EPA
Greenwood	Southern Pine EPA
Itta Bena	Southwest Mississippi
Kosciusko	EPA
Leland	Twin County EPA
Yazoo City	Yazoo Valley EPA

North Carolina

Carolina Power & Light Company Area (Western Division)

Waynesville Haywood EMC

French Broad EMC

Nantahala Power and Light Company Area

Highlands

Haywood EMC

Illinois

Southern Illinois Power Cooperative

Member Cooperatives:

Egyptian ECA	Southern Illinois EC
Southeastern Illinois EC	

[FR Doc. 81-24206 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-01-M

Western Area Power Administration

Rio Grande Project; Power Marketing Plan

AGENCY: Western Area Power Administration, DOE.

ACTION: Proposed plan.

SUMMARY: The Western Area Power Administration (Western) plans to market power generated by Rio Grande Project (Elephant Butte Powerplant) during the 1981-82 winter season which includes the period October 1, 1981, through March 31, 1982. Up to 24 megawatts of capacity will be made available with return of energy before September 30, 1982, at the existing Rio

Grande Project capacity rate of \$19.20/season.

FOR FURTHER INFORMATION CONTACT:

Mr. Albert M. Gabiola, Area Manager, Salt Lake City Area Office, Western Area Power Administration, Department of Energy, 438 East 200 South, Salt Lake City, UT 84147, (801) 524-5493.

SUPPLEMENTARY INFORMATION:

Regulatory Procedural Requirements

1. Determination Under Executive Order 12291. The Department of Energy has determined that this is not a major rule because it does not meet the criteria of section 1(b) of Executive Order 12291, 46 FR 13193 (February 19, 1981). Western has received an exemption from sections 3, 4, and 7 of Executive Order 12291.

2. Regulatory flexibility Analysis. Pursuant to the Regulatory Flexibility Act of 1980 (Act) (5 U.S.C. 601, *et seq.*) each agency, when required by 5 U.S.C. 553 to publish a proposed rule, is further required to prepare and make available for public comment an initial regulatory flexibility analysis to describe the impact of the proposed rule on small entities. Western has determined that (1) this rulemaking is of particular applicability relating to services offered by Western and, therefore, is not a rule within the purview of the Regulatory Flexibility Act; (2) the marketing of this product will not result in a higher cost to a utility, thereby avoiding an impact on the involved small entities; and (3) the impacts of this action will not cause significant economic impact to a substantial number of small entities due to the limited duration of the offer. For the reasons cited above, the Administrator of Western hereby certifies that the Rio Grande Project power marketing plan is not a rule under the Regulatory Flexibility Act and will not, if promulgated, have a significant economic impact on a substantial number of small entities. Upon publication of this notice, this certification will be provided to the Chief Counsel for Advocacy of the Small Business Administration.

3. Environmental Assessment. This marketing plan is not a major Federal action which significantly affects the environment. An environmental impact statement is not required under the National Environmental Policy Act of 1969.

Statutory Basis

The marketing plan for power from the Rio Grande Project has been proposed by Western pursuant to the Department of Energy Organization Act

(91 Stat. 565) and the Act of Congress approved June 17, 1902 (32 Stat. 388).

Rio Grande Project

The Rio Grande Project is located in south-central New Mexico and extreme west Texas. Storage for the project is provided by the Elephant Butte and Caballo Reservoirs. Water used for winter generation of power at Elephant Butte Powerplant, located on the toe of Elephant Butte Dam, is reregulated by the Caballo Reservoir for irrigation use during the summer. Elephant Butte Dam and Powerplant, on the Rio Grande River, is about 125 miles north of El Paso, Texas. Caballo Dam and Reservoir, on the Rio Grande River, is 25 miles downstream from Elephant Butte Dam. The powerplant has an installed capacity of 24 megawatts.

Marketing Plan

Western's review of the Rio Grande Project indicates 24 megawatts of excess capacity is available for sale with return of energy for the 1981-82 winter season (October 1, 1981 to March 31, 1982), subject to the following conditions:

1. Capacity will be marketed on a seasonal basis at \$19.20 per kilowatt, payable monthly at \$3.20 per kilowatt.
2. Energy deliveries associated with excess capacity will be limited to 50-percent monthly load factor.
3. Capacity will be available only with return of energy at 1 1/2 kilowatt hours for each kilowatt hour received.
4. All energy shall be returned at mutually agreeable rates and amounts at the points of delivery.
5. All energy must be returned by September 30, 1982.
6. Capacity offered hereunder may be available at all Rio Grande Project and Colorado River Storage Project designated or Equivalent Federal Points of Delivery and at established voltage associated therewith.
7. Excess capacity deliveries from the Rio Grande Project shall be used only for the customer's own system requirements.

Comments by Interested Parties: Western will accept comments and/or offers to purchase from all interested parties no later than September 4, 1981. Comments and/or offers should be sent to: Area Manager, Salt Lake City Area Office, Western Area Power Administration, P.O. Box 11606, Salt Lake City, UT 84147.

Issued in Golden, Colorado, August 3, 1981.
William H. Clagett,
Deputy Administrator.

[FR Doc. 81-24094 Filed 8-18-81; 8:45 am]

BILLING CODE 6450-01-M

ENVIRONMENTAL PROTECTION AGENCY

[OPP-50540 PH-FRL-1912-8]

Extension of Experimental Use Permits

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has granted experimental use permits to the following applicants. These permits are in accordance with, and subject to, the provisions of 40 CFR Part 172, which defines EPA procedures with respect to the use of pesticides for experimental purposes.

FOR FURTHER INFORMATION CONTACT:

The product manager cited in each experimental use permit at the address below: Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 1921 Jefferson Davis Highway, Arlington, VA 22202.

SUPPLEMENTARY INFORMATION: EPA has issued the following experimental use permits:

241-EUP-85. American Cyanamid Company, P.O. Box 400, Princeton, NJ 08540. This experimental use permit allows the use of 248 pounds of the herbicide pendimethalin on peas to evaluate control of weeds. A total of 235 acres are involved. The program is authorized only in the States of California, Delaware, Idaho, Maryland, Minnesota, New York, Oregon, Pennsylvania, Washington, and Wisconsin. The experimental use program is effective from March 25, 1981 to March 25, 1982. A temporary tolerance for residues of the active ingredient in or on peas (succulent) has been established. (Robert Taylor, PM 25, Rm. 412E, CM#2, (703-557-7066))

484-EUP-56. Dow Chemical Company, P.O. Box 1706, Midland, MI 48640. This experimental use permit allows the use of 28,492 pounds of the insecticide chlorpyrifos on citrus to evaluate control of aphids, black scale, brown soft scale, budmite, California red scale, citrus thrips, katydids, lepidopterous larvae, mealybugs, and rust mites. A total of 1,300 acres are involved. The program is authorized only in the States of California and Texas. The experimental use permit is effective from April 10, 1981 to April 10, 1982. Temporary tolerances for residues of the active ingredient in or on lemons and oranges and a food additive regulation for residues of the active ingredient in or on dried citrus pulp have been established. (Jay Ellenberger, PM 12, Rm. 400, CM#2, (703-557-7024))

1529-EUP-2. GAF Corporation, 140 West 51st Street, New York, NY 10020. This experimental use permit allows the use of 1,990 pounds of the growth regulator ethephon on cotton to evaluate the hastening effect on the opening of mature cotton bolls. A total of 795 acres are involved. The experimental use permit is effective from July 22, 1981 to July 22, 1982. The experimental use permit is issued with the limitation that all crops treated under this program will be destroyed or used for research purposes only. (Robert Taylor, PM 25, Rm. 412E, CM#2, (703-557-7066))

1529-EUP-3. GAF Corporation, 140 West 51st Street, New York, NY 10020. This experimental use permit allows the use of 1,990 pounds of the growth regulator ethephon on cotton to evaluate the hastening effect of the opening of mature cotton bolls. A total of 795 acres are involved. This program and the one above are authorized only in the States of Alabama, Arizona, Arkansas, California, Georgia, Louisiana, Mississippi, Missouri, New Mexico, Oklahoma, South Carolina, Tennessee, and Texas. The experimental use permit is effective from July 22, 1981 to July 22, 1982. A temporary tolerance for residues of the active ingredient in or on cottonseed has been established. The permits will use the same active ingredient, but different formulations. (Robert Taylor, PM 25, Rm. 412E, CM#2, (703-557-7066))

Persons wishing to review these experimental use permits are referred to the designated product managers. Inquiries concerning these permits should be directed to the persons cited above. It is suggested that interested persons call before visiting the EPA Headquarters Office, so that the appropriate file may be made available for inspection purposes from 8:00 a.m. to 4:00 p.m., Monday through Friday, excluding legal holidays.

(Sec. 5, 92 Stat. 819, as amended, (7 U.S.C. 136))

Dated: July 31, 1981.

Robert V. Brown,

Acting Director, Registration Division, Office of Pesticide Programs.

[FR Doc. 81-24118 Filed 8-18-81; 8:45 am]

[BILLING CODE 6560-32-M]

[OPP-50524A; [PH-FRL-1912-3]]

ICI Americas Inc.; Experimental Use Permit; Amendment

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has amended an experimental use permit, No. 10182-EUP-17, issued to ICI Americas Inc. for use of 45 pounds of the insecticide permethrin on livestock and livestock premises to evaluate the control of various insects.

FOR FURTHER INFORMATION CONTACT: Franklin D. R. Gee, Product Manager (PM) 17, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm. 401, CM#2, 1921 Jefferson Davis Highway, Arlington, VA 22202, (703-557-7028).

SUPPLEMENTARY INFORMATION: EPA issued a notice that published in the Federal Register of February 19, 1981 (45 FR 13036), announcing that ICI Americas Inc., Wilmington, DE 19897, had been issued an extension of an experimental use permit for use of 45 pounds of the insecticide permethrin on livestock and livestock premises. Since then ICI Americas Inc. has requested that the permit be amended to add the States of Delaware, Georgia, and Maryland. EPA has granted the request. All other conditions of the experimental use program remain the same.

(Sec. 5, 92 Stat. 819, as amended (7 U.S.C. 136)).

Dated: August 6, 1981.

Robert Brown,
Acting Director, Registration Division, Office
of Pesticide Programs.

[FR Doc. 81-24115 Filed 8-18-81; 8:45 am]

BILLING CODE 6560-32-M

[OPP-50549; PH-FRL-1912-6]

Issuance of Experimental Use Permits

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has granted experimental use permits to the following applicants. These permits are in accordance with, and subject to, the provisions of 40 CFR Part 172, which defines EPA procedures with respect to the use of pesticides for experimental purposes.

FOR FURTHER INFORMATION CONTACT: The product manager cited in each experimental use permit at the address below:

Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 1921 Jefferson Davis Highway, Arlington, VA 22202.

SUPPLEMENTARY INFORMATION: EPA has issued the following experimental use permits:

11273-EUP-20. Sandoz, Inc., 480 Camino Del Rio South, Suite 204, San Diego, CA 92108. This experimental use permit allows the use of .0045 pound of the rodenticide 6 β -(acetyloxy)-3 β -(β -D-glucopyranosyloxy)-8,14-dihydroxybuta-4,20,22-trienolide in and around homes or farms, in commercial, industrial, and transportation areas, restaurants, and institutions to evaluate control of house mice. A total of 18 sites are involved. The program is authorized only in the States of California, Georgia, Louisiana, Missouri, New York, Ohio, Rhode Island, Texas, and Washington. The experimental use permit is effective from April 30, 1981 to April 30, 1983. (William Miller, PM 16, Rm. 403, CM#2, (703-557-77040))

11273-EUP-27. Sandoz, Inc., 480 Camino Del Rio South, Suite 204, San Diego, CA 92108. This experimental use permit allows the use of 4 pounds of the larvicide *Bacillus thuringiensis* Berliner var. *israelensis* on black fly breeding aquatic sites to evaluate control of black fly larvae. A total of 10.11 acres are involved. The program is authorized only in the States of Idaho, Maine, Maryland, New York, Pennsylvania, and West Virginia. The experimental use permit is effective from May 1, 1981 to May 1, 1982. This permit is being issued with the limitation that none of the material used will enter the food chain. (Franklin Gee, PM 17, Rm. 401, CM#2, (703-577-7028))

Persons wishing to review these experimental use permits are referred to the designated product managers. Inquiries concerning these permits should be directed to the persons cited above. It is suggested that interested persons call before visiting the EPA Headquarters Office, so that the appropriate file may be made available for inspection purposes from 8:00 a.m. to 4:00 p.m., Monday through Friday, excluding legal holidays.

(Sec. 5, 92 Stat. 819, as amended, (7 U.S.C. 136))

Dated: August 5, 1981.

Douglas D. Campt,
Director, Registration Division, Office of
Pesticide Programs.

[FR Doc. 81-24119 Filed 8-18-81; 8:45 am]

BILLING CODE 6560-32-M

[OPP-50546; PH-FRL-1912-7]

Renewal of Experimental Use Permits

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has granted experimental use permits to the

following applicants. These permits are in accordance with, and subject to, the provisions of 40 CFR Part 172, which defines EPA procedures with respect to the use of pesticides for experimental purposes.

FOR FURTHER INFORMATION CONTACT:

The product manager cited in each experimental use permit at the address below:

Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, 1921 Jefferson Davis Highway, Arlington, VA 22202.

SUPPLEMENTARY INFORMATION: EPA has issued the following experimental use permits:

35980-EUP-2. Atlantic & Pacific Research, Inc., P.O. Box 14545, North Palm Beach, FL 33408. The experimental use permit allows the use of 0.56 gram of the plant growth regular cytokinin on potatoes to evaluate gross marketable yield, potato size distribution, and observations of phytotoxicity. A total of 14 acres are involved. The program is authorized only in the States of New York, Texas, and Wisconsin. The permit was previously effective from March 30, 1979 to March 30, 1980. It is now effective from May 4, 1981 to May 4, 1982. A permanent exemption from the requirement of a tolerance for residues of the active ingredient in or on potatoes has been established (40 CFR 180.1042). (Robert J. Taylor, PM 25, Rm. 412E, CM#2, (703-557-7066))

241-EUP-93. American Cyanamid Co., P.O. Box 400, Princeton, NJ 08540. This experimental use permit allows the use of 100 pounds of the insecticide tetrahydro-5, 5-dimethyl-2(1H)-pyrimidinone(3-[4-(trifluoromethyl)phenyl]-1-[2-[4-(trifluoromethyl)phenyl]ethenyl]-2-propenylidene) hydrazone on pastures and noncropland to evaluate control of imported fire ants. A total of 10,000 acres are involved. The program is authorized only in the States of Alabama, Arkansas, Florida, Georgia, Louisiana, Mississippi, North Carolina, South Carolina, and Texas. The permit was previously effective from October 15, 1980 to November 15, 1980. It is now effective from March 23, 1981 to March 23, 1982. A permanent tolerance for residues of the active ingredient and its metabolites in or on forage grasses has been established (40 CFR 180.395). (George T. LaRocca, PM 15, Rm. 403, CM#2, (703-557-7046))

677-EUP-19. Diamond Shamrock Corporation, 1100 Superior Avenue, Cleveland, OH 44114. This experimental use permit allows the use 1,605 pounds

of the fungicide tetrachloroisophthalonitrile on soybeans to evaluate control of anthracnose, diaporthe pod and stem blight, frogeye leaf spot, purple seed stain, septoria brown spot and downy mildew. A total of 1,100 acres are involved. The program is authorized only in the States of Alabama, Arkansas, Georgia, Illinois, Indiana, Kentucky, Louisiana, Mississippi, Missouri, Ohio, Tennessee, and Texas. The permit was previously effective from July 24, 1980 to October 1, 1980. It is now effective from March 24, 1981 to October 1, 1981. This permit is being issued with the limitation that treated soybeans, soybean forage, and hay are not allowed to be used for food, feed, or oil purposes. Seed from treated soybean plants may be used for planting purposes, otherwise it must be destroyed. (Henry Jacoby, PM 21, Rm. 418, CM#2, (703-557-7060))

Persons wishing to review these experimental use permits are referred to the designated product managers. Inquiries concerning these permits should be directed to the persons cited above. It is suggested that interested persons call before visiting the EPA Headquarters Office, so that the appropriate file may be made available for inspection purposes from 8:00 a.m. to 4:00 p.m., Monday through Friday, excluding legal holidays.

(Sec. 5, 92 Stat. 819, as amended, (7 U.S.C. 136))

Dated: August 5, 1981.

Robert V. Brown,
Acting Director, Registration Division, Office
of Pesticide Programs.

(FR Doc. 81-24117 Filed 8-18-81; 8:45 am)

BILLING CODE 6560-37-M

[OPP-50506A; PH-FRL-1912-2]

USDA, Science & Education Administration; Experimental Use Permit; Amendment

AGENCY: Environmental Protection
Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has amended an experimental use permit, No. 42634-EUP-2, issued to the U.S. Department of Agriculture (USDA), Science & Education Administration, for use of 49.5 pounds of the insecticide 1-(8-methoxy-4,8-dimethylnonyl)-4-(1-methylethyl)benzene on noncrop areas to evaluate control of imported fire ants.

FOR FURTHER INFORMATION CONTACT: Franklin D. R. Gee, Product Manager (PM) 17, Registration Division (TS-767C), Office of Pesticide Programs, Environmental Protection Agency, Rm.

401, CM#2, 1921 Jefferson Davis Highway, Arlington, VA 22202 (703-557-7028).

SUPPLEMENTARY INFORMATION: EPA gave notice that was published in the Federal Register of November 18, 1980 (45 FR 76243), that USDA, Science & Education Administration, Washington, DC 20250, had been issued a renewal of an experimental use permit for 49.5 pounds of the insecticide 1-(8-methoxy-4,8-dimethylnonyl)-4-(1-methylethyl)benzene. Since then the USDA, Science & Education Administration, has requested that the permit be amended to allow two thousand additional acres of non-agricultural land to be treated with 35 additional pounds of the active ingredient in Texas. EPA has granted the request. All other conditions of the experimental use program remain the same.

(Sec. 5, 92 Stat. 819, as amended (7 U.S.C. 136))

Dated: August 6, 1981.

Robert Brown,
Acting Director, Registration Division, Office
of Pesticide Programs.

(FR Doc. 81-24118 Filed 8-18-81; 8:45 am)

BILLING CODE 6560-32-M

[OPTS-51301; PH-FRL-1912-4]

Substituted Phenyl Butenone; Premanufacture Notice

AGENCY: Environmental Protection
Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5(a)(1) of the Toxic Substances Control Act (TSCA) requires any person who intends to manufacture or import a new chemical substance to submit a premanufacture notice (PMN) to EPA at least 90 days before manufacture or import commences. Statutory requirements for section 5(a)(1) premanufacture notices are discussed in EPA statements of interim policy published in the Federal Register of May 15, 1979 (44 FR 28558) and November 7, 1980 (45 FR 74378). This notice announces receipt of one PMN and provides a summary.

DATES: Written comments by: PMN 81-381, October 5, 1981.

ADDRESS: Written comments, identified by the document control number "[OPTS-61301]" and the specific PMN number should be sent to: Document Control Officer (TS-793), Office of Pesticides and Toxic Substances, Environmental Protection Agency, Rm. E-409, 401 M St., SW., Washington, D.C. 20460, (202-755-5687).

FOR FURTHER INFORMATION CONTACT:

For PMN No.	Notice manager	Telephone	Room No.
81-381	Cerie Berlin	202-426-8815	E-222

Mail address of notice manager:
Chemical Control Division (TS-794),
Office of Toxic Substances,
Environmental Protection Agency, 401 M
St., SW., Washington, D.C. 20460.

SUPPLEMENTARY INFORMATION: The following is a summary of information provided by the manufacturer on the PMN received by EPA:

PMN 81-381

Close of Review Period: November 4, 1981.

Manufacturer's Identity. Claimed confidential business information.

Specific Chemical Identity. Claimed confidential business information.

Generic name provided: Substituted phenyl butenone.

Use. The manufacturer states that the PMN substance will be used for metal finishing.

Production Estimates

	Kilograms per year	
	Minimum	Maximum
1st year	20	75
2d year	40	200
3d year	50	600

Physical/Chemical Properties.

Appearance—Yellow, viscous liquid.

Boiling point °C (10 Torr)—195-205.

Molecular weight—170-250.

pH—7.5-8.0.

Specific gravity—1.10-1.15.

Vapor pressure, mm Hg (60 °C)—80-85.

Viscosity, cps—8,000-6,200.

Water solubility (estimated) S_w, m

molar mg/l—<0.5.

Octanol/Water Partition—3.

Coefficient (estimated)-log K_{ow}.

Toxicity Data.

Acute oral (rat)—>5,000 mg/kg.

Acute dermal (rabbit)—>2,000 mg/kg.

Acute primary skin—Slightly

irritating.

Acute ocular (rabbit)—Minimally

irritating.

Environmental Test Data.

Mutagenicity Salmonella Assay—

Negative.

Chemical oxygen demand—2,800,000 mg/kg.

Biological oxygen demand, 5 and 10 days—120,000 mg/kg.

Ultimate (20 days)—160,000 mg/kg (at 17 mg Na/l); 400,000 mg/kg (at 12 mg Na/l).

Fathead minnow 96 hr. LC₅₀—15.3 mg/l.

Daphnia magna 48 hr. LC₅₀—8.6 mg/l.
Exposure. The manufacturer states that during manufacture and disposal 12 workers could experience dermal exposure for 1 hr./day, 5 days/yr.

Environmental Release/Disposal. The manufacturer states that less than 10 kg/yr of the chemical substance will be released to land and water. Wastewater from manufacture will be released to a publicly owned treatment works (POTW). The empty chemical substance drums will be sent to a landfill.

Dated: August 10, 1981.

Denise F. Swink,

Acting Director for Management Support Division.

[FR Doc. 81-24114 Filed 8-18-81; 8:45 am]

BILLING CODE 6560-31-M

FEDERAL HOME LOAN BANK BOARD

[No. AC-126]

American Savings & Loan Assn.; Final Action; Approval of Conversion Applications

Dated: August 15, 1981.

Notice is hereby given that on July 27, 1981, the Federal Home Loan Bank Board, as operating head of the Federal Savings and Loan Insurance Corporation ("Corporation"), by Resolution No. 81-421 approved the application of American Savings and Loan Association, Waterbury, Connecticut ("Association"), for permission to convert to the stock form of organization. Copies of the application are available for inspection at the Secretariat of said Corporation, 1700 G Street, N.W., Washington, D.C. 20552 and at the Office of the Supervisory Agent of said Corporation at the Federal Home Loan Bank of Boston, One Federal Street, 30th Floor, Boston, Massachusetts 02106.

By the Federal Home Loan Bank Board.

J. J. Finn,

Secretary.

[FR Doc. 81-24145 Filed 8-18-81; 8:45 am]

BILLING CODE 6720-01-M

[No. AC-126]

Citizens Savings & Loan Assn.; Final Action; Approval of Conversion Applications

Dated: August 15, 1981.

Notice is hereby given that on July 27, 1981, the Federal Home Loan Bank Board, as operating head of the Federal Savings and Loan Insurance Corporation ("Corporation"), by Resolution No. 81-419 approved the

application of Citizens Savings and Loan Association, Newton, North Carolina ("Association"), for permission to convert to the stock form of organization. Copies of the application are available for inspection at the Secretariat of said Corporation, 1700 G Street, N.W., Washington, D.C. 20552 and at the Office of the Supervisory Agent of said Corporation at the Federal Home Loan Bank of Atlanta, 260 Peachtree Street, N.W., Atlanta, Georgia 30343.

By the Federal Home Loan Bank Board.

J. J. Finn,

Secretary.

[FR Doc. 81-24144 Filed 8-18-81; 8:45 am]

BILLING CODE 6720-01-M

[No. AC-127]

Commonwealth Federal Savings & Loan Assn.; Final Action; Approval of Conversion Applications

Dated: August 15, 1981.

Notice is hereby given that on July 27, 1981, the Federal Home Loan Bank Board, as operating head of the Federal Savings and Loan Insurance Corporation ("Corporation"), by Resolution No. 81-420 approved the application of Commonwealth Federal Savings and Loan Association, Lowell, Massachusetts ("Association"), for permission to convert to the stock form of organization. Copies of the application are available for inspection at the Secretariat of said Corporation, 1700 G Street, N.W., Washington, D.C. 20552 and at the Office of the Supervisory Agent of said Corporation at the Federal Home Loan Bank of Boston, One Federal Street, 30th Floor, Boston, Massachusetts 02106.

By the Federal Home Loan Bank Board.

J. J. Finn,

Secretary.

[FR Doc. 81-24146 Filed 8-18-81; 8:45 am]

BILLING CODE 6720-01-M

FEDERAL MARITIME COMMISSION

Agreements Filed

The Federal Maritime Commission hereby gives notice that the following agreements have been filed with the Commission for approval pursuant to section 15 of the Shipping Act, 1916, as amended (39 Stat. 733, 75 Stat. 763, 46 U.S.C. 814).

Interested parties may inspect and obtain a copy of each of the agreements and the justifications offered therefor at the Washington Office of the Federal Maritime Commission, 1100 L Street

N.W., Room 10327; or may inspect the agreements at the Field Offices located at New York, N.Y.; New Orleans, Louisiana; San Francisco, California; Chicago, Illinois; and San Juan, Puerto Rico. Interested parties may submit comments on each agreement, including requests for hearing, to the Secretary, Federal Maritime Commission, Washington, D.C. 20573, on or before September 8, 1981. Comments should include facts and arguments concerning the approval, modification, or disapproval of the proposed agreement. Comments shall discuss with particularity allegations that the agreement is unjustly discriminatory or unfair as between carriers, shippers, exporters, importers, or ports, or between exporters from the United States and their foreign competitors, or operates to the detriment of the commerce of the United States, or is contrary to the public interest, or is in violation of the Act.

A copy of any comments should also be forwarded to the party filing the agreements and the statement should indicate that this has been done.

Agreement No.: T-3358-1.

Filing Party: Mr. H. H. Wittren, Assistant Director of Real Estate, Port of Seattle, P.O. Box 1209, Seattle, Washington 98111.

Summary: Agreement No. T-3358-1, between the Port of Seattle and Car Slip Company (CSC), modifies the basic agreement between the parties which provides for CSC's five (5) year lease of rail/barge loading facility at Pier 16. The purpose of the modification is to formalize the parties' exercise of the basic agreement's first option to extend the term of the lease for an additional five (5) years, increase the leased area by 204 square feet and to increase the lessee's rent.

Agreement No.: T-3894-1.

Filing Party: Mr. Randall V. Adams, Accounting/Traffic, Port of Palm Beach, P.O. Box 9935, Riviera Beach, Florida 33404.

Summary: Agreement No. T-3894-1, between the Port of Palm Beach (Port) and Johnson's Shipping Agency, Inc. (JSA), modifies the basic agreement between the parties which provides for the Port's lease to JSA of certain warehouse space at the Port of Palm Beach Terminal. The purpose of the modification is to add 2580 sq. ft. of warehouse space to the original lease.

Agreement No.: T-3959-1.

Filing Party: Mr. Randall V. Adams, Accounting/Traffic, Port of Palm Beach, P.O. Box 9935, Riviera Beach, Florida 33404.

Summary: Agreement No. T-3959-1, between the Port of Palm Beach District (District) and Kennelly & Sisman Company (KSC), amends the basic Agreement No. T-3959 by changing the amount of space KSC shall rent from the District in the original lease. KSC had agreed to lease from the District 18,940 sq. ft. of warehouse, 1,060 sq. ft. of office space and 8,000 sq. ft. of open area. Agreement No. T-3959-1 provides that KSC will lease only 17,400 sq. ft. of warehouse, 1,060 sq. ft. of office space and 7,434 sq. ft. of open area. KSC shall pay District a monthly rental of \$4,985.32.

Agreement No.: T-3984.

Filing Party: Mr. H. H. Wittren, Assistant Director of Real Estate, Port of Seattle, P.O. Box 1209, Seattle, Washington 98111.

Summary: Agreement No. T-3984, between the Port of Seattle (Port) and Orient Overseas Container Line, Ltd. (OOCL), provides for the non-exclusive preferential assignment by Port to OOCL of approximately six acres of paved area within Terminal 18/20 at the Port of Seattle for container and/or chassis storage and other necessary functions of a marine container yard. The agreement also provides for OOCL's preferential use of Berths 3, 4, 5, or 6 of Terminal 18, as well as container crane(s) and appropriate container handling equipment on a common-user basis.

As compensation, OOCL agrees to pay Port an annual rental of \$165,000, in addition to usage fees as per the Port's tariff for ships' berthage and apron areas as well as for container handling equipment.

Agreement No.: T-3985.

Filing Party: Mr. H. H. Wittren, Assistant Director of Real Estate, Port of Seattle, P.O. Box 1209, Seattle, Washington, 98111.

Summary: Agreement No. T-3985, between the Port of Seattle (Port) and Season Terminals, Inc. (Seacon), provides for the lease by Port to Seacon of certain premises at Port's Terminal 25, as well as preferential use of Port-owned cranes and straddle carriers, for the loading and discharging of vessels of Neptune Orient Lines, Evergreen Lines, Phoenix Container Lines, and other vessels approved by Port.

As compensation, Seacon agrees to pay Port a monthly rental of \$51,715.53 per month during the first year and \$77,020.67 per month during the next five years. Crane rental charges will be assessed in accordance with Port's tariff. The term of the agreement is for six years, with three additional five-year renewal options. Approval of the agreement will result in termination of

Agreement No. T-3814 between the same parties.

Agreement No.: T-3986.

Filing Party: Mr. Gerald F. Swan, Deputy City Attorney, City of Los Angeles, Harbor Division, P.O. Box 151, San Pedro, California 90733.

Summary: Agreement No. T-3986 is a temporary berth assignment application and agreement form used at the Port of Los Angeles for routine day-to-day terminal operations involving the temporary assignment of berths and wharves. The assignment and privileges granted by this agreement are subject to the Charter of the City of Los Angeles, the then current Port of Los Angeles tariff and other orders, rules and regulations of the Board of Harbor Commissioners.

Agreement No.: T-3987.

Filing Party: Jerry A. Ganey, Director, Special Projects and Property Control, North Carolina State Ports Authority, P.O. Box 3248, Wilmington, North Carolina 28406.

Summary: Agreement No. T-3987, between the North Carolina State Ports Authority (Authority) and Sea-Land Service, Inc. (SLS) provides that the Authority will grant to SLS preferential berthing rights and preferential crane use at the Port of Wilmington, North Carolina. SLS will compensate the Authority for these preferential usages according to a formula as set forth in the agreement. The agreement will commence on the first day of the month following Commission approval and will run for three (3) years.

Agreement No.: 5200-39.

Filing Party: Mr. David C. Nolan, Graham & James, One Maritime Plaza, Suite 300, San Francisco, California 94111.

Summary: Agreement No. 5200-39 modifies the basic agreement of the Pacific Coast European Conference by empowering the parties to authorize the Conference Chairman or Counsel via a minute order to execute agreement modifications on behalf of the parties.

Agreement No.: 9214-29.

Filing Party: Mr. Howard A. Levy, Attorney at Law, 17 Battery Place, Suite 727, New York, New York 10004.

Summary: Agreement No. 9214-29 modifies the basic agreement of the North Atlantic Continental Freight Conference by deleting authority for members to serve Amsterdam on a substituted service basis at the members' expense.

Agreements Nos.: 10045-6 and 10105-4.

Filing Party: Donald J. Brunner, Esquire, Ragan & Mason, 900 Seventeenth Street, N.W., Washington, D.C. 20006.

Summary: Agreements Nos. 10045-6 and 10105-4 will respectively, amend the U.S. South Atlantic and Gulf/Panama and Costa Rica Rate Agreement and the U.S. South Atlantic and Gulf/Guatemala, Honduras and El Salvador Rate Agreement to extend the term of the basic agreements, as amended, for an indefinite period beyond its present termination date of November 10, 1981.

Agreement No.: 10426.

Filing Party: Joseph J. Fanelli, Jr., Director, Pricing & Regulatory Affairs, Lorentzen Shipping Agency Inc., 2125 Biscayne Boulevard, Miami, Florida 33137.

Summary: Agreement No. 10426, between Mayan Line, Inc., The Northern Pan American Line A/S d/b/a Nopal Caribe Lines; Pan American Mail Line, Inc. d/b/a Pan Atlantic Lines; and Tropical Shipping Co., Ltd., provides for the establishment of a rate agreement, The Florida/Eastern Caribbean Rate Agreement, in the trade between U.S. Florida ports and ports in Barbados, Trinidad, Martinique and Guadeloupe. The Agreement authorizes the parties to discuss and agree on the matter of rates, charges, demurrage, classifications, practices and related tariff matters. Each party has reserved for itself the right of independent action subject to the notice requirement set forth in the agreement.

By Order of the Federal Maritime Commission.

Francis C. Hurney,
Secretary.

Dated: August 12, 1981.

[FR Doc. 81-23960 Filed 8-18-81; 8:45 am]

BILLING CODE 6730-01-M

[Independent Ocean Freight Forwarded License No. 191]

Jacob P. Fleisig, d.b.a. The J. P. Fleisig Co.; Order of Revocation

Section 44(c), Shipping Act, 1916, provides that no independent ocean freight forwarder license shall remain in force unless a valid bond is in effect and on file with the Commission. Rule 510.9 of Federal Maritime Commission General Order 4 further provides that a license will be automatically revoked or suspended for failure of a licensee to maintain a valid bond on file.

The bond issued in favor of Jacob P. Fleisig, d.b.a. The J. P. Fleisig Co., 140 Cedar Street, New York, NY 10006 was cancelled effective August 7, 1981.

By letter dated August 7, 1981, Jacob P. Fleisig, d.b.a. The J. P. Fleisig Co. was advised by the Federal Maritime Commission that Independent Ocean

Freight Forwarder No. 191 would be automatically revoked or suspended unless a valid surety bond was filed with the Commission.

Jacob P. Fleisig, d.b.a. The J. P. Fleisig Co. has failed to furnish a valid bond.

By virtue of authority vested in me by the Federal Maritime Commission as set forth in Manual of Orders, Commission Order No. 201.1 (Revised), § 5.01(d) dated August 8, 1977:

Notice is hereby given, that Independent Ocean Freight Forwarder License No. 191 be and is hereby revoked effective August 7, 1981.

It is ordered, that Independent Ocean Freight Forwarder License No. 191 issued to Jacob P. Fleisig, d.b.a. The J. P. Fleisig Co. be returned to the Commission for cancellation.

It is further ordered, that a copy of this Order be publishing in the Federal Register and served upon Jacob P. Fleisig, d.b.a. The J. P. Fleisig Co.

Albert J. Klingel, Jr.,

Director, Bureau of Certification and Licensing.

[FR Doc. 81-24099 Filed 8-18-81; 8:45 am]

BILLING CODE 4730-01-M

Independent Ocean Freight Forwarder License; Applicants

Notice is hereby given that the following applicants have filed with the Federal Maritime Commission applications for licenses as independent ocean freight forwarders pursuant to section 44(a) of the Shipping Act, 1916 (75 Stat. 522 and 46 U.S.C. 841(c)).

Persons knowing of any reason why any of the following applicants should not receive a license are requested to communicate with the Director, Bureau of Certification and Licensing, Federal Maritime Commission, Washington, D.C. 20573.

Norman Krieger, 417 South Hill Street, Subway Terminal Bldg., Room 607, Los Angeles, CA 90013

Albrite Forwarding Inc., c/o Parcher & Herbert, 10 East 40th Street, 43rd Floor, New York, NY. Officers: Andre E. Wehbe, President, Shirley T. Mitchell, Vice President/Treasurer, Zdenka Shickmanian, Secretary

Dallas Forwarding Co., Inc., 1245 Minters Chapel Road, Grapevine, TX 76051, Officer: Charles A. Martinez, President

Mitrance Corp., One Park Avenue, Suite 920, New York, NY 10016, Officers: Yashinobu Kawanaka, President/Treasurer/Director, Toshifumi Ueki, Secretary, Masakazu Suganuma, Director

Dated: August 14, 1981.

By the Federal Maritime Commission.
Francis C. Hurney,
Secretary.

[FR Doc. 81-74286 Filed 8-18-81; 8:45 am]

BILLING CODE 4730-01-M

[Independent Ocean Freight Forwarder License No. 1921]

Norgen Custom Brokers, Inc.; Order of Revocation

Section 44(c), Shipping Act, 1916, provides that no independent ocean freight forwarder license shall remain in force unless a valid bond is in effect and on file with the Commission. Rule 510.9 of Federal Maritime Commission General Order 4 further provides that a license will be automatically revoked or suspended for failure of a licensee to maintain a valid bond on file.

The Bond issued in favor of Norgen Customs Brokers, Inc., 148-02 New York Blvd., Jamaica, NY 11434 was cancelled effective August 12, 1981.

By letter dated July 14, 1981, Norgen Customs Brokers, Inc., was advised by the Federal Maritime Commission that Independent Ocean Freight Forwarder License No. 1921 would be automatically revoked or suspended unless a valid surety bond was filed with the Commission.

Norgen Customs Brokers, Inc., has failed to furnish a valid bond.

By virtue of authority vested in me by the Federal Maritime Commission as set forth in Manual of Orders, Commission Order No. 201.1 (Revised), § 5.01(d) August 8, 1977:

Notice is hereby given, that Independent Ocean Freight Forwarder License No. 1921 be and is hereby revoked effective August 12, 1981.

It is ordered, that Independent Ocean Freight Forwarder License No. 1921 issued to Norgen Custom Brokers, Inc., be returned to the Commission for cancellation.

It is further ordered, that a copy of this Order be published in the Federal Register and served upon Norgen Custom Brokers, Inc.

Albert J. Klingel, Jr.,

Director, Bureau of Certification & Licensing.

[FR Doc. 81-24099 Filed 8-18-81; 8:45 am]

BILLING CODE 4730-01-M

[Docket No. 81-47]

Lease Agreement No. T-3753 Between Maryland Port Administration and Atlantic and Gulf Stevedores, Inc.; Filing of Petition for Declaratory Order

Notice is given that a petition for declaratory order has been filed by Maryland Port Administration asking

the Commission to terminate a controversy between it and Atlantic and Gulf Stevedores, Inc. The dispute involves the question of whether the term "cargo" as used in Agreement No. T-3753 includes the weight of containers. Agreement No. T-3753 is a lease agreement between the parties.

Interested persons may inspect and obtain a copy of the petition at the Washington Office of the Federal Maritime Commission, 1100 L Street, N.W., Rm. 11101 or may inspect the petition at the Commission's Field Offices located at New York, New York; New Orleans, Louisiana; San Francisco, California; Chicago, Illinois; and San Juan, Puerto Rico. Participation in this proceeding by persons not named in the petition will be permitted only upon grant of intervention pursuant to Rule 72 of the Commission's Rules of Practice (46 CFR 502.72).

Petitions to intervene shall be accompanied by intervenors' complete reply in the matter. Such petitions and any replies to the petition for declaratory order shall be filed with the Secretary on or before September 11, 1981. An original and fifteen copies shall be submitted and a copy served on all parties. Replies shall contain the complete factual and legal presentation of the replying party as to the desired resolution of the petition for declaratory order.

Francis C. Hurney,
Secretary.

[FR Doc. 81-24215 Filed 8-18-81; 8:45 am]

BILLING CODE 4730-01-M

GENERAL SERVICES ADMINISTRATION

[E-81-11]

Delegation of Authority to the Secretary of Defense

1. *Purpose.* This delegation authorizes the Secretary of Defense to represent the consumer interests of the executive agencies of the Federal Government in proceedings before the Federal Energy Regulatory Commission (FERC) involving electric rates.

2. *Effective date.* This delegation is effective immediately.

3. *Delegation.*

a. Pursuant to the authority vested in me by the Federal Property and Administrative Services Act of 1949, 63 Stat. 377, as amended, particularly sections 201(a)(4) and 205(d) (40 U.S.C. 481(a)(4) and 486(d)), authority is delegated to the Secretary of Defense to represent the consumer interests of the executive agencies of the Federal

Government before the FERC involving the application of the Virginia Electric and Power Company (VEPCO) for an increase in its electric rates.

b. The Secretary of Defense may redelegate this authority to any officer, official, or employee of the Department of Defense.

c. This authority shall be exercised in accordance with the policies, procedures, and controls prescribed by the General Services Administration, and shall be exercised in cooperation with the responsible officers, officials, and employees thereof.

d. The Department of Defense shall forward to the General Services Administration copies of its testimony and briefs within 60 days of formal submission.

Dated: August 3, 1981.

Ray Kline,

Deputy Administrator of General Services.

[FR Doc. 81-24125 Filed 8-18-81; 8:45 am]

BILLING CODE 6820-AM-M

DEPARTMENT OF THE INTERIOR Geological Survey

Environmental Documents Prepared for Proposed Oil and Gas Operations on the Pacific Outer Continental Shelf (OCS)

ACTION: Notice of availability of environmental documents prepared for OCS mineral exploration proposals on the Pacific OCS.

SUMMARY: The USGS, in accordance with Federal regulations (40 CFR 1501.4 and 1506.6) that implement the National Environmental Policy Act (NEPA), announces the availability of NEPA-related environmental assessments (EA's) and findings of no significant impact (FONSI's), prepared by the USGS for the following oil and gas exploration activities proposed on the Pacific OCS. This listing includes all proposals for which environmental documents were prepared by the Pacific OCS Region in the 3-month period preceding this Notice.

Activity/operator	Location	FONSI date
Challenger Minerals, Inc., Exploration Plan	OCS-P 0248, OCS-P 0251 (45 miles S.S.W. of Santa Barbara, California)	May 7, 1981
Chevron U.S.A. Inc., Exploration Plan	OCS-P 0335, OCS-P 0345, OCS-P 0355 (12 miles W. of Santa Barbara, California)	June 16, 1981

Copies of the documents are available for inspection in the public information room at the Pacific OCS Region office. Persons interested in obtaining information about EA's and FONSI's proposed for activities on the Pacific OCS are encouraged to contact one of the USGS offices in the Pacific OCS Region.

FOR FURTHER INFORMATION CONTACT:

Deputy Conservation Manager, Pacific OCS Region, U.S. Geological Survey, 1340 West Sixth Street, Suite 160, Los Angeles, California 90017 (213) 688-2846

District Supervisor, Oil and Gas Office, Ventura District, Pacific OCS Region, U.S. Geological Survey, 145 No. Brent Street, Suite 202, Ventura, California 93003 (805) 648-5131

SUPPLEMENTARY INFORMATION: The Conservation Division of the USGS prepares EA's and FONSI's for proposals which relate to exploration for oil and gas resources on the Pacific OCS. The EA's examine the potential environmental effects of activities described in the proposals and present USGS conclusions regarding the significance of those effects. EA's are used as a basis for determining whether or not approval of the proposals

constitutes major Federal actions that significantly affect the quality of the human environment in the sense of NEPA § 102(2)(C). A FONSI is prepared in those instances where the USGS finds that approval will not result in significant effects on the quality of the human environment. The FONSI briefly presents the basis for that finding and includes a summary or copy of the EA.

This notice constitutes the public notice of availability of environmental documents required under the NEPA regulations.

Reid T. Stoebe,

Acting Regional Conservation Manager
Pacific OCS Region.

[FR Doc. 81-24127 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-31-M

Oil and Gas and Sulphur Operations in the Outer Continental Shelf

AGENCY: Geological Survey, Interior.

ACTION: Notice of the receipt of a proposed development and production plan.

SUMMARY: Notice is hereby given that ARCO Oil and Gas Company has submitted a Development and Production Plan describing the activities

it proposes to conduct on Lease OCS-G 2919, Block 91, Ship Shoal Area, offshore Louisiana.

The purpose of this Notice is to inform the public, pursuant to Section 25 of the OCS Lands Act Amendments of 1978, that the Geological Survey is considering approval of the Plan and that it is available for public review at the Office of the Conservation Manager, Gulf of Mexico OCS Region, U.S. Geological Survey, 3301 North Causeway Blvd., Room 147, Metairie, Louisiana 70002.

FOR FURTHER INFORMATION CONTACT: U.S. Geological Survey, Public Records, Room 147, open weekdays 9 a.m. to 3:30 p.m., 3301 North Causeway Blvd., Metairie, Louisiana 70002, Phone (504) 837-4720, Ext. 226.

SUPPLEMENTARY INFORMATION: Revised rules governing practices and procedures under which the Geological Survey makes information contained in Development and Production Plans available to affected States, executives of affected local governments, and other interested parties became effective December 13, 1979, (44 FR 53685). Those practices and procedures are set out in a revised § 250.34 of Title 30 of the Code of Federal Regulations.

Dated: August 12, 1981.

Lowell G. Hammons,

Conservation Manager, Gulf of Mexico OCS Region.

[FR Doc. 81-24126 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-31-M

[AA-14015]

Bureau of Land Management

Alaska Native Claims Selection

On December 12, 1974, Sealaska Corporation filed selection application AA-14015, as amended, under the provisions of Sec. 14(h)(8) of the Alaska Native Claims Settlement Act of December 18, 1971, as amended (85 Stat. 688, 705; 43 U.S.C. 1601, 1613(h)(8) (1976) (ANCSA) and 1613(h)(8)(B) to include the surface and subsurface estates of certain lands withdrawn by Sec. 16(a) for the Native village of Hoonah.

As to the lands described below, the application, as amended, is properly filed and meets the requirements of the Alaska Native Claims Settlement Act and of the regulations issued pursuant thereto. These lands do not include any lawful entry perfected under or being maintained in compliance with laws leading to acquisition of title.

In view of the foregoing, the surface and subsurface estates of the following

described lands, selected pursuant to Sec. 14(h)(8) of ANCSA, aggregating approximately 2,600 acres, are considered proper for acquisition by Sealaska Corporation and are hereby approved for conveyance pursuant to Sec. 14(h)(8) of ANCSA as amended.

Copper River Meridian

T. 43 S., R. 60 E. (Partially Surveyed)
Secs. 15 and 16;
Sec. 22, N $\frac{1}{2}$, SE $\frac{1}{4}$;
Sec. 23, N $\frac{1}{2}$, SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$;
Sec. 26, NW $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$.
Containing approximately 2,600 acres.

There are no easements to be reserved within the area to be conveyed.

The grant of the above-described lands shall be subject to:

1. Issuance of a patent confirming the boundary description of the unsurveyed lands hereinabove granted after approval and filing by the Bureau of Land Management of the official plat of survey covering such lands;

2. Valid existing rights therein, if any, including but not limited to those created by any lease (including a lease issued under Sec. 6(g) of the Alaska Statehood Act of July 7, 1958 (72 Stat. 339, 341; 48 U.S.C. Ch. 2, Sec. 6(g))), contract, permit, right-of-way, or easement, and the right of the lessee, contractee, permittee, or grantee to the complete enjoyment of all rights, privileges, and benefits thereby granted to him. Further, pursuant to Sec. 17(b)(2) of the Alaska Native Claims Settlement Act of December 18, 1971 (43 U.S.C. 1601, 1616(b)(2)) (ANCSA), any valid existing right recognized by ANCSA shall continue to have whatever right of access as is now provided for under existing law; and

3. Requirements of Sec. 22(k) of the Alaska Native Claims Settlement Act of December 18, 1971 (85 Stat. 688, 715; 43 U.S.C. 1601, 1621(k)) that, until December 18, 1983, the portion of the above-described lands located within the boundaries of a national forest shall be managed under the principles of sustained yield and under management practices for protection and enhancement of environmental quality no less stringent than such management practices on adjacent national forest lands.

Sealaska Corporation is entitled to conveyance of a minimum of 220,206 acres of land selected pursuant to Sec. 14(h)(8) of ANCSA, as amended. Together with the lands herein approved, approximately 200,180 acres of this entitlement have been approved for conveyance. The remaining entitlement will be conveyed at a later date.

There are no inland water bodies considered to be navigable within the above-described lands.

In accordance with Department regulation 43 CFR 2650.7(d), notice of this decision is being published once in the *Federal Register* and once a week, for four (4) consecutive weeks, in the Southeast Alaska Empire (Juneau).

Any party claiming a property interest in lands affected by this decision, an agency of the Federal government, or regional corporation may appeal the decision to the Alaska Native Claims Appeal Board, provided, however, pursuant to Public Law 96-487, this decision constitutes the final administrative determination of the Department of the Interior concerning navigability of water bodies.

Appeals should be filed with the Alaska Native Claims Appeal Board, P.O. Box 2433, Anchorage, Alaska 99510, with a copy served upon both the Bureau of Land Management, Alaska State Office, 701 C Street, Box 13, Anchorage, Alaska 99513, and the Regional Solicitor, Office of the Solicitor, 510 L Street, Suite 408, Anchorage, Alaska 99501. The time limits for filing an appeal are:

1. Parties receiving service of this decision shall have 30 days from the receipt of this decision to file an appeal.

2. Unknown parties, parties unable to be located after reasonable efforts have been expended to locate, and parties who failed or refused to sign the return receipt shall have until September 18, 1981 to file an appeal.

Any party known or unknown who is adversely affected by this decision shall be deemed to have waived those rights which were adversely affected unless an appeal is timely filed with the Alaska Native Claims Appeal Board.

To avoid summary dismissal of the appeal, there must be strict compliance with the regulations governing such appeals. Further information on the manner of and requirements for filing an appeal may be obtained from the Bureau of Land Management, 701 C Street, Box 13, Anchorage, Alaska 99513.

If an appeal is taken, the party to be served with a copy of the notice of appeal is: Sealaska Corporation, One Sealaska Plaza, Suite 400, Juneau, Alaska 99801.

Ann Johnson,

Chief, Branch of Adjudication.

[FR Doc. 81-24113 Filed 8-19-81; 8:45 am]

BILLING CODE 4310-84-M

[AR 0368, etc.]

Arizona; Order Providing for Opening of Public Lands

August 7, 1981.

1. In exchanges of lands made under the provisions of Section 8 of the Act of June 28, 1934 (49 Stat. 1272, as amended, 43 U.S.C. 315g), the following lands have been reconveyed to the United States under the serial numbers listed below:

Gila and Salt River Meridian, Arizona

AR 0368, T. 22 N., R. 18 W.,
Sec. 19, E $\frac{1}{2}$ W $\frac{1}{2}$, W $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NE $\frac{1}{4}$,
AR 0543, T. 13 N., R. 18 W.,
Sec. 27, W $\frac{1}{2}$ W $\frac{1}{2}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$,
Sec. 29, NE $\frac{1}{4}$, N $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$,
T. 14 N., R. 18 W.,
Sec. 31, Lots 1, 2, 3, 4, E $\frac{1}{2}$ W $\frac{1}{2}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$,
AR 01147, T. 12 N., R. 18 W.,
Secs. 5, 7, 9, and 17,
T. 12 N., R. 19 W.,
Sec. 1,
T. 13 N., R. 18 W.,
Sec. 33, E $\frac{1}{2}$ E $\frac{1}{2}$,
Sec. 35,
T. 13 N., R. 19 W.,
Secs. 25 and 27,
Sec. 29, W $\frac{1}{2}$ E $\frac{1}{2}$, SE $\frac{1}{4}$ SE $\frac{1}{4}$,
Sec. 33, N $\frac{1}{2}$, SE $\frac{1}{4}$,
Sec. 35, NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$,
AR 01182, T. 13 N., R. 19 W.,
Sec. 35, W $\frac{1}{2}$ NW $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$,
T. 14 N., R. 18 W.,
Sec. 25,
Sec. 31, E $\frac{1}{2}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$,
Secs. 33 and 35,
T. 14 N., R. 19 W.,
Sec. 3, Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, SE $\frac{1}{4}$,
T. 15 N., R. 20 W.,
Sec. 1,
Sec. 13, N $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$,
AR 02021, T. 20 N., R. 15 W.,
Sec. 33, W $\frac{1}{2}$, W $\frac{1}{2}$ SE $\frac{1}{4}$,
AR 02424, T. 16 N., R. 10 W.,
Sec. 1, W $\frac{1}{2}$ SE $\frac{1}{4}$,
Sec. 3, Lots 3, 4, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$,
Sec. 17,
Sec. 23, W $\frac{1}{2}$, W $\frac{1}{2}$ NE $\frac{1}{4}$,
T. 12 N., R. 14 W.,
Sec. 7,
T. 12 N., R. 15 W.,
Secs. 1, 3, 5, and 7,
Sec. 15, N $\frac{1}{2}$, N $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$,
Sec. 19,
AR 02667, T. 6 S., R. 4 W.,
Sec. 28, NW $\frac{1}{4}$, SE $\frac{1}{4}$,
Sec. 34, N $\frac{1}{2}$,
AR 03240, T. 16 N., R. 15 W.,
Sec. 1, S $\frac{1}{2}$ S $\frac{1}{2}$,
Sec. 25, E $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NE $\frac{1}{4}$,
AR 03396, T. 3 N., R. 12 W.,
Sec. 27, NW $\frac{1}{4}$,
T. 6 S., R. 12 W.,
Sec. 15, W $\frac{1}{2}$ SW $\frac{1}{4}$,
T. 5 S., R. 9 W.,
Sec. 10, N $\frac{1}{2}$ SW $\frac{1}{4}$,
PHX 080748, T. 16 N., R. 10 W.,
Secs. 9, 15, and 21,
PHX 080823, T. 4 S., R. 4 W.,
Sec. 2, Lots 1, 2, S $\frac{1}{2}$ NE $\frac{1}{4}$, SE $\frac{1}{4}$ NW $\frac{1}{4}$,
E $\frac{1}{2}$ SW $\frac{1}{4}$, SE $\frac{1}{4}$,
Sec. 36.

PHX 081045, T. 24 N., R. 21 W.,
 Sec. 21,
 Sec. 33, N $\frac{1}{2}$, SE $\frac{1}{4}$, E $\frac{1}{2}$ SW $\frac{1}{4}$, SW $\frac{1}{4}$ SW $\frac{1}{4}$
 and S $\frac{1}{2}$ S $\frac{1}{2}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$,
 PHX 083307, T. 10 S., R. 27 E.,
 Sec. 6, Lot 3,
 T. 11 S., R. 27 E.,
 Sec. 2, S $\frac{1}{2}$ NE $\frac{1}{4}$,
 T. 11 S., R. 28 E.,
 Sec. 2, Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$,
 T. 11 N., R. 4 W.,
 Sec. 36, W $\frac{1}{2}$ W $\frac{1}{2}$,
 PHX 085984, T. 23 N., R. 22 W.,
 Sec. 1, S $\frac{1}{2}$,
 Secs. 11 and 13,
 Sec. 25, S $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$,
 T. 13 N., R. 17 W.,
 Secs. 1, 3, 5, 7, and 9,
 Sec. 11, W $\frac{1}{2}$, SE $\frac{1}{4}$,
 Secs. 15, 17, 19, 21, 29, and 31,
 Sec. 33, N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$, S $\frac{1}{2}$ SW $\frac{1}{4}$,
 T. 13 N., R. 18 W.,
 Secs. 5, 7, 9, 11, 13, 15, 19, 21, 23, 25, and 27.
 The areas described aggregate
 approximately 39, 158 acres in Graham,
 Maricopa, Mohave, Yavapai and Yuma
 Counties.

2. The United States did not acquire
 the mineral rights in any of the lands
 described in paragraph 1 with the
 exception of the land described under
 Serial No. AR 0368.

3. Subject to valid existing rights, the
 provisions of existing withdrawals and
 the requirements of applicable law, the
 lands described in paragraph 1 are
 hereby open to operation of the public
 land laws including the mining laws (Ch.
 2, Title 30 U.S.C.), and the mineral
 leasing laws. All valid applications
 received at or prior to September 15,
 1981, shall be considered as
 simultaneously filed at that time. Those
 received thereafter shall be considered
 in the order of filing.

4. Inquiries concerning the lands
 should be addressed to the Bureau of
 Land Management, Department of the
 Interior, 2400 Valley Bank Center,
 Phoenix, Arizona 85073 (602-261-3706).

Mario L. Lopez,

*Chief, Branch of Lands and Minerals
 Operations.*

[FR Doc. 81-24092 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-84-M

Chevron Pipe Line Co.; Right-of-Way Application

August 12, 1981.

Notice is hereby given that pursuant
 to Section 28 of the Mineral Leasing Act
 of 1920, as amended (30 U.S.C. 185), the
 Chevron Pipe Line Company filed an
 application for a right-of-way to
 construct a cathodic protection unit as a
 necessary and proper appurtenance of
 the crude oil pipelines granted under
 Serial No. I-0602. The cathodic

protection unit, as proposed, will lie
 within the following public lands:

T. 13 S., R. 28 E., B.M., Idaho,
 Sec. 6, E $\frac{1}{2}$ SE $\frac{1}{4}$.

The purpose of this notice is to inform
 the public that the Bureau will be
 proceeding with consideration of
 whether the application should be
 approved and, if so, under what terms
 and conditions.

Interested persons desiring to express
 their views on this matter should do so
 promptly. Persons submitting comments
 should include their name and address
 and send them to the District Manager,
 Bureau of Land Management, Route 3,
 Box 1, Burley, Idaho 83318.

Vincent S. Strobel,

Chief, Branch of L&M Operations.

[FR Doc. 81-24213 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-84-M

District Advisory Council; Meeting

AGENCY: District Advisory Council.

ACTION: Notice of meeting.

SUMMARY: The Ely District Advisory
 Council will conduct a meeting on
 Friday, September 18, 1981. The meeting
 will convene at 10:00 a.m. in the
 Conference Room of the Ely District
 BLM office, Pioche Highway, Ely,
 Nevada. The following events and topics
 will be included on the agenda for
 September 18, 1981:

- (1) Minutes of previous meeting.
- (2) Committee reports.
- (3) Status report on Egan Resource Area
 RMP Issues.
- (4) Status report on Schell Resource
 Area Grazing EIS.
- (5) Proposed Rangeland Management
 Policy.
- (6) White Pine Power Project
 Presentation.
- (7) Public comment period.
- (8) Council Recommendations.
- (9) Determination of future meeting date
 and agenda.

The meeting is open to the public.
 Written comments may be filed with the
 District Manager for the Council's
 consideration, and oral statements will
 be heard between 1:00 p.m. and 1:30
 p.m., September 18, 1981. Depending on
 the number of persons wishing to make
 a statement, a per person time limit may
 be established by the District Manager.

Summary minutes of the meeting will
 be available for public inspection at the
 Ely District Office within 30 days
 following the meeting.

DATE: September 18, 1981, 10:00 a.m.

ADDRESS: Bureau of Land Management,
 Star Route 5, Box 1, Ely, Nevada 89301.

FOR FURTHER INFORMATION CONTACT:
 Ms. Cleone Jonas, 702-289-4865.

Dated: August 11, 1981.

George W. Cropper,
Acting District Manager.

[FR Doc. 81-24128 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-84-M

Management of the East Mojave National Scenic Area; California Desert District

The California Desert Plan, adopted
 December 17, 1980, provided for the
 establishment of the East Mojave
 National Scenic Area. This was
 accomplished, January 16, 1981. (FR 46,
 No. 14).

The East Mojave National Scenic
 Area lies in Eastern San Bernardino
 County, California, generally between
 Interstate Highway 40 on the south,
 Interstate 15 on the north, the Nevada
 Stateline and the powerline on the east
 and a line on the west extending south
 from Baker, California, through the
 Devil's Playground, and down the west
 flank of the Kelso Sand Dunes and
 Granite Mountains.

The Desert Plan (page 128) provided
 for development of a Management
 Philosophy Statement for the National
 Scenic Area in lieu of an overall
 management plan. Implementing actions
 for the Desert Plan and detailed activity
 plans for specific programs will be
 undertaken under the general guidance
 of the statement which appears below.

The statement has been developed by
 the Bureau with input and advice from
 representatives of the broad range of
 users and landowners within the East
 Mojave region as well as interested
 citizens who are familiar with the area
 and its values. It has also had review by
 the Advisory Committee for the
 California Desert Conservation Area.

For information regarding the East
 Mojave National Scenic Area, contact,
 Area Manager, Needles Resource Area,
 P.O. Box 305, Needles, California 92363.
 Comments on the National Scenic Area
 and its Management may be sent to the
 District Manager, California Desert
 District, 1695 Spruce St., Riverside,
 California 92507. Information regarding
 the area and the access to it may also be
 obtained from the Desert District Office
 in Riverside, or by calling (714) 787-
 1462.

**Management Philosophy, East Mojave
 National Scenic Area, California Desert
 District, Bureau of Land Management,
 U.S. Department of the Interior**

The East Mojave National Scenic
 Area, an area of 1.4 million acres of
 public land administered by the Bureau

of Land Management (BLM) was established by the U.S. Department of the Interior as an integral part of the comprehensive Plan for the California Desert Conservation Area, adopted, December 17, 1980.

The region embraced within the East Mojave National Scenic Area was so designated because of its unique blend of human use (past and present) and genuinely unique natural features. Designation as a national scenic area, was adopted in the Plan so as to ensure continuation of the uses and occupation which gives the region its character; and yet give special emphasis to retain the area's natural scenic qualities in evaluating and permitting changes and new uses.

The area is, and will continue to be managed by the BLM under the framework of public land laws, regulations contained in Title 43 of the Code of Federal Regulations and the California Desert Plan. The designation applied only to public lands within its boundaries and will not affect either private or State lands nor valid existing rights such as under the U.S. Mining Laws, except to the extent they are already affected by law or regulations.

Special management of the national scenic area will be as reflected in the California Desert Plan. Ninety percent of the national scenic area was designated as Class "C" or "L," calling for limited use and/or wilderness protection, a much larger percentage in such categories than other parts of the California Desert Conservation Area. The National scenic area designation does not add a new layer of guidelines or regulations. It simply establishes a boundary around an area of high resource value and sensitivity, as reflected by the multiple use classes.

Special management of the national scenic area will be reflected in implementing actions for the Desert Plan. Activity plans for livestock grazing, wildlife habitat, recreation and other programs will reflect concern for the scenic values in the national scenic area and developments will be limited, made inobstructive, or mitigated so their impact on visual resources is minimal or not at all. Likewise, prescriptions for Areas of Critical Environmental Concern (ACEC) will emphasize protection and management techniques which do not intrude on scenery and will become part of the landscape.

Special management of the national scenic area will be reflected in authorizations for use. Permits involving construction will stipulate mitigating measures designed to reduce scenic intrusion, and will require reclamation and restoration.

Management goals for the East Mojave National Scenic Area will be to:

1. Make the region a demonstration showcase for multiple use management.
2. Assure retention of the balance between use and natural values.
3. Provide for public enjoyment and understanding of the region, its history and natural features.
4. Limit the region's "development" in the sense of more paved roads and large campgrounds on public lands; yet provide improved services and information and enhance resource values by adding appropriate improvements such as water.
5. Stabilize, and as appropriate, rehabilitate or recreate important historic structures.
6. Manage uses in a manner that encourages dispersion so as to maintain the region's character and scenic values as well as to protect resources.

To accomplish these goals and the special management of the region envisioned in the California Desert Plan, the BLM will:

1. Give the Desert Plan implementation, especially ACEC protection, highest priority in the East Mojave National Scenic Area within the Needles Resource Area.
2. Assure adequate staffing in the Needles Resource Area to assure continuous BLM use supervision and compliance presence in the region. (The Needles Resource Area has already been established, located in the region in response to the public's desire for increased on-the-ground activity by BLM in the East Mojave region.)
3. Provide increased visitor services, especially visitor contact and interpretation, by signing, contact and patrol. Leave recreationists with a sense of discovery, but be sure they have opportunities to understand and appreciate what they see. As appropriate, provide visitor contact at mobile or fixed units at main entry points.
4. Provide boundary signing to call public attention to the national scenic area and the concerns within the region.
5. Establish a partnership with intermingled private landowners and users, emphasizing mitigation of impacts wherever they occur, land tenure adjustment, assurance of access and good stewardship of land and resources. Assure continued public involvement in planning and implementation.
6. Develop a vigorous program of protection of the national scenic area's scenic qualities through contact, example and stipulation. Encourage restoration where feasible.
7. Assure, by management review, that scenic quality maintenance is

reflected in all BLM initiated activity planning and implementing actions.

Gerald E. Hillier,

District Manager, California Desert District,
August 1, 1981.

[FR Doc. 81-24129 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-84-M

[N-33501, et al.]

Nevada; Realty Action Sale of Public Land; Correction and Amendment

The Notice of Realty Action regarding the sale of public land in Las Vegas, published in the *Federal Register* on July 10, 1981 (Vol. 46, No. 132, p. 35795) erroneously stated that Public Law 96-586 was enacted on December 23, 1981. The correct date of enactment is December 23, 1980.

In addition, the notice is hereby amended by dividing Parcel 100 into two parcels; Parcel 99 which is comprised of Lots 25, 46, 47, 48, 49, 57, 58, and 59, and Parcel 100 which is now comprised solely of Lot 78. Since this amendment does not add land to or delete land from the proposed sale, the comment period provided in the original notice is not extended.

Edward F. Spang,

State Director, Nevada.

[FR Doc. 81-24212 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-84-M

Outer Continental Shelf Advisory Board; Alaska Regional Technical Working Group Committee; Meeting

This notice is issued in accordance with the provisions of the Federal Advisory Committee Act, Pub. L. 92-643.

The Alaska Regional Technical Working Group Committee of the National Advisory Board will hold a meeting on September 9-10, 1981, beginning at 1 p.m. in the Coast Guard Conference Room, 770 Federal Building, Juneau, Alaska.

The meeting will cover the following principal subjects:

- Phase I status report, joint Beaufort Sea sale
- Scoping, North Aleutian Shelf sale 75
- Results of public hearings on the proposed 5-year leasing schedule
- Stipulations, Norton Basin sale 57
- Presentation by the State/Federal Transportation Planning Organization on their activities

The meeting is open to the public. Public attendance may be limited by the space available. Summary minutes of the meeting will be available at the

Alaska OCS Office for public inspection and copying 3 weeks after the meeting.

For further information, contact Gordy Euler at the Alaska OCS Office, (907) 276-2955.

Dated: May 19, 1981.

Esther C. Wunnicke,
Manager, Alaska OCS Office.

[FR Doc. 81-24211 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-84-M

[U-11730]

Utah; Termination of Classification of Public Lands for Multiple Use Management

1. On November 3, 1970 (FR Vol. 35 No. 214, pages 16945-16946) the public lands described in the notice, aggregating approximately 310,600 acres, were classified for multiple use management pursuant to the Act of September 19, 1964 and segregated from appropriation under the agricultural land laws (43 U.S.C. parts 7 and 9, and 25 U.S.C. 334) and from sale under section 2455 of the Revised Statutes (43 U.S.C. 1171). Paragraph 5 also segregated 740 acres of the lands from all forms of appropriation, entry, location, or selection under the public land laws, including the general mining laws.

2. Pursuant to the regulations set forth in 43 CFR 2461.5(C)(2), the above classification is hereby terminated. At 10:00 a.m., on September 30, 1981, the lands described in said notice of November 3, 1970 will be open to operation of the public land laws generally, subject to valid existing rights, the provisions of existing withdrawals, and the requirements of applicable law. All valid application received at or prior to 10:00 a.m., on September 30, 1981 shall be considered as simultaneously at that time. Those received thereafter will be considered in the order of filing.

3. The lands described in paragraph 5 of above notice will also be open to location under the United States mining laws at 10:00 a.m. on September 30, 1981.

Inquiries concerning these lands should be addressed to the Bureau of Land Management, 136 East South Temple, Salt Lake City, UT 84111.

Darrell Barnes,
Chief, Branch of Lands and Minerals Operations.

[FR Doc. 81-24091 Filed 8-18-81; 8:43 am]

BILLING CODE 4310-84-M

Lewistown District Advisory Council; Cancelled Meeting

AGENCY: Lewistown District Advisory Council.

ACTION: Meeting cancellation.

SUMMARY: The Lewistown District Advisory Council meeting scheduled for August 19 and 20, 1981 is cancelled.¹

FOR FURTHER INFORMATION CONTACT: Glenn W. Freeman, District Manager, Bureau of Land Management, Lewistown District, Airport Road, Lewistown, Montana 59457.

Glenn W. Freeman,

District Manager.

[FR Doc. 81-24298 Filed 8-18-81; 8:45 am]

BILLING CODE 4310-84-M

INTERSTATE COMMERCE COMMISSION

Motor Carriers; Permanent Authority Decisions; Decision-Notice

Correction

In FR Doc. 81-20330, appearing in the issue of July 13, 1981, on page 36005, column 3, paragraph 2, line 13, MC 74321 (sub-163), in the application of B. F. Walker, Inc., change "WA" to "WV".

BILLING CODE 1505-01-M

Motor Carriers; Permanent Authority Decisions Decision-Notice

Correction

In FR Doc. 81-22618 at page 39694, in the issue for Tuesday, August 4, 1981, on page 39697, column 1, paragraph 6, line 1, the MC number "15152" for Tripp Landcruise Corporation should be corrected by inserting a 7 between the 5 and the 1 to read "MC 157152".

BILLING CODE 1505-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

Correction

In FR Doc. 81-20330 appearing on page 36005 of the issue of July 13, 1981, in the third column, the sixteenth line of "MC 74321 (Sub 163)" insert "OR" between "OK" and "SD".

BILLING CODE 1505-01-M

¹Originally published at 46 FR 38146, July 24, 1981.

Motor Carrier Temporary Authority Application

Correction

In FR Doc. 81-20332, appearing on page 35992, of the issue of July 13, 1981, make the following correction:

On page 35996, column one, "MC 148202 (Sub-3-5TA)", eleventh line, "KS" was omitted in the list of states. As corrected the eleventh line should read:

"and east of ND, SD, NE, KS, OK, and TX, on".

BILLING CODE 1505-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the Federal Register of December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the Federal Register issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated a public need for the proposed operations and that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. This presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified

statements filed on or before 45 days from date of publication, (or, if the application later becomes unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

By the Commission, Review Board No. 2, Members Carleton, Fisher, Williams, Agatha L. Mergenovich, Secretary.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Please direct status inquiries to the Ombudsman's Office, (202) 275-7326.

Volume No. OPY-4-311

Decided: August 10, 1981.

MC 297 (Sub-17), filed July 23, 1981. Applicant: WOODLAND TRUCK LINE, INC., P.O. Box 70, Woodland, WA 98674. Representative: Lawrence V. Smart, Jr., 419 N.W. 23rd Ave., Portland, OR 97210 (503) 226-3755. Transporting (1) *building materials*, (2) *lumber and wood products*, and (3) *chemicals and related products*, between points in OR, WA, and CA, on the one hand, and, on the other, points in U.S.

MC 1977 (Sub-55), filed July 27, 1981. Applicant: NORTHWEST TRANSPORT SERVICE, INC., 5601 Holly St., Commerce City, CO 80022. Representative: Leslie R. Kehl, 1660 Lincoln St., Suite 1600, Denver, CO 80264 (303) 861-4028. Transporting *general commodities* (except classes A and B explosives), between points in Spokane County, WA, on the one hand, and, on the other, points in the U.S. (except AZ, CA, MT, NV, NM, TX, UT, WY, AK and HI).

MC 63417 (Sub-309), filed July 27, 1981. Applicant: BLUE RIDGE TRANSFER CO., INC., P.O. Box 13447, Roanoke, VA

24034. Representative: William E. Bain (Same address as applicant) (703) 342-1835. Transporting *insulating materials*, between the facilities of Rockwool Industries, Incorporated at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 99737 (Sub-3), filed July 29, 1981. Applicant: SUPERLINE TRANSPORTATION CO., INC., 111 Braley Rd., East Freetown, MA 02717. Representative: John DeGrazia (Same address as applicant) (1-800) 642-7558. Transporting *general commodities* (except classes A and B explosives), between points in ME, NH, NJ, NY, PA, and VT.

MC 111967 (Sub-13), filed July 27, 1981. Applicant: CADDELL TRANSIT CORPORATION, P.O. Box 146, Lawton, OK 73502. Representative: Wilburn L. Williamson, Suite 615-East, The Oil Center, 2601 Northwest Expressway, Oklahoma City, OK 73115. Transporting *general commodities* (except classes A and B explosives), between points in Comanche, Jackson and Stephens Counties, OK, on the one hand, and, on the other, points in AR, AZ, CO, LA, IA, IL, IN, KS, MO, NE, NM, TN, and TX.

MC 120737 (Sub-95), filed July 27, 1981. Applicant: STAR DELIVERY & TRANSFER, INC., P.O. Box 39, Canton, IL. Representative: James C. Hardman, 33 N. LaSalle St., Chicago, IL 60602 (312) 236-5944. Transporting *machinery and transportation equipment*, between Lebanon, TN, on the one hand, and, on the other, points in OK, TX, IA, MO, AR, LA, MS, AL, GA, FL, SC, NC, TN, KY, VA, WV, MD, OH, IN, and IL.

MC 123797 (Sub-8), filed July 24, 1981. Applicant: ATLANTIC INTERSTATE MESSENGERS, INC., 200 Richmond Hill Ave., Stamford, CT 06904. Representative: John R. Sims, Jr., 915 Pennsylvania Bldg., 425-13th St., N.W., Washington, DC 20004 (202) 737-1030. Transporting *general commodities* (except classes A and B explosives), between points in CT, DE, ME, MD, MA, NH, NJ, NY, PA, RI, VT, and DC, on the one hand, and, on the other, those points in the U.S. in and east of WI, IL, MO, AR, and TX.

MC 142697 (Sub-2), filed July 23, 1981. Applicant: R & M TRUCK LINE, INC., P.O. Box 422, Oskaloosa, IA 52577. Representative: Larry D. Knox, 600 Hubbell Bldg., Des Moines, IA 50309, (515) 244-2329. Transporting *plastic products*, between the facilities of Spartan Manufacturing Company and its subsidiaries, at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 155647, filed July 27, 1981. Applicant: TERRY L. BURDWELL, d.b.a. BURDWELL TRUCKING CO., Route 1, Box 206, Dumas, AR 76139. Representative: R. Connor Wiggins, Jr., 100 N. Main Bldg., Suite 909, Memphis, TN 38103, (901) 526-4114. Transporting *sawdust*, between points in Desha County, AR, and points in Union and Quachita Counties, LA.

MC 156607, filed July 28, 1981. Applicant: R & L DELIVERY SERVICE, INC., 4411 W. Slauson Ave., Los Angeles, CA 90043. Representative: Donald R. Hedrick, P.O. Box 88, Norwalk, CA 90650, (213) 863-8883. Transporting *furniture and fixtures, antiques and objects of art*, of unusual nature or value, between points in the U.S.

Volume No. OPY-4-312

Decided: August 10, 1981.

MC 42487 (Sub-1044), filed July 30, 1981. Applicant: CONSOLIDATED FREIGHTWAYS CORPORATION OF DELAWARE, 175 Linfield Drive, Menlo Park, CA 94025. Representative: V. R. Oldenburg, P.O. Box 3062, Portland, OR 97208, (503) 226-4692. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Champion International Corporation, of Stamford, CT.

MC 116227 (Sub-23), filed July 30, 1981. Applicant: POLMAN TRANSFER, INC., Rt. 3, Wadena, MN 56482. Representative: Robert P. Sack, P.O. Box 6010, West St. Paul, MN 55118, (612) 450-6889. Transporting *scrap metal, metal products, and animal hides*, between points in Richland County, ND and points in MN, on the one hand, and, on the other, points in the U.S.

MC 143297 (Sub-3), filed July 30, 1981. Applicant: GARN TRUCKING CO., INC., 1083 Columbus Rd., Wooster, OH 44691. Representative: David A. Turano, 100 E. Broad St., Columbus, OH 43215 (614) 228-1541. Transporting *waste or scrap materials*, between points in FL, GA, IA, IN, IL, KY, MI, NJ, NY, OH, PA, VA, and WV.

MC 154447, filed July 31, 1981. Applicant: AAXON INDUSTRIAL, INC., 1017 St. George Ave., Colonia, NJ 07067. (Mailing Address: P.O. Box 93, Iselin, NJ 08830). Representative: Linda Paulin (Same address as applicant) (201) 636-1581. Transporting *waste materials and hazardous materials*, between all points on and east of a line beginning at the mouth of the Mississippi River, and extending along the Mississippi River to its junction with the western boundary of Itasca County, MN and extending

northward along the western boundaries of Itasca and Koochiching Counties, MN, to the international boundary line between the U.S. and Canada.

MC 151707 (Sub-13), filed July 31, 1981. Applicant: PIONEER TRUCKING, INC., 1105 N. Market St. 15th Floor, Wilmington, DE 19801. Representative: Dennis Kupchik (Same as applicant) (215) 985-6853. Transporting *general commodities (except classes A & B explosives)*, between points in the U.S., under continuing contract(s) with MTD Products, Inc., of Willard, OH, Amway Corporation, of Ada, MI, Paramount Industries, of Crosswell, MI, and the Korex Co., of Wixom, MI.

MC 157317, filed July 21, 1981. Applicant: THE GRAY LINE, INC., 4th Floor, 420 Taylor St., San Francisco, CA 94102. Representative: Armand S. Cohn (Same address as applicant) (415) 885-0100. Transporting *passengers and their baggage*, in charter and special operations, beginning and ending at points in Alameda, Contra Costa, El Dorado, Marin, Mariposa, Merced, Monterey, Placer, Sacramento, San Francisco, San Joaquin, San Mateo, Santa Clara, Santa Cruz, Solano, Sonoma, Stanislaus, Tuolumne, and Yolo Counties, CA, and extending to points in the U.S.

MC 157407, filed July 27, 1981. Applicant: M.O.B. TRANSPORT COMPANY, P.O. Box 201, Marshall, MN 56258. Representative: Robert P. Sack, P.O. Box 6010, West St. Paul, MN 55118 (612) 457-6889. Transporting *petroleum, natural gas and their products*, between points in Foster County, ND, Dubuque County, IA, Blue Earth, Swift Lyon and Dakota Counties, MN, on the one hand, and, on the other, points in Polk, Rusk, Sawyer, Vilas, Waupaca, and Oneida Counties, WI, Ramsey, Hennepin, Stearns, Meeker, Winona and Morrison Counties, MN and points in SD, ND, and IA.

MC 157467, filed August 3, 1981. Applicant: STACO TRANSIT, INC., Route 4, Box 20, Pine Bluff, AR 71602. Representative: James M. Duckett, 221 W. 2nd, Suite 411, Little Rock, AR 72201 (501) 375-3022. Transporting (1) *such commodities as are dealt in or used in the manufacture, sale, installation, and servicing of agricultural irrigation equipment*, between points in NE, TX, CO, KS, OK, and NM, on the one hand, and, on the other, points in AR, LA, MS, and TN, and (2) *cottonseed products*, between points in Jefferson County, AR, on the one hand, and, on the other, points in OK, TX, CO, NE, KS, and NM.

Volume No. OPY-4-314

Decided: August 10, 1981.

MC 118457 (Sub-38), filed August 4, 1981. Applicant: BADGER FREIGHT SERVICE, INC., 11139 W. Becher St., West Allis, WI 53227. Representative: Jack Meyer, 111 E. Wisconsin Ave., Suite 1330, Milwaukee, WI 53202 (414) 272-8550. Transporting *food and related products*, between points in the U.S.

MC 128927 (Sub-10), filed August 4, 1981. Applicant: MARTIN TRUCKING COMPANY INC., Box 406, Tomah, WI 54660. Representative: James A. Spiegel, Olde Towne Office Park, 6333 Odana Rd., Madison, WI 53719 (608) 273-1003. Transporting *malt beverages*, between points in Peoria County, IL, and points in WI.

MC 138627 (Sub-121), filed August 3, 1981. Applicant: SMITHWAY MOTOR EXPRESS, INC., P.O. Box 404, Fort Dodge, IA 50501. Representative: Arlyn L. Westergren, Suite 201, 9202 W. Dodge Rd., Omaha, NE 68114 (402) 397-7033. Transporting *metal products*, between the facilities of Nucor Corporation, on the one hand, and, on the other, points in the U.S.

MC 145997 (Sub-40), filed August 3, 1981. Applicant: JEM EQUIPMENT INC., P.O. Box 396, Alma, AR 72921. Representative: Don Garrison, P.O. Box 1065, Fayetteville, AR 72702 (501) 521-8121. Transporting *food and related products*, between points in Los Angeles County, CA, on the one hand, and, on the other, points in the U.S.

MC 157497, filed August 3, 1981. Applicant: IVAN HABECK, Rt. 1, Box M-8, Ipswich, SD 57451. Representative: John T. Wirth, 2600 Energy Center, 717-17th St., Denver, CO 80202, (303) 892-6700. Transporting *metal articles*, between points in the U.S., under continuing contract(s) with Pittsburgh Pipe & Supply Corp., of St. Louis, MO.

Volume No. OPY-4-316

Decided: August 10, 1981.

MC 42487 (Sub-1043), filed July 31, 1981. Applicant: CONSOLIDATED FREIGHTWAYS CORPORATION OF DELAWARE, 175 Linfield Dr., Menlo Park, CA 94025. Representative: V. R. Oldenburg, P.O. Box 3062, Portland, OR 97208. Transporting *general commodities (except classes A and B explosives)*, between points in the U.S., under continuing contract(s) with Esco Corporation, of Portland, OR.

MC 153907, filed July 31, 1981. Applicant: C.A.M. DISTRIBUTING, 150 South State, Lindon, UT 84062. Representative: Paul Gottfredson (Same address as applicant) (801) 785-3460. Transporting *new furniture*, between

points in the U.S., under continuing contract(s) with Rustic Interiors, of Provo, UT.

MC 157197, filed July 30, 1981. Applicant: HINTZ TRUCKING, INC., 1021 St. Charles St., Elgin, IL 60120. Representative: Larry Hintz (Same address as applicant) (312) 741-3581. Transporting *craft products*, between points in the U.S., under continuing contract(s) with LeeWards Creative Crafts, Inc., of Elgin, IL.

MC 157377, filed July 27, 1981. Applicant: LEON PHILLIPS, 1034 Wiley St., Bethlehem, PA 18015. Representative: Leon Phillips (Same address as applicant) (215) 866-1404. To operate as a broker, at Bethlehem, PA, in arranging for the transportation of *passengers*, between points in Lehigh and Northampton Counties, PA, on the one hand, and, on the other, Atlantic City, NJ.

Volume No. OPY-4-320

Decided: August 13, 1981.

MC 60066 (Sub-33), filed July 24, 1981. Applicant: BEE LINE MOTOR FREIGHT, INC., 1804 Paul St., Omaha, NE 68102. Representative: Donald L. Stern, Suite 610, 7171 Mercy Rd., Omaha, NE 68106 (402) 392-1220. Transporting *general commodities*, between points in the U.S., under continuing contract(s), with Kmart Corporation, of Troy, MI.

MC 147066 (Sub-4), filed July 30, 1981. Applicant: LUCKY THIRTEEN TRUCKING CO., INC., 15200 Hesperian Blvd., Suite 103, San Leandro, CA 94578. Representative: William D. Taylor, 100 Pine St., Suite 2550, San Francisco, CA 94111 (415) 986-1414. Transporting (1) *duplicating machines and parts*, (2) *paper products*, (3) *tools*, and (4) *print and related materials*, between points in the U.S., under continuing contract(s) with Xerox Corporation, of South San Francisco, CA.

MC 151446 (Sub-2), filed July 31, 1981. Applicant: CHARLES R. HEYL d.b.a. C.R.H. DELIVERY, 2539 Bremerton Rd., St. Louis, MO 63144. Representative: Joseph E. Rebman, 314 N. Broadway, St. Louis, MO 63102 (314) 421-0845. Transporting *pulp, paper and related products and printed matter*, between St. Louis, MO, on the one hand, and, on the other, Evansville, and Newburgh, IN.

MC 153656 (Sub-2), filed July 31, 1981. Applicant: KARNIL FUELS LTD., 11066 E. 53rd Ave., Vancouver, B.C. Canada V5X 1J6. Representative: Jim Pitzer, 15 S. Grady Way, Suite 321, Renton, WA 98055 (206) 235-1111. Transporting (1) *building materials*, (2) *lumber and wood products*, and (3) *metal products*, between points in WA, OR, CA, on the

one hand, and, on the other, the ports of entry on the international boundary line between the U.S. and Canada located in WA.

MC 155546, filed July 30, 1981.
Applicant: SNOWBIRD, INC., 244 Kelly Rd., Bellingham, WA 98225.
Representative: Bruce A. Wolf, 2120 Pacific Bldg., Seattle, WA 98104 (206) 624-5370. Transporting *building materials*, between points in the U.S., under continuing contract(s) with Duke Lumber, Ltd., of Langley, B.C. Canada.

MC 155666, filed April 30, 1981, previously noticed in the *Federal Register* issue of May 15, 1981, and republished this issue. Applicant: ANTHONY P. LUONGO, d.b.a. LUONGO TRUCK LEASING, 704 Belleville Ave., Belleville, NJ 07109. Representative: Robert B. Pepper, 168 Woodbridge Ave., Highland Park, NJ 08904 (201) 572-5551. Transporting *roofing and roofing products, materials and supplies* used in the installation of roofing products, and *equipment, materials, supplies, and machinery* used in the manufacture, distribution and packaging of roofing materials, between the facilities of Owen-Corning Fiberglass Corporation, at points in the U.S., on the one hand, and, on the other, those points in the U.S. in and east of MN, IA, KS, OK, and TS.

Note.—The purpose of this republication is to correctly state the requested authority.

MC 156376, filed July 31, 1981.
Applicant: ADW, INC., 120 Tiffany Dr., Brandon, MS 39042. Representative: Fred W. Johnson, Jr., P.O. Box 1291, Jackson, MS 39205 (601) 355-3543. Transporting (1) *building materials and machinery*, between points in Ellis County, TX, Fulton County, GA, Wyandotte County, KS, Lauderdale County, MS and Mobile County, AL, on the one hand, and, on the other, points in AL, FL, LA, MS, and TX, (2) *lumber and wood products and machinery*, between points in Rankin and Simpson Counties, MS, on the one hand, and, on the other, points in AL, AR, GA, LA, MO, NE, NC, PA, TN, and TX, and (3)(a) *feed and feed ingredients* and (b) *chemicals and related products*, between points in AL, FL, GA, KY, LA, MS, and TX.

MC 157436, filed July 31, 1981.
Applicant: W. W. TRANSPORT, INC., Buffalo Center, IA 50424.
Representative: Ronald R. Adams, 600 Hubbell Bldg., Des Moines, IA 50309 (515) 244-2329. Transporting *petroleum and petroleum products*, between points in Cerro Gordo County, IA, on the one hand, and, on the other, points in Fairbault County, MN.

Volume No. OPY-4-321

Decided: August 13, 1981.

MC 141357 (Sub-10), filed July 14, 1981.
Applicant: SHANUS, INC., 232 First St. North, Minneapolis, MN 55401.
Representative: Samuel Rubenstein, P.O. Box 5, Minneapolis, MN 55440 (612) 542-1121. Transporting *metal products, and rubber and plastic products*, between Minneapolis, MN, on the one hand, and, on the other, points in IA, IL, ND, SD, and WI.

MC 157167 filed July 13, 1981.
Applicant: LINCOLN COACH TRAVEL, INC., P.O. Box 369, Irwin, PA 15642.
Representative: John C. Fudesco, 1333 New Hampshire Ave., NW, Suite 960, Washington, D.C. 20036 (202) 659-5157. To operate as a *broker*, at Pittsburgh and North Huntingdon, PA, in arranging for the transportation of *passengers and their baggage*, between points in the U.S.

[FR Doc. 81-24131 Filed 8-19-81; 8:45 am]

BILLING CODE 7035-01-M

[Volume No. 144]

Motor Carriers; Permanent Authority Decisions; Restriction Removals; Decision-Notice

Decided: August 14, 1981.

The following restriction removal applications, filed after December 28, 1980, are governed by 49 CFR 1137. Part 1137 was published in the *Federal Register* of December 31, 1980, at 45 FR 86747.

Persons wishing to file a comment to an application must follow the rules under 49 CFR 1137.12. A copy of any application can be obtained from any applicant upon request and payment to applicant of \$10.00.

Amendments to the restriction removal applications are not allowed.

Some of the applications may have been modified prior to publication to conform to the special provisions applicable to restriction removal.

Findings

We find, preliminarily, that each applicant has demonstrated that its requested removal of restrictions or broadening of unduly narrow authority is consistent with 49 U.S.C. 10922(h).

In the absence of comments filed within 25 days of publication of this decision-notice, appropriate reformed authority will be issued to each applicant. Prior to beginning operations under the newly issued authority, compliance must be made with the normal statutory and regulatory requirements for common and contract carriers.

By the Commission, Restriction Removal Board, Members Sporn, Ewing, and Shaffer.
Agatha L. Mergenovich,
Secretary.

MC 2229 (Sub-277)X, filed August 3, 1981. Applicant: SPECTOR REDBALL, INC., 3177 Irving Boulevard, Dallas, TX 75247. Representative: John S. Ruscetta (same address as applicant). Applicant seeks to remove restrictions in its Sub-No. 24X certificate to (1) remove the exception of household goods from general commodities; and (2) remove the exceptions of AK and HI from its nationwide authority.

MC 15975 (Sub-52)X, filed July 31, 1981. Applicant: BUSKE LINES, INC., 123 W. Tyler Ave., Litchfield, IL 62056. Representative: Howard H. Buske (same address as applicant). Applicant seeks to remove restrictions in its Sub-No. 48 certificate to replace the named facilities located at Detroit, MI, with Detroit, MI.

MC 115869 (Sub-3)X, filed July 31, 1981. Applicant: HENDRIE AND COMPANY LIMITED, 3 Peter Street, Toronto, Ontario, CN M5V 2G1. Representative: Robert D. Gunderman, Can-Am Building, 101 Niagara Street, Buffalo, NY 14202. Applicant seeks to remove restrictions from its lead certificate to (1) change the commodity description from commodities, the transportation of which because of size or weight require the use of special equipment, and related machinery parts and related contractors' materials, equipment, and supplies when their transportation is incidental to the transportation of commodities which by reason of size or weight require special equipment, to (a) "commodities, the transportation of which because of size or weight requires the use of special equipment, (b) self-propelled articles, each weighing 15,000 pounds or more, (c) industrial and construction machinery and equipment, and (d) related parts, materials, equipment and supplies;" (2) remove "originating at or destined to points in Canada"; (3) allow service at all ports of entry on the International Boundary line between the U.S. and Canada, in NY and MI; and (4) change Buffalo and Niagara Falls, NY to Erie, Genesee and Niagara Counties, NY; and Port Huron and Detroit, MI to Wayne, St. Clair, Monroe, Washtenaw, Oakland, Macomb Counties, MI.

MC 119710 (Sub-34)X, filed July 22, 1981, previously noticed in the *Federal Register* of July 22, 1981, republished as follows: Applicant: SHUPE BROS. CO., P.O. Box 929, Greeley, CO 80631. Representative: Paul F. Sullivan, 711 Washington, Building, Washington, DC

20005. Applicant seeks to remove restrictions in its Sub-No. 32 permit to (A) broaden the commodity description in part (1) to "food and related products non-metallic minerals (except fuels), and chemicals and allied products" from salt and salt products; and, in part (2) eliminate the restrictive language "in mixed loads with salt and salt products"; and (B) broaden the territorial description to authorize service between points in the U.S., under continuing contract(s) with a named shipper. The purpose of this republication is to expand the requested commodity broadening.

MC 123476 (Sub-73)X, filed August 6, 1981. Applicant: CURTIS TRANSPORT, INC., 23 Grandview Industrial Ct., Arnold, MO 63010. Representative: David G. Dimit (same address as applicant). Applicant seeks to remove restrictions in its Sub-Nos. 25, 43F, 51F, 52F, and 57F certificates to (1) broaden its commodity descriptions (a) in Sub-No. 25, 43F, 51F, and 52F, remove the in bulk and in tank vehicles exceptions, (b) in Sub-No. 25 parts (1) and (2), add materials, equipment and supplies used in the manufacture or distribution of the named commodities, and (c) in Sub-No. 51F, from plastic bottles, plastic bottle cups, and accessories, to "plastic containers and accessories"; (2) replace facilities and cities with county-wide authority (a) in Sub-No. 25, Hammond and Griffith, IN, with Lake County, IN, and Bridgeview, IL, with Cook County, IL, (b) in Sub-No. 51F, Bedford Park, IL, with Cook County, IL, (c) in Sub-No. 52F, Stevens Points, WI, with Portage County, WI, and (d) in Sub-No. 57F, facilities at St. Louis, MO, Lewisville, AR, Philadelphia, PA, and El Paso County, TX; (3) change one-way to radial authority in Sub-Nos. 25, 43F, and 52F.

MC 124576 (Sub-8)X, filed July 30, 1981. Applicant: WILLIAMS TRANSPORTATION, INC., P.O. Box 216, Belle Fourche, SD 57717. Representative: Stephen F. Grinnell, 1600 TCF Tower, Minneapolis, MN 55402. Applicant seeks to remove restrictions in its Sub-No. 7 permit to (1) eliminate the restrictions prohibiting the transportation of (a) cement in bulk, and (b) cement in bags from and to specified points; and (2) broaden the territorial description to between points in the U.S., under continuing contract(s) with a named shipper.

MC 124813 (Sub-239)X, filed August 10, 1981. Applicant: UTHUN TRUCKING CO., 910 South Jackson Street, Eagle Grove, IA 50533.

Representative: William L. Fairbank, 2400 Financial Center, Des Moines, IA 50309. Applicant seeks to remove restrictions from its No. MC-118468 Sub-Nos. 40, 48, 50 and 57F permits to: (1) expand the territorial descriptions between points in the U.S. under continuing contract(s) with a named shipper; and (2) broaden the commodity descriptions from cement pipe containing asbestos fiber, asbestos wallboard, insulation board, roofing materials, insulation and plastic pipe to "building materials, insulation materials, pipe and wallboard" and remove the in bulk and size and weight restrictions.

MC 129484 (Sub-10)X, filed August 3, 1981. Applicant: RAMDO TRANSPORT, INC. d.b.a. MELVIN WANG TRUCKING, 80 29th Ave North, Fargo, ND 58102. Representative: Richard P. Anderson, 502 First National Bank Bldg., Fargo, ND 58128. Applicant seeks to remove restrictions in its lead and Sub-Nos. 1, 3, 4, and 7 permits to (1) broaden the commodity description from liquid fertilizer and liquid fertilizer ingredients, in bulk, to "chemicals and related products"; (2) remove the "intank vehicles" restriction; and (3) change the territory description to between points in the U.S. under continuing contract(s) with named shippers.

MC 135733 (Sub-6)X, filed July 24, 1981. Applicant: LETCO BULK CARRIERS, INC., 1751 Fuhrman Blvd., Buffalo, NY 14203. Representative: William J. Hirsch P.C., 1125 Convention Tower, 43 Court Street, Buffalo, NY 14202. Applicant seeks to remove restrictions in its lead and Sub-Nos. 2, 3 and 5 certificates to: (1) broaden commodity description from cement to "clay, concrete, glass or stone products" in all subs; (2) remove plantsite limitation in lead certificate, and replace Buffalo, NY with Erie County, NY; (3) broaden named ports of entry in NY to include all ports of entry in NY, in Sub-Nos. 2, 3 and 5; (4) remove restriction against service to plantsites and storage facilities of Wyandotte Cement, Inc., and Penn-Dixie Corp., located at or near Buffalo, NY in Sub-No. 2; (5) remove restriction to transportation of shipments originating in Canada in Sub-No. 3; and destined to points in Canada in Sub-No. 5; (6) change one-way authority to radial authority in lead and Sub-Nos. 2, 3 and 5.

MC 136620 (Sub-3)X, filed July 30, 1981. Applicant: HUSKY TRUCKING CO., INC., 20 South River Street, Plains, PA 18705. Representative: Larry R. McDowell, 1200 Western Saving Bank Bldg., Philadelphia, PA 19107. Applicant seeks to remove restrictions in its Sub-Nos. 1 and 2 permits to: (1) broaden

commodity description to "textile mill products" from (a) quilted materials and linings, in both permits, and, (b) lining material and batting, in Sub-No. 1; and (2) broaden the territorial description to "between points in the United States", under continuing contract(s) with a named shipper, in both permits.

MC 138676 (Sub-18)X, filed August 3, 1981. Applicant: O-J TRANSPORT COMPANY, 10290 Gratiot, Detroit, MI 48213. Representative: Robert E. McFarland, Suite 201A, 2855 Coolidge Road, Troy, MI 48064. Applicant seeks to remove restrictions in its lead and Sub-Nos. 5, 8F, 9F, 12F, 13F, 16F, and 17F certificates, to (A) broaden commodity descriptions to: lead certificate and Sub-No. 5, "food and related products" from malt beverages; Sub-Nos. 8, 12, 16, and 17(part 1), "transportation equipment" from automobile parts; Sub-No. 17(part 3), "such commodities as are dealt in and used by manufacturers of computers" from computer parts and components; Sub-Nos. 9 and 13, remove all restrictions in the general commodities authority "except classes A and B explosives"; and Sub-Nos. 8 and 12, remove the exception of "commodities in bulk"; (B) change one-way service to authorize radial service; and (C) replace the named facilities and points with county-wide or city-wide authority: Sub-No. 5, Lake County, IN (Hammond, IN), and Cook County, IL (Lansing and Berwyn, IL); Sub-No. 8, Chicago, IL (facilities at Chicago, IL); Sub-No. 9, Washtenaw and Monroe Counties, MI (facilities near Milan, MI); Sub-No. 13, Midland, Saginaw and Bay Counties, MI (Midland, MI); and Sub-No. 16, Allen County, IN (Ft. Wayne, IN).

MC 142370 (Sub-7)X, filed August 10, 1981. Applicant: SCRANTON TRANSFER, INC., 500 North 3rd Street, Fort Smith, AR 72901. Representative: Don A. Smith, P.O. Box 43, 510 North Greenwood, Fort Smith, AR 72902. Applicant seeks to remove restrictions in its Sub-No. 2F certificate to (1) broaden the commodity description from general commodities (with exceptions) to "general commodities (except classes A and B explosives)"; and (2) authorize service to all intermediate points along described regular routes in parts A(1) and (2).

[FR Doc. 81-24132 Filed 8-18-81; 8:45 am]
BILLING CODE 7035-01-M

Motor Carrier Temporary Authority Application

The following are notices of filing of applications for temporary authority under section 10928 of the Interstate

Commerce Act and in accordance with the provisions of 49 CFR 1131.3. These rules provide that an original and two (2) copies of protests to an application may be filed with the Regional Office named in the **Federal Register** publication no later than the 15th calendar day after the date the notice of the filing of the application is published in the **Federal Register**. One copy of the protest must be served on the applicant, or its authorized representative, if any, and the protestant must certify that such service has been made. The protest must identify the operating authority upon which it is predicated, specifying the "MC" docket and "Sub" number and quoting the particular portion of authority upon which it relies. Also, the protestant shall specify the service it can and will provide and the amount and type of equipment it will make available for use in connection with the service contemplated by the TA application. The weight accorded a protest shall be governed by the completeness and pertinence of the protestant's information.

Except as otherwise specifically noted, each applicant states that there will be no significant effect on the quality of the human environment resulting from approval of its application.

A copy of the application is on file, and can be examined at the ICC Regional Office to which protests are to be transmitted.

Note.—All applications seek authority to operate as a common carrier over irregular routes except as otherwise noted.

Motor Carriers of Property

The following applications were filed in region I. Send protests to: Interstate Commerce Commission, Regional Authority Center, 150 Causeway Street, Room 501, Boston, MA 02114.

MC 157545 (Sub-1-1TA), filed August 6, 1981. Applicant: L & G TRUCKING, INC., 12 Smith Court, Danbury, CT 06810. Representative: Harold O. Orlofske, 145 W. Wisconsin Ave., Neenah, WI 54956. *Contract carrier: irregular routes: Such commodities as are dealt in or used by: (1) Manufacturers or distributors of lawn and garden equipment or products under a continuing contract with Melnor Industries, Inc. of Moonachie, NJ; (2) Manufacturers or distributors of mattress padding under continuing contract with Blockson and Company of Poughkeepsie, NY; (3) Manufacturers or distributors of extruded rubber or plastic products under a continuing contract with Pawling Rubber Corp. of Pawling, NY; (4) Manufacturers or*

distributors of rubber products under a continuing contract with Arrow Rubber Company of Shelton, CT; (5) Manufacturers or distributors of packaging material under a continuing contract with Precision Plastic Industries, Inc., of Bridgeport, CT; (6) Manufacturers or distributors of plastic products under a continuing contract with Allen Molders, Inc. of Bethel, CT; (7) Printers and lithographers under a continuing contract with Danbury Printing and Litho of Danbury, CT; (8) the displays and exhibits used by the manufacturers or distributors of medical operating room equipment and supplies under a continuing contract with Davis & Geck, Subsidiary of Lederle Laboratories, Division of American Cyanamid of Danbury, CT, between points in the U.S. except AK and HI. Supporting shipper(s): There are eight statements in support of this application which may be examined at the Regional Office of the I.C.C. in Boston, MA.

MC 157038 (Sub-1-1TA), filed July 31, 1981. Applicant: CARL SHEEHY, d.b.a. SHEEHY TRANSPORT, 610 Long Hill Avenue, Shelton, CT 06484. Representative: John W. Sheehy, KAMCO Supply Corp. of New England, 246 Orange Avenue, West Haven, CT 06516. *Contract carrier: irregular routes: Building materials, between points in the U.S., under continuing contract(s) with KAMCO Supply Corp. of New England of West Haven, CT, KAMCO Supply Corp. of Brooklyn, NY and KAMCO Supply Corp. of Boston of Woburn, MA. Supporting shipper: KAMCO Supply Corp. of New England, 246 Orange Avenue, West Haven, CT 06516.*

MC 156428 (Sub-1-2TA), filed August 6, 1981. Applicant: MARSAN WAREHOUSING & TRANSPORTATION, P.O. Box 70, Jamesburg, NJ 08831. Representative: Andrew S. Soldini (same as applicant). *Contract carrier: irregular routes: Plastic bottles N.O.I. in cartons and pallets and parts, supplies and equipment used in the manufacturing of those bottles in truckloads from South Brunswick, NJ, New Castle, DE, to all points in the States of ME, NH, VT, MD, MA, RI, CT, NY, NJ, PA, DE, and VA under continuing contract(s) with Hoover Universal, New Castle, DE. Supporting shipper: Hoover Universal, Route #2, Tri Port Road, Georgetown, KY 40324.*

MC 157547 (Sub-1-1TA), filed August 6, 1981. Applicant: BELMONT ENTERPRISES, INC., 10203 Prospect Road, Forestville, NJ 14062. Representative: Jack A. Belmont, (same as applicant). *General commodities, grease and oil lubricants, (except*

hazardous waste) from New York State to all points in the U.S. Supporting shipper: Battenfeld American, Inc., 1575 Clinton St., Buffalo, NY 14206.

MC 140869 (Sub-1-3TA), filed August 3, 1981. Applicant: KERRI TRUCKING, INC., 240 South River Street, Hackensack, NJ 07601. Representative: David Olsen, 19 Sturt Drive, Florida, NY 10920. *Contract carrier: irregular routes: Plastic materials other than expanded; flakes N.O.I., granules, lumps, pellets, powder, or solid mass, or synthetic rubber, between points in the U.S. (except AK & HI), under continuing contract(s) with H. Muehlstein & Company, Inc., Greenwich, CT. Supporting shipper: H. Muehlstein & Co., Inc., 591 W. Putnam Ave., Greenwich, CT 06830.*

MC 56324 (Sub-1-1TA), filed August 3, 1981. Applicant: ROBERT J. ARRINGTON d.b.a. R. J. ARRINGTON & SONS TRUCKING, 954 Main Street, Agawam, MA 01001. Representative: Patrick A. Doyle, Esq., 40 Sky Ridge Lane, Springfield, MA 01128. *Heavy equipment, including road construction equipment and building equipment, machinery, and road building and building supplies between points in MA on the one hand, and, on the other, points in the U.S. Supporting shipper: L.E.C. Equipment Corp., 1786 Main Street, Agawam MA 01001.*

MC 146379 (Sub-1-4TA), filed August 3, 1981. Applicant: AUTO EXPRESS, INC., 466 S. River St., Hackensack, NJ 07601. Representative: George A. Olsen, P.O. Box 357, Gladstone, NJ 07934. *Transportation equipment, (1) between points in the U.S. (except AK, HI, CA, TX, NM, CO, AZ, UT, OK, LA, AR, KS, and MO); and (2) between points in ME, VT, NH, MA, CT, RI, NY, PA, NJ, DE, TN, KY, AL, MS, MD, VA, WV, NC, SC, GA, FL, and DC, on the one hand, and, on the other, points in CA, TX, NM, CO, AZ, UT, OK, LA, AR, KS, and MO. Supporting shipper(s): There are 7 statements in support attached to this application which may be examined at the I.C.C. Regional Office in Boston, MA.*

MC 157476 (Sub-1-1TA), filed August 3, 1981. Applicant: LAKEVIEW BOAT HAULERS, INC., 6223 Lake Street, Box 154, Cayuga, NY 13034. Representative: Murray J. S. Kirshtein, 118 Bleecker Street, Utica, NY 13501. *Contract carrier: irregular routes: Boats, in cradles, boats requiring transportation in vehicles with mechanically adjustable cradling devices, boat cradles, boat accessories and materials and supplies used in the manufacturing and marketing of powered and unpowered boats between the following*

points: AL, CT, DE, DC, FL, GA, IL, IN, KY, LA, ME, MD, MA, MI, MS, NH, NJ, NY, NC, OH, PA, RI, SC, TN, TX, VT, VA and WV, under continuing contract(s) with American Challenger Corp., Auburn, NY. Supporting shipper: American Challenger Corp., 309 W. Genesee Street, Auburn, NY 13021.

MC 30111 (Sub-1-1TA), filed July 30, 1981. Applicant: SAL-SON TRUCKING COMPANY, INC., 248 South Street, New York, NY 10002. Representative: Carl L. Haderer, 18 Summit Ave., Montvale, NJ 07645. *General commodities (except items of unusual value, commodities in bulk in tank vehicles, household goods as defined by the Commission, Class A and B explosives and hazardous waste)* between Jersey City, NJ and New York, NY, on the one hand, and, on the other, New Haven, CT, Philadelphia, PA, and points in the NY counties of Dutchess, Nassau, Orange, Putnam, Rockland, Suffolk and Westchester. Supporting shipper(s): Lifschultz Fast Freight Inc., 386 Park Ave., South, New York, NY 10016; Arrow-Lifschultz Freight Forwarders, Inc., 386 Park Ave., South, New York, NY 10016.

MC 155231 (Sub-1-1TA), filed July 29, 1981. Applicant: MAXAM TRUCKING, INC., R.D. #2, Bassette Road, Interlaken, NY 14847. Representative: Donald C. Carmien, Esq., Suite 501 Midtown Mall, P.O. Box 1922, Binghamton, NY 13902. *Contract carrier: irregular routes: Salt and salt products between points and places in NY, PA, NJ, OH and VA under continuing contract(s) with the International Salt Company, Clarks Summit, PA. Supporting shipper: International Salt Co., Clarks Summit, PA 18411.*

MC 138225 (Sub-1-2TA), filed July 29, 1981. Applicant: HEDRICK ASSOCIATES, INC., R.R. No. 2, Box 10A2, Douglas Road, Far Hills, NJ 07931. Representative: William P. Jackson, Jr., P.O. Box 1240, Arlington, VA 22210. *General commodities (except Classes A and B explosives and hazardous waste), between the facilities of Vornado, Inc., at or near East Hanover and Edison, NJ, on the one hand, and, on the other, points in U.S. in and east of MN, IA, MO, OK, and TX. Supporting shipper: Vornado, Inc., 174 Passaic Street, Garfield, NJ 07028.*

MC 158390 (Sub-1-2TA), filed July 31, 1981. Applicant: PROGRESSIVE PIER DELIVERY, INC., 1 Freeman St., Newark, NJ 07105. Representative: Harold L. Reckson, 33-28 Halsey Rd., Fair Lawn, NJ 07410. *Such articles as are dealt in by retail department stores between Carteret, NJ and points in CT, DC, DE, MA, MD, NJ, NY, PA, RI, VA and Hillsborough County, NH.*

Supporting shipper: Herman's World of Sporting Goods, Div. of W. R. Grace & Co., 2 Germak Drive, Carteret, NJ 07008.

MC 3328 (Sub-1-2TA), filed July 30, 1981. Applicant: A. D. McMULLEN, INC., 640 State Road, No. Dartmouth, MA 02747. Representative: Andrew S. Koczera, Esq., For Fairbanks and Silvia, 72 North Water Street, New Bedford, MA 02740. *Household goods between points in AL, AR, CT, DE, DC, FL, GA, IL, IN, IA, KY, LA, ME, MD, MA, MI, MS, MO, NH, NJ, NY, NC, OH, PA, RI, SC, TN, TX, VT, VA, WV and WI.* Applicant requests tacking with present docket. Supporting shipper(s): Acushnet Co., Belleville, Ave., New Bedford, MA 02740; Continental Screw, A Unit of Amca International, 459 Mt. Pleasant St., New Bedford, MA 02742; Southeastern Advertising Agency, Inc., 3 South Sixth St., New Bedford, MA 02740; Isotronics, Inc., New Bedford Industrial Park, New Bedford, MA 02745.

MC 54534 (Sub-1-1TA), filed August 3, 1981. Applicant: GRAND ISLAND TRANSIT CORPORATION, 5355 Junction Road, Lockport, NY 14094. Representative: Ronald W. Malin and Gregory B. Fraser, Bankers Trust Bldg., 4th Floor, Jamestown, NY 14701. *Passengers and their baggage in charter and special operations, beginning and ending at points in Buffalo, NY and extending to points in the U.S. (except HI).* Supporting shipper(s): there are 18 statements in support attached to this application which may be examined at the L.C.C. Regional Office in Boston, MA.

MC 105733 (Sub-1-2TA), filed July 29, 1981. Applicant: RITTER TRANSPORTATION, INC., 928 E. Hazelwood Avenue, P.O. Box 1064-A, Rahway, NJ 07065. Representative: Andrew R. Jeites, V.P. (same as applicant). *Contract carrier: irregular routes: Chemicals and solvents, in bulk, in tank vehicles between Barbourville, KY, on the one hand, and, on the other, points in the U.S. under continuing contract(s) with J. T. Baker Chemical Co., Phillipsburg, NJ. Supporting shipper: J. T. Baker Chemical Co., Phillipsburg, NJ 08865.*

MC 154993 (Sub-1-2TA), filed July 29, 1981. Applicant: H. & W. ENTERPRISES, South Witham Road, Auburn, ME 04210. Representative: Ignatius B. Trombetta, 1220 Williamson Bldg. Cleveland, OH 44114. *Contract carrier: irregular routes: Transportation equipment from points in Middlesex County, NJ to shipper's facilities located in Androscooggin County, ME under continuing contract(s) with Kawasaki Country, Inc. of Auburn, ME. Supporting shipper: Kawasaki Country, Inc., 558 Washington St., Auburn, ME 04210.*

The following applications were filed in Region 2. Send protests to: ICC, Fed. Res. Bank Bldg., 101 North 7th St. Rm. 620, Philadelphia, PA 19106.

MC 153604 (Sub-II-2TA), filed August 5, 1981. Applicant: ATLANTIC COAST ENVIRONMENTAL, INC., P.O. Box 114, Dover, DE 19901. Representative: Chester A. Zyblut, 386 Executive Bldg., 1030 15th St., NW., Washington, DC 20005. *Industrial waste, between points in PA, NJ, MD, VT, AL, VA, CT, NY, and DC, on the one hand, and, on the other, points in TX, LA, and AR, for 270 days.* An underlying ETA seeks 120 days authority. Supporting shipper: Resource Technology Services, Inc., Devon, PA 19333.

MC 151585 (Sub-II-5TA), filed August 10, 1981. Applicant: BEST TRUCKING CO., INC., 2913 Halstead Rd., Richmond, VA 23235. Representative: Carroll B. Jackson, 1810 Vincennes Rd., Richmond, VA 23229. *Contract: irregular: general commodities (except classes A and B explosives, commodities in bulk and those requiring special equipment), between points in the U.S. in and east of MN, IA, MO, AR, LA; Dallas, TX and Los Angeles, CA [and points in their commercial zones], under continuing contract(s) with Charlotte Freight Association, Inc., Charlotte, NC, for 270 days.* An underlying ETA seeks 120 days authority. Supporting shipper: Charlotte Freight Association, Inc., P.O. Box 8825, Charlotte, NC 28208.

MC 488 (Sub-II-18TA), filed August 10, 1981. Applicant: BREMAN'S EXPRESS CO., 318 Haymaker Rd., Monroeville, PA 15146. Representative: Leslie S. Breman (same as Applicant). *(1) Rubber tires, tubes, flaps, and related articles, and (2) materials, equipment and supplies used in the manufacture and distribution of commodities in (1) above, between the facilities of McCreary Tire & Rubber Co. in Allegheny and Indiana Counties, PA, on the one hand, and, on the other, points in the US in and east of MN, MO, OK, and TX, for 270 days.* An underlying ETA seeks 120 days authority. Supporting shipper: McCreary Tire and Rubber Co., P.O. Box 949, 1600 W. Washington St., Indiana, PA 15701.

MC 151785 (Sub-II-4TA), filed August 10, 1981. Applicant: CONTRACT CARTAGE CORP., 1104 Merridale Blvd., Mount Airy, MD 21771. Representative: Alvin K. Quittner (same as applicant). *Electrical and non-electrical machinery, equipment and supplies, between points in the US for 270 days.* An underlying ETA seeks 120 days authority. Supporting shippers: Comeq, Inc., P.O. Box 2193, Baltimore, MD 21203, Quality

Tool & Supply Co., Inc., Box 3152/Route No. 301 & Chew Rd., Upper Marlboro, MD 20870.

MC 145282 (Sub-II-4TA), filed August 10, 1981. Applicant: FALCON TRANSPORT, INC., P.O. Box K, Bird-in-Hand, PA 17505. Representative: James E. Brown, 36 Brunswick Rd., Depew, NY 14043. *Metal products and machinery and materials, supplies and equipment used in the manufacture or distribution of such commodities between points in AL, AR, CT, DE, DC, FL, GA, IL, IN, IA, KY, LA, ME, MD, MA, MI, MN, MS, MO, NH, NJ, NY, NC, OH, PA, RI, SC, TN, TX, VT, VA, WV and WI.* Applicant intends to interline at all ports of entry on the US-Canadian Border within the scope of this application. An underlying ETA seeks 120 days authority. Supporting shipper(s): Edgcomb Metals, 555 State Rd., Bensalem, PA 19020, Birdsboro Corp., Furnace St., Birdsboro, PA 19508.

MC 144331 (Sub-II-1TA), filed August 5, 1981. Applicant: EDWARD F. MADEIRA, INC., 514 Island St., Hamburg, PA 19526. Representative: William F. King, Suite 400, Overlook Bldg., 6121 Lincoln Rd., Alexandria, VA 22312. *Food and Kindred Products, from points in CA; Asheville, NC; Clinton, MI; Denver, CO; Chicago, IL; Milwaukee, WI; Shreveport, LA and Prairie, AR to Bensalem, PA under a continuing contract(s) with Neshaminy Valley Natural Foods Distributor, Ltd. of Bensalem, PA. An underlying ETA seeks 120 days authority. Supporting shipper: Neshaminy Valley Natural Foods Distributor, Ltd., 1428-D Ford Rd., Bensalem, PA 19020.*

MC 143406 (Sub-II-2TA), filed August 10, 1981. Applicant: MICHEL PROPERTIES, INC., Stenerson Lane, Cockeysville, MD 21030. Representative: Walter T. Evans, 7961 Eastern Ave., Silver Spring, MD 20910. *Such merchandise as is dealt in by wholesale, retail, chain grocery and food business houses and agriculture feed business houses from Hampden Township and Mechanicsburg, PA, to points in DC, MD and VA for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Ralston-Purina Co., PO Box 1190, Mechanicsburg, PA 17055.*

MC 136343 (Sub-II-23TA), filed July 22, 1981. Applicant: MILTON TRANSPORTATION, INC., P.O. Box 355, Milton, PA 17847. Representative: Herbert R. Nurick, P.O. Box 1166, Harrisburg, PA 17108. *Pulp, paper and related products between the facilities of Roosevelt Paper Co., Philadelphia, PA on the one hand, and, on the other, pts. in the U.S. in and east of MN, IA, MO,*

AR, and LA for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Roosevelt Paper Co., 7601 State Rd., Philadelphia, PA 19136.

MC 136343 (Sub-II-25TA), filed August 10, 1981. Applicant: MILTON TRANSPORTATION, INC., P.O. Box 355, Milton, PA 17847. Representative: Herbert R. Nurick, P.O. Box 1166, Harrisburg, PA 17108. *Cabinets without mechanism or electrical apparatus from the facilities of Cabinet Industries, Inc., Danville, PA, to Portsmouth, VA for 120 days. An underlying ETA seeks 120 days authority. Supporting shipper: Cabinet Industries, Inc., 400 Water St., Danville, PA 17821.*

MC 150339 (Sub-2-48TA), filed August 10, 1981. Applicant: PIONEER TRANSPORTATION SYSTEMS, INC., 151 Easton Blvd., Preston, MD 21855. Representative: Stephen J. Hammer (same as applicant). *Contract; irregular: Tires, from Columbus, OH; Waco, TX and Mayfield, KY to Rockville, MD under continuing contract(s) with Market Tire Co. of MD, Inc., Rockville, MD, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper(s): Market Tire Co. of MD, Inc., 5481 Randolph Rd., Rockville, MD 20852.*

MC 138805 (Sub-II-4TA), filed August 10, 1981. Applicant: S & L SERVICES, INC., R. D. No. 1, Milton, PA 17847. Representative: Terrence D. Jones, 2033 K Street, NW., Washington, DC 20006. *Egg cartons, cases, trays, boxes and packaging, from (1) Lawrenceville and Macon GA to Lawrence, MA and points in PA, NJ, MD, NY; and (2) from Giffith and Hammond, IN to Lima, OH and points in PA for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Bartlett's Egg Dispatch, Inc., 360 Merrimack St., Lawrence, MA 01843.*

MC 157543 (Sub-II-1), filed August 5, 1981. Applicant: ROBERT WHITEHEAD, 160 Academy Lane, Upper Darby, PA 19082. Representative: Alan Kahn, 1430 Land Title Bldg., Philadelphia, PA 19110. *Chemicals and related products, and materials, equipment and supplies used in the manufacture and distribution of the above commodities, between points in the Philadelphia, PA commercial zone, on the one hand, and, on the other, points in CT, DE, MD, NJ, NY, PA, VA, and DC, under continuing contract(s) with Smithkline Corp. of Philadelphia, PA for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper(s): Smithkline Corp., P.O. Box 7929, Phila., PA 19101.*

The following applications were filed in Region 3. Send protests to ICC, Regional Authority Center, P.O. Box 7600, Atlanta, GA 30357.

MC 144503 (Sub-3-16TA), filed August 7, 1981. Applicant: ADAMS REFRIGERATED EXPRESS, INC., P.O. Box F, Forest Park, GA 30050. Representative: Charles L. Redel, 212 Hoeschler Exchange Building, La Crosse, WI 54601. *Rubber and plastic products between Atlanta, GA, on the one hand, and, on the other, points in the U.S. Supporting shipper: Prior Tire Company, 375 Highland Avenue, N.E., Atlanta, GA 30308.*

MC 140484 (Sub-3-24TA), filed August 7, 1981. Applicant: LESTER COGGINS TRUCKING, INC., P.O. Box 69, Fort Myers, FL 33902. Representative: Frank T. Day (same as applicant). *Non-exempt farm products between Shelby County, TN and Passaic County, NJ. Supporting shipper: Nor-Am Agricultural Products, Inc., 350 West Shuman Blvd., Naperville, IL 60566.*

MC 114848 (Sub-3-7TA), filed August 7, 1981. Applicant: WHARTON TRANSPORT CORPORATION, P.O. Box 13068, Memphis, TN 38113. Representative: Fred W. Johnson, Jr., P.O. Box 1291, Jackson, MS 39205. *Alumina between points in AR on the one hand, and, on the other, points in AL, CO, DE, FL, GA, IL, IN, IO, KA, KY, LA, MA, MI, MN, MS, MO, NE, NJ, NY, NC, OH, OK, PA, SC, TN, TX, VA, WV and WI. Supporting shipper: Aluminum Company of America, 1501 Alcoa Building, Pittsburgh, PA 15219.*

MC 157238 (Sub-3-1TA), filed August 7, 1981. Applicant: JUNIOUS O'NEAL TRAFTON, Route 1, Box 35A, Scotland Road, Camden, NC 27921. Representative: Junious O'Neal Trafton (same address as applicant). *Passengers, without baggage between Camden and Pasquotank Counties, NC and Newport News, VA. There are 15 statements of support attached to this application which may be examined at the Atlanta Regional Office.*

MC 129712 (Sub-3-15TA), filed August 11, 1981. Applicant: GEORGE BENNETT MOTOR EXPRESS, INC., P.O. Box 569, McDonough, GA 30253. Representative: Guy H. Postell, P.C., Suite 713, 3384 Peachtree Rd., N.E., Atlanta, GA 30326. *Contract, irregular, Such commodities as are dealt in or used by manufacturers and distributors of lumber and wood products and building materials, between all points in the US, under continuing contract(s) with Howard A. Davidson Lumber Co. Supporting Shipper: Howard A. Davidson Lumber Co., 11435 Schaefer Highway, Detroit, MI.*

MC 157614 (Sub-3-1TA), filed August 10, 1981. Applicant: Charles E. Alexander d.b.a. BRUCE BUILDING

SUPPLY, Box 686, Bruce, MS 38915. Representative: Edward G. Grogan, 2000 First Tennessee Bank Building, Memphis, TN 38103. *Lumber products and building materials between states of AL, AR, LA, TN and TX.* Supporting shipper: Weyerhaeuser Company, P.O. Box 2288, Columbus, MS, 39701.

MC 682 (Sub-3-3TA), filed August 10, 1981. Applicant: BURNHAM VAN SERVICE, INC., 5000 Burnham Blvd., Columbus, GA 31907. Representative: David Earl Tinker, Esq., 1000 Connecticut Avenue, N.W., Suite 1112, Washington, D.C. 20036. *Contract carrier: irregular routes; General commodities (except classes A and B explosives), between points in the US under continuing contract(s) with Xerox Corporation of Rochester, NY.* Supporting shipper: Xerox Corporation, Joseph C. Wilson Center of Technology, Rochester, NY 14644.

MC 140945 (Sub-3-1TA), filed August 10, 1981. Applicant: JAMES W. CROWE, INC., 307 Brennan Road, Columbus, GA 31903. Representative: C. E. Walker, P.O. Box 1085 Columbus, GA 31902. *Contract carrier: irregular routes, liquid fertilizer and liquid fertilizer materials, in bulk in tank vehicles, from Santa Rosa County, FL, to Barbour County, AL, under continuing contract or contracts with USS Agri-Chemicals Division, United States Steel Corporation.* Supporting shipper: USS Agri-Chemicals Division, United States Steel Corporation, 233 Peachtree St., N.E., Atlanta, GA 30301.

MC 154540 (Sub-3-3TA), filed August 10, 1981. Applicant: FREEDOM FREIGHT SYSTEMS, INC., 1797 Florida St., Memphis, TN 38109. Representative: David L. Capps, P.O. Box 924, Douglasville, GA 30133. *Agricultural Chemicals, and products and supplies used in the manufacture, sale, and distribution thereof, between points in GA, AZ, NM, TX, OK, AR, LA, MS, MO, TN, AL, GA, FL, SC, NC, VA, PA and NJ.* Supporting shipper: Helena Chemical Company, Suite 3200, 5100 Poplar Ave., Memphis, TN 38137.

MC 151822 (Sub-3-4TA), filed August 10, 1981. Applicant: FREIGHT DIRECT, INC., P.O. Box 10707, 554 University Ave., S.W., Atlanta, GA 30310. Representative: J. David Odom, P.O. Box 10707, Atlanta, GA 30310. *Contract carrier, irregular routes, General Commodities (except household goods as defined by the Commission and Classes A and B explosives) between points in the U.S., under continuing contracts with (a) United Freight, Inc., and its member/affiliates, and, (b) Distribution Services of America, Inc., and its member/affiliates.* Supporting shippers: United Freight, Inc., 1260

Southern Road, Morrow, GA 30260, and, Distribution Services of America, Inc., 666 Summer Street, Boston, MA 02210.

MC 154540 (Sub-3-2TA), filed August 10, 1981. Applicant: FREEDOM FREIGHT SYSTEMS, INC., 1797 Florida St., Memphis, TN 38109. Representative: David L. Capps, P.O. Box 924, Douglasville, GA 30133. *Contract carrier, irregular routes; General commodities, (except commodities in bulk and Classes A & B explosives), between points in the U.S. under continuing contract(s) with United Freight, Inc., of Morrow, GA and Distribution Services of America, Inc., of Boston, MA.* Supporting shippers: (1) United Freight, Inc., 1260 Southern Road, Morrow, GA 30260; and (2) Distribution Services of America, Inc., 666 Summer St., Boston, MA 02210.

MC 105120 (Sub-3-5TA), filed August 10, 1981. Applicant: FREIGHTWAYS EXPRESS, INC., 222 E. Mallory Ave., Memphis, TN 38109. Representative: James N. Clay, III (same address as applicant). *Common, regular; General commodities, except classes A and B explosives, between Memphis, TN and Louisville, KY, serving intermediate points in KY, from Memphis over I-40 to Nashville, then over I-65 to Louisville and return over the same route.* Commercial zone authority is sought. Applicant requests tacking with authority in MC-105120 and interlining at Louisville, KY, Memphis, TN and Little Rock, AR. There are 10 statements of support which may be examined at the ICC Regional Office in Atlanta, GA.

MC 140902 (Sub-3-9TA) filed, August 10, 1981.

Applicant: DPD, Inc., 3600 N.W. 82nd Avenue, Miami, FL 33166. Representative: Dale A. Tibbets (Same address as applicant). *Contract: irregular; foodstuffs and such merchandise as is dealt in by restaurants between Cincinnati, OH (and its commercial zone) on the one hand and on the other, points in the states of AL, FL, GA, LA, IN, KY, NC, SC, TN and VA.* Supporting Shipper: Duff's Smorgasbord, 2964 U.S. Route 42, South Lebanon, OH 45036.

MC 153509 (Sub-3-14TA), filed August 10, 1981. Applicant: KENTUCKY DISPATCH, INC., 3303 Camp Ground Road, Louisville, KY 40202. Representative: James B. Murphy, Suite 102, Interchange Building, 835 West Jefferson Street, Louisville, KY 40202. *Contract: irregular: general commodities (except household goods as described by the Commission, hazardous waste, commodities in bulk and class A & B explosives), between points in the U.S. except AL and HI, under continuing*

contracts with Geneva Wheel & Stamping Corp., Industrial Electric Equipment, Inc., Atomaster-Division of Koehring Company, Unican Security Systems, Inc., Besco Products, Inc. and Certified Grocers of IL, Inc., supporting shippers: There are six (6) statements of support which can be examined at the ICC Regional Office in Atlanta, Ga.

MC 151348 (Sub-3-3TA), filed August 10, 1981. Applicant: J.D. TRANSPORTS, INC., Box 179, Memphis, TN 38101. Representative: John Paul Jones, P.O. Box 3140, Front Street Station, 189 Jefferson Avenue, Memphis, TN 38103. *Used aluminum cans for the purposes of recycling (1) from AL, AR, IL, KY, LA, MS, MO, to Shelby County, TN; and (2) from Shelby County, TN to Vanderburg County IN, restricted to the facilities of Alcoa Recycling Company, Inc.* Supporting shipper: Aluminum Company of America, 1501 Alcoa Building, Pittsburgh, PA 15219.

MC 127135 (Sub-3-1TA), filed, August 10, 1981. Applicant: HERBERT O. KINDRICK, d.b.a. KINDRICK TRUCKING CO., Route 1, Box 432, Harriman, TN 37748. Representative: J. Greg Hardeman, 618 United American Bank Building, Nashville, TN 37219. *Contract: irregular: Metal products between points in the U.S. under a continuing contract with Valley Joist, division of Ebsco Industries, Inc., Fort Payne, AL.* Supporting shippers: Valley Joist, division of Ebsco Industries, Inc. P.O. Box 718, New Valley Road, Fort Payne, AL 35967.

MC 65419 (Sub-3-1TA), filed, August 11, 1981. Applicant: ARMORED CAR COMPANY, INC., 1031 South Sixth Street, P.O. Box 32930, Louisville, KY 40232. Representative: Robert H. Kinker, 314 West Main Street, P.O. Box 464, Frankfort, KY 40602. *Contract carrier, irregular, money, bullion, securities, bonds, and other commodities and articles of unusual value, between Louisville KY, on the one hand, and, on the other, points in Daviess, Gibson, Knox, Martin, Pike, Posey, Vanderburgh and Warrick Counties, IN, under continuing contract(s) with the Louisville Branch of the Federal Reserve Bank of St. Louis, of Louisville, KY.* Supporting shipper: Federal Reserve Bank of St. Louis, 411 Locust Street, St. Louis, MO 63102.

MC 157453 (Sub-3-2TA), filed August 11, 1981. Applicant: EMERGENCY MOTOR FREIGHT, INC., Route 5, Box 452, Simpsonville, SC 29681. Representative: Mitchell King, Jr., Esq., P.O. Box 5711, Greenville, SC 29606. *Contract, Irregular; General commodities (except classes A and B*

explosives) between points in the US (except AK and HI) under continuing contract(s) with Philips Industries, Inc. Supporting shipper: Philips Industries, Inc., P.O. Box 943, Dayton, OH.

MC 149011 (Sub-3-1TA), filed August 11, 1981. Applicant: RDR, INC., 3600 N.W. 82nd Avenue, Miami, FL 33166. Representative: Dale A. Tibbets (Same Address as Applicant). *Contract, irregular, corrugated boxes and related materials equipment and supplies* between Cleveland, TN on the one hand and on the other points in the states of AR, AL, FL, GA, KY, MS, MO, NC, SC, TN and VA under continuing contract(s) with Westvaco Corporation. Supporting shipper: Westvaco Corporation, P.O. Box 196, Cleveland, TN 37311.

MC 87500 (Sub-3-3TA), filed August 10, 1981. Applicant: BLUE RIDGE TRUCKING COMPANY, P.O. Box 5118, Asheville, NC 28813. Representative: Ronald P. Goldstein (same address as applicant). *General commodities except household goods and classes a and b explosives and hazardous waste materials* between Mecklenburg, Gaston and Cleveland Counties, NC on the one hand and on the other, Buncombe County, NC. Applicant intends to tack with existing authority and to interline at Asheville, NC and Charlotte, NC. There are 10 supporting shippers accompanying this application which may be examined at the ICC regional office in Atlanta, GA.

MC 155115 (Sub-3-2TA), filed August 11, 1981. Applicant: ANDERSON ARMORED CAR SERVICE, INC., P.O. Box 244, Anderson, SC 29622. Representative: Richard C. Otter, P.O. Box 273, Anderson, SC 29622. *Non-negotiable commercial papers, checks, audit and accounting records and printed matter* between points in SC and Atlanta, GA. Supporting shippers: Southern Bank and Trust Company, 304 E. North Street, Greenville, SC 29601; Federal Reserve Bank of Atlanta, P.O. Box 1731, Atlanta, GA 30301.

MC 148490 (Sub-3-8TA), filed August 12, 1981. Applicant: C. & N. EVANS TRUCKING COMPANY, RFD 2, Box 39E, Stoneville, NC 27048. Representative: Archie B. Culbreth and John P. Tucker, Jr., Suite 202, 2200 Century Parkway, Atlanta, GA 30345. *Malt beverages, containers, container ends and materials, equipment and supplies used in the manufacture, sale and distribution of malt beverages, containers and container ends*, between points in the U.S. in and east of MN, IA, NE, KS, OK, and TX. Supporting shipper: Miller Brewing Company, 3939 West Highland Boulevard, Milwaukee, WI 53201.

MC 151916 (Sub-3-5TA), filed August 12, 1981. Applicant: BARON TRANSPORT, INC., One Perimeter Way, Suite 455, Atlanta, GA 30339. Representative: Eugene D. Anderson, 910 17th Street, N.W., Suite 428, Washington, D.C. 20006. *Margarine, Peanut Butter, and Shortening* from Birmingham, AL to points on and east of TX, OK, MO, and IL. Supporting Shipper: Sunnyland Refining Co., 3330 Tenth Avenue, North Birmingham, AL 35234.

MC 152987 (Sub-3-3TA), filed August 12, 1981. Applicant: MAGANN EQUIPMENT, INC., P.O. Box 1694, Highway 17-A, North, Summerville, SC 29483. Representative: Harold Alexander, A&B Trucking, Inc., P.O. Box 582, Summerville, SC 29483. *Shredded scrap, aluminum and aluminum products, steel coils, metal and metal products*; between Richmond County, GA; Georgetown, Berkeley, Charleston, Dorchester, Horry, Richland, Lexington, Orangeburg, Chester, Fairfield, Calhoun, Orange Counties, SC and points in the U.S., except AK and HI. Supporting shipper(s): Georgetown Steel Corp., Georgetown, SC. Automotive Recycling Co., P.O. Box 979, Charleston, SC 29402 and Alumax of South Carolina, P.O. Box 1000, Goose Creek, SC.

MC 157665 (Sub-3-1TA), filed August 12, 1981. Applicant: NATIONAL TRANSPORTATION SERVICES, INC., 10891 N. Military Trail, Suite 201, Palm Beach Gardens, FL 33410. Representative: J. G. Dail, Jr., P.O. Box 11, McLean, VA 22101. *General commodities (except Classes A and B explosives)*, between points in FL restricted to traffic having a prior or subsequent movement by rail. Supporting shipper: National Piggyback Services, Inc., 10891 N. Military Trail, Palm Beach Gardens, FL 33410.

MC 153679 (Sub-3-2TA), filed August 12, 1981. Applicant: CUMBERLAND FREIGHT LINE, INC., 201—25th Avenue North, Nashville, TN 37202. Representative: J. Greg Hardeman, 618 United American Bank Building, Nashville, TN 37219. *Contract carrier, irregular routes: General commodities (except classes A & B explosives)* (1) between points in the U.S. under a continuing contract with Kenneth O. Lester Company, Lebanon, TN; (2) between points in the U.S. under a continuing contract with Robert Orr, division of Sysco Corporation, Nashville, TN. Supporting Shippers: Kenneth O. Lester Company, P.O. Box 340, Hartman Dr., Lebanon, TN 37087; Robert Orr, division of Sysco Corporation, Centennial Plaza, P.O. Box 1087, Nashville, TN 37202.

MC 136123 (Sub-3-21TA), filed August 12, 1981. Applicant: MEAT DISPATCH, INC., P.O. Box 1058, Palmetto, FL 33561. Representative: William L. Beasley (same as above). *Foodstuffs and related products*, between the facilities of Richardson Corporation on the one hand, and, on the other, points in and east of ND, SD, NE, KS, OK, TX. Supporting shipper: Richardson Corporation, 3268 Blue Heron View, Macedon, NY 14502.

The following applications were filed in Region 5. Send protests to: Consumer Assistance Center, Interstate Commerce Commission, Post Office Box 17150, Fort Worth, TX 76102.

MC 9291 (Sub-5-8TA), filed August 10, 1981. Applicant: CARROL BALL TRANSPORT, INC., P.O. Box 53, Centerville, KS 66014. Representative: Clyde N. Christey, KS Credit Union Bldg., 1010 Tyler, Suite 110L, Topeka, KS 66612. *Containers*, between Creek County, OK on the one hand and Joplin, MO; Harrison and Ft. Smith, AR; Omaha and Grand Island, NE; Dodge City, Hays, Wichita and Emporia, KS on the other hand. Supporting shipper: Beverage Products Corp., 510 W. Skelly Dr., Tulsa, OK 74105.

MC 123876 (Sub-5-3TA), filed August 10, 1981. Applicant: PRATT TRANSPORTATION CO., INC., P.O. Box 1501, Omaha, NE 68101. Representative: Jack L. Shultz, P.O. Box 82028, Lincoln, NE 68501. *Cement, in bag and in bulk*, from Kingsport and Richard City, TN to pts. in WV, VA, NC, SC, TN, GA, AL and KY. Supporting shipper: Dixie Cement Company, Inc., P.O. Box 119, Hill Street, Kingsport, TN 37662.

MC 134134 (Sub-5-18TA), filed August 10, 1981. Applicant: MAINLINER MOTOR EXPRESS, INC., 4202 Dahlman Avenue, Omaha, NE 68107. Representative: James F. Crosby & Associates, 7363 Pacific Street, Suite 210B, Omaha, NE 68114. *Carbon paper and carbonized bond*, from Chicago, IL and Boston, MA (and pts in their commercial zones) to pts in the U.S. in and east of ND, SD, NE, CO, and NM. Supporting shipper: American Tara Corporation, 1335 West Lake Street, Chicago, IL 60607.

MC 134134 (Sub-5-19TA), filed August 10, 1981. Applicant: MAINLINER MOTOR EXPRESS, INC., 4202 Dahlman Avenue, Omaha, NE 68107. Representative: James F. Crosby & Associates, 7363 Pacific Street, Suite 210B, Omaha, NE 68114. *Such commodities as are used, dealt in, or distributed by manufacturers and distributors of home and garden supplies*, between pts in IA and NE, on

the one hand, and, on the other, pts in the U.S. in and east of MN, IA, and MO; and in and north of MO, KY and VA. Supporting shipper: May Seed & Nursery Co., 208 North Elm Street, Shenandoah, IA 51603.

MC 134547 (Sub-5-1TA), filed August 10, 1981. Applicant: BILBO TRANSPORTS, INC., 2722 Singleton Blvd., Dallas, TX 75212. Representative: Mark H. Fetzer (same as above). Contract; Irregular *Building Materials* from Houston, TX to Fort Worth, TX under a continuing contract with: Overhead Door Corporation, P.O. Box 400150, Dallas, TX 75240.

MC 140665 (Sub-5-73TA), filed August 10, 1981. Applicant: PRIME, INC., P.O. Box 4208, Springfield, MO 65804. Representative: Ann Holcombe, P.O. Box 786, Ravenna, OH 44266. (1) *Lighting fixtures, and lights and (2) materials and supplies used in the manufacture of lighting fixtures and lights* between Americus, GA, and Eufala, AL, on the one hand, and, on the other, points in the U.S. (except AK and HI). Supporting shipper: Metalux Corporation, P.O. Box 1227, Americus, GA 31709.

MC 148143 (Sub-5-6TA), filed August 10, 1981. Applicant: MID-AMERICA FARM LINES, INC., M.P.O. Box 71, Springfield, MO 65801. Representative: John M. Ringenberg (same address as applicant). *Potato products*, from points in Clark County, SD and Hubbard County, MN to points in the U.S. in and east of SD, NE, KS, OK, and TX. Supporting shipper: Chef-Reddy Foods, Inc., P.O. Box 100, Clark, SD 57225.

MC 151435 (Sub-5-11TA), filed August 10, 1981. Applicant: MOTRAN SERVICES, INC., 6311 Raytown Road, Raytown, MO 64133. Representative: Arthur J. Cerra, 2100 CharterBank Center, P.O. Box 19251, Kansas City, MO 64141. Contract, Irregular: *Paperboard containers or boxes* between Douglas County, KS, and points in AZ, AL, CA, CO, CT, ID, IL, IN, KY, MA, MN, MI, MO, MS, MT, OH, OK, PA, SD, TN, TX, UT, VA, WV, WA, NE and LA. Supporting shipper: The Lawrence Paper Company, 2801 Lakeview Road, Lawrence, KS 66044.

MC 152907 (Sub-5-3TA), filed August 10, 1981. Applicant: L. R. CONNELL, INC., Route 4, Box 152, Arkadelphia, AR 71923. Representative: Sarah Lea Connell (same as above). *Metal Products, Machinery, Lumber and Wood Products, and Building Materials* between Clark and Garland Counties, AR on the one hand, and on the other, points and places in LA, TN, OK, TX, MS, AR, GA, AL, FL, MO, KS, NC, SC, KY, and OH. Supporting shippers:

Roberson Metals, Inc., P.O. Box 899, Arkadelphia, AR 71923; SiPlast, Inc., Hwy 67 S., Arkadelphia, AR 71923; Construction Machinery Co., Clark County Industrial Park, Arkadelphia, AR 71923.

MC 155053 (Sub-5-3 TA), filed August 10, 1981. Applicant: B & S TRANSPORTATION, A Division of Bryant's Trucking of Franklinton, Route 2, Box 175B, Franklinton, LA 70438. Representative: John R. Frawley, Jr., Suite 200, 120 Summit Parkway, Birmingham, AL 35209. *Chemicals and plastics, the parts, materials, supplies and equipment used in the manufacture, sale and distribution of chemicals and plastics*; between all points in the U.S. under continuing contracts with Dow Chemical Corporation. Supporting shipper: Dow Chemical Corporation, Highway 1, Plaquemine, LA 70764.

MC 156960 (Sub-5-1 TA), filed August 10, 1981. Applicant: J. C. TRUCK, INC., 111 Halifax Cove, Jacksonville, AR 72076. Representative: Glen Clay (same as above). *Rubber covered printing and industrial rollers, new and old, worn out, materials, supplies and equipment used in the production of these roll coverings, except bulk in tank vehicles*, between the facilities of Samuel Bingham Co., at Searcy, AR and points in MO, TN, TX, OK, AL, MS, KY, and OH. Supporting shipper: Samuel Bingham Co., 300 Lincoln St., Searcy, AR 72143.

MC 157606 (Sub-5-1 TA), filed August 10, 1981. Applicant: PAUL POSTMAN, d.b.a. P & P DOZER SERVICE, Box 460, Maud, OK 74854. Representative: C. L. Phillips, Room 248, Classen Terrace Bldg., 1411 N. Classen, Oklahoma City, OK 73106. *Oilfield machinery (including heavy machinery), materials, supplies and equipment incidental to, or used in, the construction, development, operation and maintenance of facilities for the discovery, development, and production of natural gas and petroleum*, between points in the States of CA, CO, IL, KS, MS, MO, MN, OK, LA, ND, SD, TX, WI and WY. Supporting shippers: M. L. Brown Company, Box 11320, Kansas City, MO 64112; Johnson-Bates Drilling Company, Inc., P.O. Box 128, Konawa, OK 74849; TransAmerican Company, Inc., 11500 South Meridian, Okla. City, OK 73173.

The following applications were filed in region 6. Send protests to: Interstate Commerce Commission, Region 6 Motor Carrier Board, P.O. Box 7413, San Francisco, CA 94120.

MC 115667 (Sub-6-2 TA), filed August 5, 1981. Applicant: ARROW TRANSPORTATION SYSTEMS, INC., 320 Seymour Blvd., North Vancouver,

B.C., CD V7J 2J3. Representative: A. Wayne Anderson (same as applicant). *Lumber or Wood Products*, between points in MT and ID on the one hand, and, on the other, Ports of Entry on the International Boundary Line between the U.S. and CD located in WA, ID and MT for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Cascade Imperial Mills Ltd., Suite 401-4946 Canada Way, Burnaby, B.C., CD V5G 4H7.

MC 151546 (Sub-6-1TA), filed August 4, 1981. Applicant: CASCADE TRANSPORT, INC., P.O.B. 1128, Bend, OR 97701. Representative: John A. Anderson, 1600 One Main Pl., 101 SW Main St., Portland, OR 97204. *Common carrier*; regular routes: *general commodities* (except classes A and B explosives), between Portland and Lakeview, OR, from Portland over U.S. Hwy. 26 to junction U.S. Hwy. 97, then over U.S. Hwy. 97 to junction OR Hwy. 31, then over OR Hwy. 31 to junction U.S. Hwy. 395, then over U.S. Hwy. 395 to Lakeview, and return over the same route, serving all intermediate points between U.S. Hwy. 97 and OR Hwy. 31 and Lakeview, and all off-route points in Lake County, OR, for 270 days. Supporting shippers: There are nine (9) supporting shippers. Their statements may be examined at the Regional Office listed.

MC 42487 (Sub-6-83TA), filed August 5, 1981. Applicant: CONSOLIDATED FREIGHTWAYS, CORPORATION OF DELAWARE, 175 Linfield Dr., Menlo Park, CA 94025. Representative: V. R. Oldenburg, P.O.B. 3062, Portland, OR 97208. *Contract Carrier*, irregular routes: (A) *Sodium carbonate, sodium bicarbonate, cleaning, scouring and washing compounds*; and (B) *Materials and supplies used in the manufacture of* (A) above, between Sweetwater County, WY, on the one hand, and, on the other, points in the U.S., for 270 days. Supporting shipper(s): Church & Dwight Co., Inc., P.O.B. 369, Piscataway, NJ 08854.

MC 143570 (Sub-6-3TA), filed August 6, 1981. Applicant: D & G TRUCKING, INC., 4420 E. Overland Road, Meridian, ID 83642. Representative: David E. Wishney, P.O. Box 837, Boise, ID 83701. *Gypsum* from points in NV to points in ID and OR. An underlying ETA seeks 120 days authority. For 270 days. Supporting shippers: United States Gypsum Company, 101 South Wacker Drive, Chicago, IL. Art Wilson Company, Inc., P.O. Box 1160, Carson City, NV 89701, Last Chance Mines, Rt. 10, Box 293, Caldwell, ID 83605.

MC 157558 (Sub-6-1TA), filed August 5, 1981. Applicant: OTTIS D. HOLWEGNER TRUCKING, P.O. Box 147, Carson, WA 98610. Representative: David A. Holwegner (same address as applicant). *Contract Carrier*, Irregular Routes: *Petroleum Products*, from petroleum Bulk plants in Vancouver, WA and Portland, OR to points in Clark, Cowlitz, Klickitat, Skamania and Yakima Counties of WA on the one hand and points in Hood River, Wasco, Multnomah, Marion, Lane, and Eugene Counties, OR on the other hand, for 270 days. Supporting shipper: H.S.C. Logging, Inc., P.O. Box 306, Carson, WA 98610.

MC 144893 (Sub-6-2TA), filed August 4, 1981. Applicant: NORMAN HOWARD, d.b.a. HOWARD TRUCKING OF UTAH, 1755 E. 800 North, St. George, UT 84770. Representative: J. Ralph Atkin, P.O.B. 339, St. George, UT 84770. *Contract carrier*, Irregular routes: (1) *Petroleum and Petroleum Products in Packages*, (2) *Vehicle Body Sealer and Sound-deadening compounds* and related products from Vernon, CA to St. George, Cedar City, and Salt Lake City, UT; Grand Junction and Durango, CO; and Battle Mountain, NV for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Pennzoil, 1630 W. Olympic Blvd., Los Angeles, CA 90019.

MC 145187 (Sub-6-2TA), filed August 3, 1981. Applicant: W. R. HURST, INC., P.O. Box 416, Blanding, UT 84511. Representative: Grant A. Hurst, 463 11th Ave, Salt Lake City, UT 84103. (1) *Coal* in bulk; (2) *Acid* in bulk; (3) *Salt* in bulk between points in CO, NM, AZ and UT for 270 days. An underlying ETA seeks 120-day authority. Supporting shippers. There are 5 shippers. Their statements may be examined at the Regional Office listed above.

MC 118516 (Sub-6-2TA), filed August 6, 1981. Applicant: MAMMOTH OF ALASKA, INC., 1048 Whitney Rd., Anchorage, AK 99501. Representative: Arthur R. Hauver, Suite 200, 750 W Second Ave., Anchorage, AK 99501. *General commodities*, except Classes A and B explosives and hazardous waste, between points in WA and AK, for 270 days. Supporting shipper: Totem Ocean Trailer Express, P.O. Box 24908, WA 98124. Authority to interline is sought.

MC 157558 (Sub-6-1TA), filed August 5, 1981. Applicant: E. CLAYTON OWEN d.b.a. OWEN TRANSPORT, 3344 Good Hope Lane, Sparks, NV 89431. Representative: E. Clayton Owen (Address same as applicant). *Contract Carrier*, Irregular routes: *Food and kindred products* between points in AZ,

CA, ID, NV, OR, UT, and WA, under continuing contract with PYA Monarch Food Service, for 270 days. Supporting shipper: PYA Monarch Food Service, P.O. Box 1130, Reno, NV 89504.

MC 157583 (Sub-6-1TA), filed August 6, 1981. Applicant: NORMAN J. PERKINS d.b.a. PERKINS & SON TRUCKING, 433 W. Jefferson, Fresno, CA 93703. Representative: Norman J. Perkins (Same as applicant). *Contract Carrier*, Irregular routes: *General Commodities* (except Classes A & B explosives and household goods as defined by the Commission), between points in CA; RESTRICTED to the transportation of shipments having prior or subsequent movement by rail, for 270 days. Supporting shipper: Clipper Express Co., 1755 E. St., Suite 106, Fresno, CA 93778.

MC 140688 (Sub-6-3TA), filed July 30, 1981. Applicant: NICOLL TRUCKING [MED. HAT] LTD., P.O. Box 8009, Station F, Calgary, Alberta, CD T2J 4B4. Representative: John T. Wirth, 717-17th St., Ste. 2600, Denver, CO 80202. *Oilfield pipe*, between ports of entry on the International Boundary line between the U.S. and CD located in WA, ID and MT on the one hand, and, on the other, points in MT and WY, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: Toma Steel Supply, Inc., P.O.B. 27207, Denver, CO 80227.

MC 113703 (Sub-6-1TA), filed August 5, 1981. Applicant: TOTEM TRANSIT COMPANY, 6729 N. Richmond Ave., Portland, OR 97203. Representative: Robert G. Simpson, 1200 Standard Plaza, Portland, OR 97204. *Contract Carrier*, Irregular routes: *Poles and piling* from Multnomah County, OR to all points in WA, except Benton, Clark, Cowlitz, King, Klickitat, Lewis, Skamania, Wakiakum and Yakima Counties, under continuing contracts with Pacific Power and Light Company and McCormick & Baxter Creosoting Company, for 270 days. An underlying ETA seeks 120 days authority. Supporting shipper: McCormick & Baxter Creosoting Co., 6900 N. Edgewater, Portland, OR 97203.

MC 157500 (Sub-6-1TA), filed August 3, 1981. Applicant: PERCY M. RHINES d.b.a., P. RHINES & SONS TRUCKING, 3800 Cook St., Denver, CO. 80205. Representative: Percy M. Rhines (same as applicant). (1) *New furniture and bedding* from points in Los Angeles, San Bernardino, Orange and Riverside Counties, CA to points in Denver and Adams Counties, CO. (2) *lumber and wood frames* from points in OR and SD to points in Arapahoe, Jefferson and Boulder Counties, CO for 270 days. Supporting shipper(s): Kelly Furniture

Corp, 2620 So. Zuni, Englewood, CO; Century Trend Inc, 8402 Cerritos Ave, Stanton, CA; Mountain States Waterbed Dist. Inc, 2024 Market St., Denver, CO; Dreamworld Inc, 5635 N. Broadway, Denver, CO. 80216.

MC 150021 (Sub-6-4TA), filed August 6, 1981. Applicant: JAMES DANIELS d.b.a., ZIP TRUCK LINES, P.O. Box 4237, FREMONT, CA. 94539. Representative: James Daniels (same as applicant). *Heaters, boilers, storage tanks, solar collectors, solar panels, and commodities used in the installation & production thereof*, from Newark CA. to CO; MT; WY; for 270 days, and underlying ETA seeks 120 day authority. Supporting shipper: A.O. Smith Corporation, 37171 Sycamore St., Newark CA.

Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-24133 Filed 8-18-81; 8:45 am]

BILLING CODE 7035-01-M

[Ex Parte No. 410]

Loading and Unloading Study

AGENCY: Interstate Commerce Commission.

ACTION: Denial of request for extension of time for comments.

SUMMARY: By notice in the Federal Register of June 11, 1981 (46 FR 30905), the Commission requested comments on its loading and unloading study required by Section 15(e) of the Motor Carrier Act of 1980, Pub L. 96-296. Notice of intent to participate was due on July 13, 1981; comments by July 15, 1981; and reply statements by August 15, 1981. A subsequent notice served June 24, 1981, [46 FR 32684, June 24, 1981], extended the comment and reply dates to August 12 and September 11, 1981, respectively.

On July 8, 1981, the Commission's Office of Special Counsel requested an extension of time for filing comments. It states that the due dates in the June 11, 1981, notice do not leave enough time for owner-operators to learn of the proceeding and file their comments. As mentioned above, however, the Commission has extended the due dates for filing comments in this proceeding. There should be no undue burden resulting to owner-operators. In addition, the Commission has received notice of intention to participate from a national owner-operator association and an owner-operator magazine.

In view of the congressional requirement that the study be completed by December 31, 1981, a further

extension is not justified and is, therefore, denied.

FOR FURTHER INFORMATION CONTACT:

Lewis R. Teeple, (202) 275-7612;
John W. Fristoe, (202) 275-7868;
James W. Boyd, (202) 275-7818.

Decided: August 12, 1981.

By the Commission, Chairman Taylor,
Commissioners Gresham, Clapp, and Gilliam.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81-24102 Filed 8-18-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carrier Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the *Federal Register* on December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the *Federal Register* issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. Applications may be protested *only* on the grounds that applicant is not fit, willing, and able to provide the transportation service or to comply with the appropriate statutes and Commission regulations. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated a public need for the proposed operations and that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. This presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication (or, if the application later become unopposed), appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Please direct status inquiries to the Ombudsman's Office, (202) 275-7326.

Volume No. OP1-231

Decided: August 12, 1981.

By the Commission, Review Board No. 1, Members Parker, Chandler, and Fortier.

MC 157520, filed August 3, 1981.

Applicant: WILLIAM A. KNIGHT, d.b.a. KNIGHT BROTHERS, P.O. Box 4004, Louisville, Ky 40204. Representative: Edward J. Kiley, 1730 M St., N.W., Washington, DC 20036, (202) 296-2900. As a broker of general commodities (except household goods) between points in the U.S.

MC 157570, filed August 3, 1981.

Applicant: ROBERT J. TESCH, II, d.b.a. TESCH TRUCKING COMPANY, 106 N. Elm St., Black Creek, WI 54106. Representative: James Robert Evans, 145 W. Wisconsin Ave., Neenah, WI 54956 (414) 722-2848. Transporting food and other edible products and byproducts intended for human consumption (except alcoholic beverages and drugs), agricultural limestone and fertilizers, and other soil conditioners, by the owner of the motor vehicle in such vehicle, between points in the U.S.

MC 157571, filed August 6, 1981.

Applicant: ALLIANCE DISTRIBUTING, INC., 2115 W. State St., Alliance, OH 44601. Representative: Boyd B. Ferris, 50

W. Broad St., Columbus, OH 43215, (614)-464-4103. As a broker of general commodities (except household goods), between points in the U.S.

Volume No. OPY-4-313

Decided: August 10, 1981.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 157427, filed July 30, 1981.

Applicant: TRIANGLE DISTRIBUTING COMPANY, 257 Northland Boulevard, Cincinnati, Ohio 45246. Representative: Phillip G. Thomas, 8126 Candlelight Drive, Westchester, Ohio 45069, (513) 777-1434. As a broker of general commodities (except household goods), between points in the U.S.

Volume No. OPY-4-315

Decided: August 10, 1981.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 157477, filed August 3, 1981.

Applicant: DENNIS WOODS AND CAROLYN GASS, a Partnership d.b.a. D & C BROKERS, 319 East Osage, Pacific, MO 63069. Representative: Norman A. Cooper, 145 W. Wisconsin Ave., Neenah, WI 54956, (414) 722-2848. As a broker of general commodities (except household goods), between points in the U.S.

Volume No. OPY-4-319

Decided: August 13, 1981.

By the Commission, Review Board No. 2, Members Carleton, Fisher, and Williams.

MC 157456, filed July 30, 1981.

Applicant: GROVER W. LANGFORD, 4000 N. Freeway, Suite 102, Houston, TX 77022. Representative: Grover W. Langford (same address as applicant), (713) 691-7032. As a broker of general commodities (except household goods), between points in the U.S.

MC 157466, filed August 3, 1981.

Applicant: JEAN F. BEACH, 7401 Richmond Place, St. Louis, MO 63143. Representative: Jean F. Beach (same address as applicant), (314) 781-8366. Transporting food and other edible products and byproducts intended for human consumption (except alcoholic beverages and drugs), agricultural limestone, and fertilizer, and other soil conditioners, by the owner of the motor vehicle, in such vehicle, between points in the U.S.

Agatha L. Mergenovich,

Secretary.

[FR Doc. 81-24104 Filed 8-18-81; 8:45 am]

BILLING CODE 7035-01-M

Motor Carriers; Permanent Authority Decisions; Decision-Notice

The following applications, filed on or after February 9, 1981, are governed by Special Rule of the Commission's Rules of Practice, see 49 CFR 1100.251. Special Rule 251 was published in the *Federal Register* of December 31, 1980, at 45 FR 86771. For compliance procedures, refer to the *Federal Register* issue of December 3, 1980, at 45 FR 80109.

Persons wishing to oppose an application must follow the rules under 49 CFR 1100.252. A copy of any application, including all supporting evidence, can be obtained from applicant's representative upon request and payment to applicant's representative of \$10.00.

Amendments to the request for authority are not allowed. Some of the applications may have been modified prior to publication to conform to the Commission's policy of simplifying grants of operating authority.

Findings

With the exception of those applications involving duly noted problems (e.g., unresolved common control, fitness, water carrier dual operations, or jurisdictional questions) we find, preliminarily, that each applicant has demonstrated a public need for the proposed operations and that it is fit, willing, and able to perform the service proposed, and to conform to the requirements of Title 49, Subtitle IV, United States Code, and the Commission's regulations. This presumption shall not be deemed to exist where the application is opposed. Except where noted, this decision is neither a major Federal action significantly affecting the quality of the human environment nor a major regulatory action under the Energy Policy and Conservation Act of 1975.

In the absence of legally sufficient opposition in the form of verified statements filed on or before 45 days from date of publication, (or, if the application later becomes unopposed) appropriate authorizing documents will be issued to applicants with regulated operations (except those with duly noted problems) and will remain in full effect only as long as the applicant maintains appropriate compliance. The unopposed applications involving new entrants will be subject to the issuance of an effective notice setting forth the compliance requirements which must be satisfied before the authority will be issued. Once this compliance is met, the authority will be issued.

Within 60 days after publication an applicant may file a verified statement

in rebuttal to any statement in opposition.

To the extent that any of the authority granted may duplicate an applicant's other authority, the duplication shall be construed as conferring only a single operating right.

By the Commission, Review Board No. 3, Members Krock, Joyce, and Dowell.
Agatha L. Mergenovich,
Secretary.

Note.—All applications are for authority to operate as a motor common carrier in interstate or foreign commerce over irregular routes, unless noted otherwise. Applications for motor contract carrier authority are those where service is for a named shipper "under contract".

Please direct status inquiries to the Ombudsman's Office, (202) 275-7328.

Volume No. OPY-5-125

Decided: August 10, 1981.

MC 29328 (Sub-11), filed June 29, 1981, published initially in the *Federal Register* on July 23, 1981. Applicant: SCHIEK MOTOR EXPRESS, INC., 90 Casseday Ave., Joliet, IL 60432. Representative: Anthony E. Young, 29 South LaSalle St., Suite 350, Chicago, IL 60603, 312-782-8880. Transporting *metal and metal products*, between the facilities of Alumax, Inc., its divisions, subsidiaries and affiliates at points in the U.S. on the one hand, and, on the other, points in the U.S.

Note.—This application is republished to modify the authority as shown above.

MC 88068 (Sub-8) filed July 31, 1981. Applicant: 3B'S MOVING & STORAGE, INC., P.O. Box 358, Clarkston, WA 99403. Representative: Irene Warr, 311 S. State St., Suite 280, Salt Lake City, UT 84111, (801) 531-1300. Transporting *pulp, paper and related products*, between points in the U.S., under continuing contract(s) with Sonoco Products Co., of Hartsville, SC.

MC 105269 (Sub-105), filed July 28, 1981. Applicant: GRAFF TRUCKING COMPANY, INC., 2110 Lake St., P.O. Box 986, Kalamazoo, MI 49005. Representative: Edward Malinzak, 900 Old Kent Bldg., Grand Rapids, MI 49503, (616) 459-6121. Transporting *such commodities* as are dealt in or used by manufacturers and distributors of paper honeycomb products, between Cook County, IL, on the one hand, and, on the other, Milwaukee and Two Rivers, WI, Bradenton and Tarpon Springs, FL, Charlotte, NC., Grand Rapids and Detroit, MI, Hartford, CT, Chattanooga, TN and Chicago, IL, and points in Cook, Kane and Lake Counties, IL, Elkhart and Dubois Counties, IN, Columbia, Dodge and Rusk Counties, WI, Guilford, Davidson, Randolph and Forsyth

Counties, NC, Erie and Montgomery Counties, PA, Habersham County, GA, Lenawee and Ottawa Counties, MI, Putnam County, FL, and Ashley County, AR.

MC 106509 (Sub-29), filed July 27, 1981. Applicant: YOUNGER TRANSPORTATION, INC., 4904 Griggs Rd., P.O. Box 14048, Houston, TX 77021. Representative: Wray E. Hughes (same address as applicant), (713) 718-0100. Transporting *Mercer commodities* between points in LA, NM (except Lea and Eddy Counties), and TX.

MC 111848 (Sub-8), filed August 3, 1981. Applicant: LAP TRANSPORT, INC., R. D. #2, Eldred, PA 16731. Representative: William J. Hirsch, 1125 Convention Tower, 43 Court Street, Buffalo, NY 14202, (716) 853-0200. Transporting (1) *clay, concrete, glass or stone products*, (2) *machinery*, (3) *metal products*, (4) *chemicals and related products*, and (5) *transportation equipment*, between points in the U.S. under continuing contract(s) with Felmont Oil Corporation, of Olean, NY.

MC 113459 (Sub-147), filed July 29, 1981. Applicant: H. J. JEFFRIES TRUCK LINE, INC., P.O. Box 94850, Oklahoma City, OK 73143. Representative: J. Michael Alexander, 5801 Marvin D. Love Freeway, #301, Dallas, TX 75237, (214) 339-4106. Transporting *lumber and wood products*, between points in the U.S.

MC 124408 (Sub-22), filed July 28, 1981. Applicant: THOMPSON BROS., INC., P.O. Box 1283, Sioux Falls, SD 57101. Representative: Richard P. Anderson, 502 First National Bank Bldg., Fargo, ND 58126, (701) 235-4487. Transporting *chemicals and related products* between the facilities used by Hilex, Division of Purex Corporation at Eagan and St. Paul, MN, on the one hand, and, on the other, points in ND, SD, WI, IA, IL, and MO.

MC 129808 (Sub-31), filed August 3, 1981. Applicant: GRAND ISLAND CONTRACT CARRIER, INC., P.O. Box 2078, Grand Island, NE 68801. Representative: Jack L. Shultz, P.O. Box 82028, Lincoln, NE 68501, (402) 475-6761. Transporting *lumber and wood products*, between points in the U.S., under continuing contract(s) with AIFP Trading Group of Portland, OR.

MC 136678 (Sub-1), filed July 30, 1981. Applicant: ALABAMA-TENNESSEE EXPRESS, INC., 50 East 29th St., P.O. Box 267, Chattanooga, TN 37401. Representative: H. E. Miller, Jr., 806 Nashville Bank & Trust Bldg., 315 Union St., Nashville, TN 37201, (615) 244-2926. Transporting *general commodities* (except classes A and B explosives), (a)

between Birmingham, AL, on the one hand, and, on the other, points in TN, NC, SC, GA, MS, LA, and KY, and (b) between points in Hamilton and Bradley Counties, TN, on the one hand, and, on the other, points in NC, SC, GA, MS, LA, and KY.

MC 140159 (Sub-20), filed July 31, 1981. Applicant: C. L. FEATHER, INC., P.O. Box 1190, Altoona, PA 16601. Representative: Thomas M. Mulroy, 1500 Bank Tower, 307 Fourth Ave., Pittsburgh, PA 15222, (412) 471-3300. Transporting *coal and coal products*, between points in PA and WV.

MC 140649 (Sub-1), filed August 3, 1981. Applicant: GREENLAWN TRANSIT LINE, INC., 1400 E. 5th Ave., Columbus, OH 43219. Representative: Gerald P. Wadkowski, 85 E. Gay St., Columbus, OH 43215, (614) 221-6771. Transporting *passengers and their baggage*, in the same vehicle with passengers, in special and charter operations, beginning and ending at points in OH, and extending to points in the U.S. (including AK but excluding HI).

MC 142779 (Sub-4), filed July 27, 1981. Applicant: WEIER AIR FREIGHT, INC., 4938 S. 2nd St., Milwaukee, WI 53207. Representative: Wayne W. Wilson, 150 E. Gilman St., Madison, WI 53703, (608) 256-7444. Transporting *general commodities* (except classes A and B explosives), between points in Brown, Calumet, Dodge, Fond du Lac, Kenosha, Manitowoc, Milwaukee, Outagamie, Ozaukee, Racine, Sheboygan, Walworth, Washington, Waukesha, and Winnebago Counties, WI, on the one hand, and, on the other, Milwaukee, WI and Chicago, IL.

MC 148389 (Sub-4), filed July 29, 1981. Applicant: MILBAX TRUCKING, INC., 807 Rathbone Ave., Aurora, IL 60506. Representative: William H. Towle, 180 N. LaSalle St., Chicago, IL 60601, (312) 332-5106. Transporting *chemicals and related products*, between points in the U.S., under continuing contract(s) with Mazer Chemicals, Inc., of Gurnee, IL.

MC 148389 (Sub-5), filed July 29, 1981. Applicant: MILBAX TRUCKING, INC., 807 Rathbone Ave., Aurora, IL 60506. Representative: William H. Towle, 180 N. LaSalle St., Chicago, IL 60601, (312) 332-5106. Transporting *such commodities* as are dealt in or used by manufacturers and distributors of insulation materials, and bonding cement, between points in Kane County, IL, and Stark County, OH, on the one hand, and, on the other, points in the U.S.

MC 149378 (Sub-7), filed July 28, 1981. Applicant: KIRBY TRANSPORT, INC., 8023 East Slauson Ave., Montebello, CA

90640. Representative: A. Dayton Schell, 6 Eileen Way, Edison, NJ 08837, (201) 494-8765. Transporting *such commodities* as are dealt in or used by a manufacturer and distributor of plastic articles, between points in the U.S., under continuing contract(s) with Mobil Chemical Company, of Macedon, NY.

MC 151788 (Sub-8), filed July 31, 1981. Applicant: MEL JARVIS CONSTRUCTION CO., INC., 2934 Arnold Ave., Salina, KS 67401. Representative: William B. Barker, 641 Harrison St., P.O. Box 1979, Topeka, KS 66601, (913) 234-0565. Transporting *such commodities* as are dealt in or used by manufacturers and distributors of electric storage batteries, between the facilities of General Battery Corporation at points in the U.S., on the one hand, and, on the other, points in the U.S.

MC 152098, filed July 29, 1981. Applicant: OAKHURST TRANSPORTATION, INC., 175 Oakhurst St., Lockport, NY 14094. Representative: James E. Brown, 36 Brunswick Road, Depew, NY 14043, (716) 681-7190. Transporting *paint and related products*, between points in the U.S., under continuing contract(s) with the Sherwin-Williams Company, of Cleveland, OH.

MC 152098 (Sub-1), filed July 29, 1981. Applicant: OAKHURST TRANSPORTATION, INC., 175 Oakhurst St., Lockport, NY 14094. Representative: James E. Brown, 36 Brunswick Rd., Depew, NY 14094, (716) 681-7190. Transporting *petroleum products* between points in the U.S., under continuing contract(s) with Wylie Lubricants, Inc., of Buffalo, NY.

MC 153328 (Sub-13), filed August 3, 1981. Applicant: RED K TRANSPORT, INC., 2545 Peach Tree St., Cape Girardeau, MO 63701. Representative: Guy H. Boles, 400 State St., Madison, IL 62060, (618) 451-2323. Transporting *ores and minerals* between points in Alexander County, IL, on the one hand, and, on the other, points in the U.S.

MC 153578, filed July 28, 1981. Applicant: ALPINE TRANSPORT, INC., High Way 10 West, Missoula, MT 59801. Representative: William E. Seliski, 2 Commerce St., P.O. Box 8255, Missoula, MT 59807, (406) 543-8369. Transporting (1) *building materials*, between points in CO, CA, IL, WA, ND, WY, ID, UT, OR, MT, MN, on the one hand, and, on the other, points in Oneida County, NY, and those points in the U.S., in and west of OH, KY, MO, AR, and TX, (2) *metal products*, between points in IL, IN, MN, IA, UT, ID, MT, OR, WA, and WY, on the one hand, and, on the other, points in the U.S., (3) *salted hides and pelts*, between points in ID, MT, OR, WA, and

WY, on the one hand, and, on the other, points in ND, SD, UT, NV, CA, CO, ID, MT, OR, WA, and WY, and (4) *salt and salt products*, between points in UT, on the one hand, and, on the other, points in MT.

MC 154188 (Sub-1), filed July 29, 1981. Applicant: M. SCHLESSINGER TRUCKING COMPANY, INC., P.O. Box T, Glassport, PA 15045. Representative: Joseph E. Breman, 700 Fifth Avenue Bldg., Fifth Floor, Pittsburgh, PA 15219, (412) 281-1980. Transporting *metal products* between points in PA, OH, NY, MA, RI, CT, and NJ, on the one hand, and, on the other, points in the U.S.

MC 155888 (Sub-1), filed July 31, 1981. Applicant: TERRENCE J. HEMMERICH, SR., d.b.a. T. J. CARTAGE, 3855 West 70th St., Chicago, IL 60629. Representative: Abraham A. Diamond, 29 South La Salle St., Chicago, IL 60603, (312) 236-0548. Transporting *meats, meat products, meat by products, and articles distributed by meat packing houses*, between points in Cook, Lake, Du Page, Will, McHenry and Kankakee Counties, IL, and Lake and Porter Counties, IN, on the one hand, and, on the other, points in IA, IL, IN, MI, MN, MO, OH, and WI.

MC 156909, filed July 17, 1981. Applicant: MIDWEST CONSOLIDATORS, INC., 32934 Schoolcraft, Livonia, MI 48150. Representative: Robert E. McFarland, 2855 Coolidge Rd., Ste. 201A, Troy, MI 48064, (313) 649-6650. Transporting *automobile parts*, between the ports of entry on the international boundary line between the U.S. and Mexico in TX, on the one hand, and, on the other, points in DE, OH, PA, CA, IL, MO, and MI.

MC 156969, filed July 31, 1981. Applicant: JAMES E. WALLIS, d.b.a. JIM WALLIS TRUCKING, 1915 East 10th St., Shawnee, OK 74801. Representative: Erle W. Francis, 719 Capitol Federal Bldg., Topeka, KS 66603, (913) 232-0601. Transporting *restaurant equipment*, between points in the U.S., under continuing contract(s) with Topeka Hotel Supply, Inc., and Stevenson Restaurant Supply Company, Inc., of Topeka, KS.

MC 157428, filed July 30, 1981. Applicant: PIONEER WAREHOUSE CARRIERS, INC., P.O. Box 2087, Sebastian, FL 32958. Representative: Joseph T. Bambrick, Jr., P.O. Box 216, Douglassville, PA 19518, (215) 385-6086. Transporting *general commodities* (except classes A and B explosives), between points in the U.S., under continuing contract(s) with Pioneer Warehouse Corp., of Pennsauken, NJ.

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Decided: August 11, 1981.

MC 989 (Sub-43), filed August 3, 1981. Applicant: IDEAL TRUCK LINES, INC., 418 East Holme, Norton, KS 67654. Representative: Lee E. Lucero, 445 Capitol Life Center, Denver, CO 80203, (303) 861-8046. Transporting *general commodities* (except classes A and B explosives), between points in AR, AZ, CA, CO, IA, ID, IL, IN, KS, LA, MI, NM, MO, MT, ND, NE, NV, OK, OR, SD, TX, UT, WA, WI, and WY.

MC 989 (Sub-44), filed August 5, 1981. Applicant: IDEAL TRUCK LINES, INC., 418 East Holme, Norton, KS 67654. Representative: Ed J. Copenhaver, 6785 East 50th Ave., Suite 202, Commerce City, CO 80022, 303-287-5519. Transporting *food and related products*, between points in the U.S.

MC 8028 (Sub-8), filed August 3, 1981. Applicant: BARRIEAU EXPRESS, INC., 301 Murphy Rd., Hartford, CT 06114. Representative: Gerald A. Joseloff, 410 Asylum St., Hartford, CT 06103, (203) 728-0700. Transporting *household goods* between points in the U.S.

MC 35358 (Sub-63), filed August 3, 1981. Applicant: BERGER TRANSFER & STORAGE, INC., 3720 Macalaster Dr. N.E., Minneapolis, MN 55421. Representative: Andrew R. Clark, 1600 TCF Tower, Minneapolis, MN 55402, (612) 333-1341. Transporting *building materials*, between points in the U.S., under continuing contract(s) with Andersen Corporation, of Bayport, MN.

MC 55778 (Sub-25), filed August 3, 1981. Applicant: MOTORFRATE DISPATCH, INC., 16360 Broadway Ave., Maple Heights, OH 44137. Representative: James M. Burtch, 100 E. Broad St., Columbus, OH 43215, (614) 228-1541. Transporting *general commodities* (except classes A and B explosives), between Chicago, IL, on the one hand, and, on the other, points in the U.S.

MC 97429 (Sub-10), filed August 3, 1981. Applicant: ELK VALLEY MOTOR EXPRESS, INC., 1533 Hansford St., Charleston, WV 25311. Representative: Michael Spurlock, 275 E. State St., Columbus, OH 43215, (614) 228-8575. Transporting *general commodities* (except classes A and B explosives), serving points in WV as off-route points in connection with applicants otherwise presently held operations.

MC 114098 (Sub-57), filed July 31, 1981. Applicant: LOWTHER TRUCKING COMPANY, INC., P.O. Box 3117 C.R.S., Rock Hill, SC 29730. Representative: Lawrence E. Lindeman, 425 13th St., NW., Suite 1032, Washington, DC 20004, (202) 628-4600. Transporting (1) *metal*

products, fire brick, and machinery, between points in the U.S., under continuing contract(s) with Clow Corporation, of Oak Brook, IL, and (2) *metal products, wood products, and machinery*, between points in the U.S., under continuing contract(s) with Associated Mechanical Erectors Co., Inc., of Rock Hill, SC.

MC 116099 (Sub-10), filed July 31, 1981. Applicant: WOODWORTH & SONS, INC., Tolono, IL 61880. Representative: Michael W. O'Hara, 300 Reisch Bldg., Springfield, IL 62701, (217) 544-5468. Transporting *such commodities* as are dealt in or used by manufacturers and distributors of asphalt, between points in the U.S., under continuing contract(s) with Emulsicoat, Inc., of Urbana, IL.

MC 124328 (Sub-144), filed August 3, 1981. Applicant: BRINK'S INCORPORATED, Thorndal Circle, Darien, CT 06820. Representative: Chandler L. van Orman, 1729 H St., NW., Washington, DC 20006, (202) 337-6500. Transporting *coin, currency, and securities* between points in SC, under continuing contract(s) with banks and banking and financial institutions.

MC 128338 (Sub-8), filed August 5, 1981. Applicant: RINGER TRUCKING, INC., Route No. 1, Box 54, Markleysburg, PA 15459. Representative: Arthur J. Diskin, 806 Frick Bldg., Pittsburgh, PA 15219, (412) 281-9494. Transporting *chemicals and related products*, between points in the U.S., under continuing contract(s) with Borg-Warner Chemicals, Inc., of Parkersburg, WV.

MC 128719 (Sub-1), filed August 3, 1981. Applicant: RAY LaCHAPELLE & SONS, INC., 210 Newell St., Brooklyn, NY 11222. Representative: Kenneth M. Piken, 95-25 Queens Blvd., Rego Park, NY 11374, (212) 275-1000. Transporting (1) *machinery* and (2) *those commodities* which because of their size or weight require the use of special handling or equipment, between points in the U.S.

MC 135189 (Sub-2), filed August 3, 1981. Applicant: G. WYLIE BLUM, Richardson Ave., P.O. Box 197, Negley, OH 44441. Representative: John A. Vuono, 2310 Grant Bldg., Pittsburgh, PA 15219, (412) 471-1800. Transporting *such commodities* as are dealt in or used by manufacturers and distributors of clay and carbonaceous materials, between points in the U.S., under continuing contract(s) with Metrel, Inc., of Negley, OH.

MC 138308 (Sub-144), filed August 3, 1981. Applicant: KLM, INC., P.O. Box 6098, Jackson, MS 39208. Representative: Donald B. Morrison, P.O. Box 22628, Jackson, MS 39205, (601) 948-8820.

Transporting *pulp, paper, and related products*, between points in the U.S., under continuing contract(s) with Weyerhaeuser Company, of Columbus, MS.

MC 145108 (Sub-53), filed July 28, 1981. Applicant: BULLET EXPRESS, INC., P.O. Box 289, Bay Ridge Station, Brooklyn, NY 11220. Representative: Robert L. Van Buren, 5600 First Ave., Brooklyn, NY 11220, (212) 492-7332. Transporting *liquors and wines*, between points in the U.S., under continuing contract(s) with Paul Masson Vineyards, of San Jose, CA.

MC 146689 (Sub-15), filed August 4, 1981. Applicant: RONALD DINNOCENTI, ANGELINE DINNOCENTI, ROBERT L. LIST AND CHARLES W. YETTER, III d.b.a. LARK LEASING COMPANY, 261 Maplewood Dr., Pottstown, PA 19464. Representative: Christian V. Graf, 407 N. Front St., Harrisburg, PA 17101, (707) 236-9318. Transporting (1) *paper and paper products*, (2) *plastic products*, and (3) *steel drums*, between points in the U.S., under continuing contract(s) with Container Corporation of America, of Philadelphia, PA.

MC 147348 (Sub-15), filed August 3, 1981. Applicant: SOUTHWEST FREIGHT DISTRIBUTORS, INC., 1320 Henderson, North Little Rock, AR 72114. Representative: James M. Duckett, 221 W. 2nd, Suite 411, Little Rock, AR 72201, (501) 375-3022. Transporting *such commodities* as are dealt in by wholesale, retail and variety discount stores, between Kansas City, KS, on the one hand, and, on the other, points in AR.

MC 147978 (Sub-7), filed August 3, 1981. Applicant: SYSTEM REEFER SERVICE, INC., 4614 Lincoln Ave., Cypress, CA 90630. Representative: Dixie C. Newhouse, 1329 Pennsylvania Ave., P.O. Box 1417, Hagerstown, MD 21740 (301) 797-8060. Transporting *tires and tread rubber*, between points in Los Angeles and Orange Counties, CA, on the one hand, and, on the other, points in Maricopa County, AZ.

MC 151248 (Sub-2), filed August 3, 1981. Applicant: JIMMIE D. OTT d.b.a. JIM OTT & SON TRUCKING, 3400 Wood Ln., Bakersfield, CA 93309. Representative: Earl N. Miles, 3704 Candlewood Dr., Bakersfield, CA 93306, (805) 872-1106. Transporting *building materials*, between points in Kern County, CA, on the one hand, and, on the other, points in Los Angeles County, CA.

MC 155838, filed August 3, 1981. Applicant: BETTY I. PATRICK and BOB J. TEMPLETON d.b.a. IRISH &

CHEROKEE TRANSPORTATION, 1306 Valjean, Simi Valley, CA 93065. Representative: John C. Russell, 1545 Wilshire Blvd., Los Angeles, CA 90017, (213) 483-4700. Transporting (1) *sporting goods*, between points in the U.S., under continuing contract(s) with Bell Foundry, of South Gate, CA, (2) *sealant*, between points in the U.S., under continuing contract(s) with Essex Chemical Corp., of Compton, CA, (3) *foodstuffs*, between points in the U.S., under continuing contract(s) with Star-Kist Foods, Inc., of Terminal Island, CA, (4) *wheels*, between points in the U.S., under continuing contract(s) with W. C. Metal Polishing and Chrome Shop, of Los Angeles, CA, and (5) *light poles*, between points in the U.S., under continuing contract(s) with Western Lighting Standards, of Fountain Valley, CA.

MC 156469, filed July 29, 1981. Applicant: J & N TRUCKING, Route 1, Box 12x1 Diboll, TX 79541. Representative: Robert J. Birnbaum, 3636 Executive Center Drive, Suite 151, Austin, TX 78731, (512) 346-4800. Transporting (1) *adhesives* and (2) *chemicals*, between points in Angelina County, TX, on the one hand, and, on the other, points in the U.S.

MC 157368, filed August 3, 1981. Applicant: DURA FREIGHT, INC., P.O. Box 278, Fulton, MS 38843. Representative: John Paul Jones, P.O. Box 3140, Front Street Station, 189 Jefferson Ave., Memphis, TN 38103, (901) 527-2482. Transporting *such commodities* as are dealt in or used by manufacturers of appliances, (a) between points in Itawamba County, MS, on the one hand, and, on the other, points in Monroe County, IN, Cook County, IL, Jefferson County, KY, Howard County, MD, and Waukesha County, WI, and (b) between points in Monroe County, IN, Cook County, IL, Jefferson County, KY, Howard County, MD, and Waukesha County, WI, on the one hand, and, on the other, points in AL, AR, GA, KY, MS, and TN.

MC 157469, filed July 31, 1981. Applicant: HORTON TRUCKING, INC., R.R. No. 1, Tremont, IL 61568. Representative: Robert T. Lawley, 300 Reisch Bldg., Springfield, IL 62701, (217) 544-5468. Transporting *steel pipe*, between points in the U.S., under continuing contract(s) with Excel Foundry and Machine, Inc., of Pekin, IL.

MC 157509, filed August 4, 1981. Applicant: DAN GLODOWSKI, d.b.a. DAN GLODOWSKI TRUCKING, 7747 Merryland Drive, Rosholt, WI 54473. Representative: Michael J. Wyngaard, 150 East Gilman St., Madison, WI 53703, (608) 256-7444. Transporting *carbonated*

beverages and malt beverages, between Chicago, IL and points in St. Clair County, IL, on the one hand, and, on the other, points in WI.

[FR Doc. 81-24103 Filed 8-18-81; 8:45 am]

BILLING CODE 7035-01-M

[Docket No. AB-6 (Sub-7)]

**Western Maryland Railway Co.;
Abandonment Near Cedarhurst and
Westminster, in Carroll County, MD;
Findings**

Notice is hereby given pursuant to 49 U.S.C. 10903 that the Commission, Review Board Number 2, has found that the public convenience and necessity permit abandonment by Western Maryland Railway Company of its 8.62 mile line of railroad between milepost 23.94 near Cedarhurst and milepost 32.56, near Westminster, MD subject to conditions. A certificate will be issued permitting the abandonment unless within 15 days from the date of this publication the Commission also finds that:

(1) a financially responsible person (or government entity) has offered financial assistance (through subsidy or purchase) to enable the rail service to be continued; and

(2) it is likely that:

(a) If a subsidy, the assistance would cover the difference between the revenues attributable to the line and the avoidable cost of providing rail freight service on the line, together with a reasonable return on the value of the line, or

(b) If a purchase, the assistance would cover the acquisition cost of all or any portion of the line.

Any financial assistance offer must be filed with the Commission and served concurrently on the applicant, with copies to Ms. Ellen Hanson, Room 5417, Interstate Commerce Commission, Washington, DC 20423, no later than 10 days from publication of this Notice.

If the Commission makes the findings described above, the issuance of an abandonment certificate will be postponed. An offeror may request the Commission to set conditions and amount of compensation within 30 days of the time an offer is made. If no agreement is reached within 30 days of an offer, and no request is made for the Commission to set conditions or amount of compensation, an abandonment certificate will be issued. Information and procedures regarding financial assistance for continued rail service are contained in 49 U.S.C. 10905 (as

amended by the Staggers Rail Act of 1980, Pub. L. 96-448) and 49 CFR 1121.38. Agatha L. Mergenovich,
Secretary.

[FR Doc. 81-24103 Filed 8-18-81; 8:45 am]

BILLING CODE 7035-01-M

**INTERNATIONAL TRADE
COMMISSION**

[Investigation No. 337-TA-90]

**Certain Airless Paint Spray Pumps and
Components Thereof; Commission
Hearing on the Presiding Officer's
Recommendation and on Relief,
Bonding, and the Public Interest, and
the Schedule for Filing Written
Submissions**

AGENCY: International Trade Commission.

ACTION: The scheduling of a public hearing and written submissions in investigation No. 337-TA-90, Certain Airless Paint Spray Pumps and Components Thereof.

SUMMARY: Notice is hereby given that the presiding officer has issued a recommended determination that there is a violation of section 337 of the Tariff Act of 1930, 19 U.S.C. 1337, in the unauthorized importation into the United States and sale of certain airless paint spray pumps that are the subject of the Commission's investigation. Accordingly, the recommended determination and the record of the hearing have been certified to the Commission for review and a Commission determination. Interested persons may obtain copies of the nonconfidential version of the presiding officer's recommendation (and all other public documents on the record of the investigation) by contacting the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Room 161, Washington, D.C. 20436, telephone 202-523-0161.

Commission Hearing: The Commission will hold a public hearing on September 17, 1981, in the Commission's Hearing Room 701 E Street NW., Washington, D.C. 20436, beginning at 10:00 a.m. The hearing will be divided into two parts. First, the Commission will hear oral arguments on the presiding officer's recommended determination that a violation of section 337 of the Tariff Act of 1930 exists. Second, the Commission will hear presentations concerning appropriate relief, the effect that such relief would have upon the public interest, and the proper amount of the bond during the Presidential review period in the event

that the Commission determines that there is a violation of section 337 and that relief should be granted. These matters will be heard on the same day in order to facilitate the completion of this investigation within time limits established under law and to minimize the burden of this hearing upon the parties.

Oral Arguments: Any party to the Commission's investigation or any interested Government agency may present an oral argument concerning the presiding officer's recommended determination. That portion of a party's or an agency's total time allocated to oral argument may be used in any way the party or agency making argument sees fit, i.e., a portion of the time may be reserved for rebuttal or devoted to summation. The oral arguments will be held in the following order: complainant, respondents, Government agencies, and the Commission investigative attorney. Any rebuttals will be held in this order: respondents, complainant, Government agencies, and the Commission investigative attorney. Persons making oral argument are reminded that such argument must be based upon the evidentiary record certified to the Commission by the presiding officer.

Oral Presentations on Relief, Bonding, and the Public Interest: Following the oral arguments on the presiding officer's recommendation, parties to the investigation, Government agencies, public-interest groups, and interested members of the public may make oral presentations on the issues of relief, bonding, and the public interest. This portion of the hearing is quasi-legislative in nature; presentations need not be confined to the evidentiary record certified to the Commission by the presiding officer, and may include the testimony of witnesses. Oral presentations on relief, bonding, and the public interest will be heard in the same order as oral arguments on the recommended determination.

If the Commission finds that a violation of section 337 has occurred, it may issue (1) an order which could result in the exclusion of the subject articles from entry into the United States and/or (2) an order which could result in one or more respondents being required to cease and desist from engaging in unfair methods of competition or unfair acts in the importation and sale of such articles. Accordingly, the Commission is interested in hearing presentations which address the form of relief, if any, which should be ordered.

If the Commission concludes that a violation of section 337 has occurred and contemplates some form of relief, it

must consider the effect of that relief upon the public interest. The factors which the Commission will consider include the effect that an exclusion order and/or a cease and desist order would have upon (1) the public health and welfare, (2) competitive conditions in the U.S. economy, (3) the U.S. production of articles which are like or directly competitive with those which are the subject of the investigation, and (4) U.S. consumers.

If the Commission finds that a violation of section 337 has occurred and orders some form of relief, the President has 60 days to approve or disapprove the Commission's action. During this period, the subject articles would be entitled to enter the United States under a bond in an amount determined by the Commission and prescribed by the Secretary of the Treasury. The Commission is therefore interested in hearing presentations concerning the amount of the bond, in any, which should be imposed.

Time Limit for Oral Argument and Oral Presentations: Parties and Government agencies will be limited to a total of 30 minutes (exclusive of time consumed by questions from the Commission or its advisory staff) for making both oral argument on violation and oral presentations on remedy, bonding, and the public interest. Persons making only oral presentations on remedy, bonding, and the public interest will be limited to 10 minutes (exclusive of time consumed by questions from the Commission and its advisory staff). The Commission may in its discretion expand the aforementioned time limits upon receipt of a timely request to do so.

***Written Submissions:** In order to give greater focus to the hearing, the parties to the investigation and interested Government agencies are encouraged to file briefs on the issues of violation (to the extent they have not already briefed that issue in their written exceptions to the presiding officer's recommended determination), remedy, bonding, and the public interest. The complainant and the Commission investigative attorney are also requested to submit a proposed exclusion order and/or a proposed cease and desist order for the Commission's consideration. Persons other than the parties and Government agencies may file written submissions addressing the issues of remedy, bonding, and the public interest. Written submissions on the question of violation must be filed not later than the close of business on August 24, 1981; written submissions on the questions of remedy, bonding and public interest must be filed not later than the close of business

on August 31, 1981. During the course of the hearing, the parties may be asked to file posthearing briefs.

Notice of Appearance: Written requests to appear at the Commission hearing must be filed with the Office of the Secretary by August 24, 1981.

Additional Information: The original copy and 11 true copies of all briefs on violation must be filed with the Office of the Secretary not later than August 24, 1981; the original copy and 11 true copies of all briefs on remedy, bonding and public interest must be filed with the Office of the Secretary not later than August 31, 1981. Any person desiring to discuss confidential information, or to submit a document (or a portion thereof) to the Commission in confidence, must request in camera treatment unless the information has already been granted such treatment by the presiding officer. All such requests should be directed to the Secretary to the Commission and must include a full statement of the reasons why the Commission should grant such treatment. Documents or arguments containing confidential information approved by the Commission for in camera treatment will be treated accordingly. All nonconfidential written submissions will be available for public inspection at the Secretary's Office.

Notice of this investigation was published in the Federal Register of November 21, 1980. 45 FR 77190.

FOR FURTHER INFORMATION CONTACT: Scott Daniels, Esq., Office of the General Counsel, U.S. International Trade Commission, telephone 202-523-0480.

Issued: August 14, 1981.

Kenneth R. Mason,
Secretary.

[FR Doc. 81-34229 Filed 8-19-81; 8:45 am]
BILLING CODE 7020-02-M

[Investigation No. 337-TA-104]

Certain Card Data Imprinters and Components Thereof; Grant of Leave to Review Order No. 4 and of Affirmance of Order No. 4

AGENCY: International Trade Commission.

ACTION: Grant of application for review of order No. 4 and affirmance of order No. 4.

SUMMARY: Notice is hereby given that on the basis of an application for interlocutory review filed by parties respondents National Business Systems, Inc. (Canada), and National Business Systems, Inc. (U.S.), the Commission has granted the application for review of

and affirmed the presiding officer's denial of a motion by those respondents to suspend the above-captioned investigation.

AUTHORITY: The authority for the Commission's action is contained in section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) and in § 210.60(b) (19 CFR 210.60(b)) of the Commission's Rules of Practice and Procedure.

SUPPLEMENTARY INFORMATION: Upon receipt of a complaint filed by AM International, Inc., and Bartizan Corporation (collectively AM) the Commission instituted investigation No. 337-TA-104 on May 7, 1981, to determine whether there is a violation of section 337 of the Tariff Act of 1930 by reason of unfair methods of competition and unfair acts in the importation and sale of card data imprints, alleged to infringe claim 7 of U.S. Letters Patent 3,272,120 (the '120 patent) and claim 12 of U.S. Letters Patent 3,340,800. Notice of the Commission's investigation was published in the Federal Register on June 12, 1981 (46 FR 31094).

Respondents National Business Systems, Inc. (Canada), and National Business Systems, Inc. (U.S.) (collectively NBS) moved (Motion No. 104-4) on June 15, 1981, to suspend this investigation because (1) complainant AM had filed an application with the Patent and Trademark Office to reissue the '120 patent, and (2) all of the patent issues in the investigation were being litigated in Federal court cases in Illinois and Colorado. The presiding officer denied the motion (Order No. 4), but granted respondents leave to file an interlocutory appeal with the Commission.

FOR FURTHER INFORMATION CONTACT: Joann P. DiGennaro, Esq., Office of the General Counsel, U.S. International Trade Commission; telephone 202-523-0143.

By order of the Commission.

Issued: August 13, 1981.

Kenneth R. Mason,
Secretary.

[FR Doc. 81-24230 Filed 8-18-81; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 337-TA-75]

Certain Large Video Matrix Display Systems and Components Thereof; Modification of Exclusion Order

AGENCY: International Trade Commission.

ACTION: Modification of exclusion order.

SUMMARY: On June 19, 1981, the Commission issued an Action and Order

and Opinion in the above-captioned investigation. 46 FR 32694 (June 24, 1981). The Commission ordered that large video matrix display systems and components thereof, including spare parts, that infringe claims of U.S. Letters Patent Nos. 3,594,762; 3,941,926; or 4,009,335, and are manufactured by SSIH Equipment S.A., of Bienne, Switzerland, or any of its affiliated companies, parents, subsidiaries, or other related business entities, or their successors or assigns, be excluded from entry into the United States for the remaining terms of said patents, except under license.

On July 16 and 17, 1981, the United States District Court for the Eastern District of Michigan held invalid U.S. Letters Patent Nos. 3,941,926 and 4,009,335 in the course of a patent infringement suit. Respondent SSIH Equipment S.A., of Bienne, Switzerland, has asked the Commission *inter alia* to stay the exclusion order in this investigation in its entirety. Motion Docket No. 75-33 (July 29, 1981). In accordance with its policy of deferring to the district courts in such situations, the Commission, on its own motion, is modifying its exclusion order to suspend that portion of the order referring to the '926 and '335 patents, pending resolution of the validity of those patents on appeal.

FOR FURTHER INFORMATION CONTACT: Michael B. Jennison, Esq., Office of the General Counsel, U.S. International Trade Commission, telephone 202-523-0350.

SUPPLEMENTARY INFORMATION: Notice of institution of this investigation was published in the Federal Register. 44 FR 75242 (Dec. 19, 1979). On June 1, 1981, the Commission determined unanimously that there is a violation of section 337 of the Tariff Act of 1930, 19 U.S.C. 1337, in the unauthorized importation and sale of certain large video matrix display systems and components thereof that infringe the claims of U.S. Letters Patent Nos. 3,594,762; 3,941,926; and 4,009,335, and that the appropriate remedy is an order directing that infringing articles manufactured by SSIH Equipment S.A., of Bienne, Switzerland, be excluded from entry into the United States for the remaining terms of the patents, except under license granted by the patent owner.

In the course of a collateral patent infringement suit, *Stewart-Warner Corp. v. City of Pontiac*, No. 79-73536 (E.D. Mich., unpublished order July 16-17, 1981), two of the three patents have been held invalid on the basis of their inventions having been on sale more than one year prior to the date of the

application in the Patent Office. The question of the patents' enforceability was not reached by the court. Once a district court finds the two patents invalid, Stewart-Warner Corporation, the patentee and complainant in the Commission's investigation, is estopped from seeking to enforce them. *Blonder-Tongue Laboratories v. University of Illinois Foundation*, 402 U.S.C. 213 (1971). The Commission, therefore, is modifying its order so that it operates only as to the '762 patent, the validity of which was not at issue in the district court suit. The order now directs that articles infringing the '762 patent manufactured by SSIH Equipment S.A., of Bienne, Switzerland, be excluded from entry into the United States for the remaining life of the patent, except under license.

Copies of the Commission's modified Action and Order and all other nonconfidential documents in the record of this investigation are available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202-523-0161.

By order of the Commission.

Issued: August 10, 1981.

Kenneth R. Mason,
Secretary.

[FR Doc. 81-24232 Filed 8-18-81; 8:45 am]

BILLING CODE 7020-02-M

[Investigation 337-TA-88]

Certain Spring Assemblies and Components Thereof, and Methods for Their Manufacture; Issuance of Exclusion Order

AGENCY: International Trade Commission.

ACTION: Issuance of exclusion order.

SUPPLEMENTARY INFORMATION: The Commission instituted this investigation to determine whether there is a violation of section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) in connection with the importation or sale of certain spring assemblies and components thereof, and published notice thereof in the Federal Register of August 8, 1980 (45 FR 52945).

On July 14, 1981, the Commission unanimously determined that there is a violation of section 337 in the unauthorized importation and sale of certain spring assemblies and components thereof which infringe certain claims of U.S. Letters Patent 3,782,708 and which are the product of a process which, if practiced in the United

States, would infringe certain claims of U.S. Letters Patent 3,866,287. The Commission further determined that the appropriate remedy is an order directing that the articles in question be excluded from entry into the United States.

Copies of the Commission's Action and Order, the Commission's opinion, and all other public documents on the record are available for inspection by the public during official working hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Room 161, Washington, D.C. 20436, telephone 202-523-0161.

FOR FURTHER INFORMATION CONTACT: Jane Albrecht, Esq., Office of the General Counsel, U.S. International Trade Commission, telephone 202-523-1627.

By order of the Commission.

Issued: August 10, 1981.

Kenneth R. Mason,
Secretary.

[FR Doc. 81-24226 Filed 8-18-81; 8:45 am]
BILLING CODE 7020-02-M

[Investigation No. 337-TA-103]

Certain Stabilized Hull Units and Components Therefore and Sonar Units Utilizing Said Stabilized Hull Units; Amendment of Complaint

AGENCY: International Trade Commission.

ACTION: Granting of motion to amend complaint.

SUMMARY: Notice is hereby given that on the basis of a motion filed by complainant Western Marine Inc. (WESMAR) (Motion 103-1), the Commission has allowed amendment of the complaint in order to describe more clearly the allegedly infringing device of respondents' Furuno U.S.A. and Furuno Japan and to show how that device allegedly infringes certain claims of U.S. Letters Patent 3,553,638.

AUTHORITY: The authority for Commission disposition of the subject motion is contained in section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) and in § 210.22(a) (19 CFR 210.22(a)) of the Commission's *Rules of Practice and Procedure*.

SUPPLEMENTARY INFORMATION: Upon receipt of a complaint filed by WESMAR, the Commission voted to institute investigation No. 337-TA-103 on June 1, 1981, in order to determine whether there is a violation of section 337 of the Tariff Act of 1930 by reason of the importation into and sale in the United States of certain stabilized hull units and components thereof and sonar

units utilizing said stabilized hull units. Complainant WESMAR alleges that the accused stabilized hull units and components thereof infringe claims 1, 11, 12, and 14 of U.S.C. Letters Patent 3,553,638 and that the components of the allegedly infringing device contribute to the infringement of said claims. Notice of the Commission's investigation was published in the *Federal Register* on June 10, 1981. (46 FR 30737.)

On July 7, 1981, WESMAR moved to amend the complaint (Motion 103-1) to describe more accurately the respondents' device and to show how that device allegedly infringes WESMAR's patent. Respondents opposed the motion to amend.

On July 15, 1981, the presiding officer issued and certified to the Commission a recommended determination (Order No. 3) that the motion to amend the complaint be granted.

FOR FURTHER INFORMATION CONTACT: William E. Perry, Esq., Office of the General Counsel, U.S. International Trade Commission, telephone 202-523-1693.

Issued: August 13, 1981.

By order of the Commission.

Kenneth R. Mason,
Secretary.

[FR Doc. 81-24226 Filed 8-18-81; 8:45 am]
BILLING CODE 7020-02-M

[Investigation No. 731-TA-45 (Preliminary)]

Certain Steel Wire Nails From Japan; Termination of Investigation

AGENCY: International Trade Commission.

ACTION: Termination of preliminary antidumping investigation.

EFFECTIVE DATE: August 14, 1981.

FOR FURTHER INFORMATION CONTACT: Mr. Lynn Featherstone, Office of Investigations, (202) 523-0242.

SUPPLEMENTARY INFORMATION: On July 2, 1981, the Commission received advice from the U.S. Department of Commerce that it was initiating an antidumping investigation concerning imports of certain steel wire nails from Japan. Accordingly, the Commission instituted a preliminary antidumping investigation to determine whether there is a reasonable indication that an industry in the United States is materially injured, or is threatened with material injury, or the establishment of an industry in the United States is materially retarded by reason of imports from Japan of steel wire nails, provided for in items 646.25 and 646.28 of the Tariff Schedules of the United States, which are possibly sold at less than fair value.

On August 11, 1981, the Commission received advice from the Department of Commerce that it was terminating its investigation concerning certain steel wire nails from Japan because sales below trigger prices ceased substantially prior to the initiation of the investigation and because Commerce received assurances from the Japanese manufacturers that all sales of the product for a two year period will be at prices at or above the relevant trigger price. Accordingly, the Commission's investigation concerning these products from Japan is hereby terminated.

Issued: August 14, 1981.

Kenneth R. Mason,
Secretary.

[FR Doc. 81-24234 Filed 8-18-81; 8:45 am]
BILLING CODE 7020-02-M

[Investigation No. 337-TA-95]

Certain Surface Grinding Machines and Literature for Promotion Thereof; Termination of Respondents

AGENCY: International Trade Commission.

ACTION: Termination of investigation as to respondents Bob's Machinery Sales and Cassiere Machinery Company.

SUMMARY: The Commission has terminated the above-captioned investigation as to respondents Bob's Machinery Sales and Cassiere Machinery Company based on written settlement agreements.

SUPPLEMENTARY INFORMATION: This investigation is being conducted under section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) and concerns alleged unfair trade practices in the importation into and sale in the United States of certain surface grinding machines and literature for the promotion thereof. The complainant, Brown and Sharpe Mfg. Co., and respondents Bob's Machinery Sales and Cassiere Machinery Company jointly moved to terminate the investigation as to aforementioned respondents on the basis of written settlement agreements.

Copies of the Commission's Action and Order and all other nonconfidential documents filed in connection with the investigation are available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436, telephone 202-523-0155.

FOR FURTHER INFORMATION CONTACT: Clarence E. Mitchell, Esq., Office of the

General Counsel, telephone 202-523-0148.

Issued: August 10, 1981.

By order of the Commission.

Kenneth R. Mason,
Secretary.

[FR Doc. 81-24226 Filed 8-18-81; 8:45 am]

BILLING CODE 7020-02-M

[Investigation No. 731-TA-49 (Preliminary)]

Fireplace Mesh Panels From Taiwan

AGENCY: International Trade Commission.

ACTION: Institution of preliminary antidumping investigation.

SUMMARY: The U.S. International Trade Commission hereby gives notice of the institution of investigation No. 731-TA-49 (Preliminary) to determine whether there is a reasonable indication that an industry in the United States is materially injured, or is threatened with material injury, or the establishment of an industry in the United States is materially retarded, by reason of imports from Taiwan of fireplace mesh panels which are allegedly sold, or likely to be sold, in the United States at less than fair value (LTFV). For the purpose of this investigation, fireplace mesh panels are defined as pre-cut, flexible mesh panels, both finished and unfinished, which are constructed of interlocking spirals of steel wire and are of a kind used in the manufacture of safety screening by U.S. manufacturers of fireplace accessories and wood-burning stoves. Fireplace mesh panels are provided for either in item 642.87 or item 654.00 of the Tariff Schedules of the United States depending on their stage of processing.

EFFECTIVE DATE: August 13, 1981.

FOR FURTHER INFORMATION CONTACT: Ms. Vera A. Libeau, Office of Investigations, U.S. International Trade Commission, Room 339, 701 E Street NW., Washington, D.C. 20436; telephone 202-523-0368.

SUPPLEMENTARY INFORMATION: On August 11, 1981, petitions were simultaneously filed with the U.S. Department of Commerce and the U.S. International Trade Commission by International Management Service Associates, Inc. alleging that fireplace mesh panels from Taiwan are being sold in the United States at LTFV and that an industry in the United States is being materially injured, or threatened with material injury, by reason of such imports. Accordingly, pursuant to section 733(a) of the Tariff Act of 1930 (19 U.S.C. 1673b(a)), the Commission is instituting preliminary antidumping

investigation No. 731-TA-49 (Preliminary) to determine whether a reasonable indication of such injury exists. The Commission must make its determination within 45 days after the date on which the petition was received, or in this case by September 25, 1981. The investigation will be conducted according to the provisions of Part 207, Subpart B, of the Commission's Rules of Practice and Procedure (19 CFR 207).

Written Submissions: Any person may submit to the Commission a written statement of information pertinent to the subject of the investigation. A signed original and nineteen (19) true copies of each submission must be filed at the Office of the Secretary, U.S. International Trade Commission Building, 701 E Street, NW., Washington, D.C. 20436, on or before September 8, 1981. All written submissions except for confidential business data will be available for public inspection.

Any business information for which confidential treatment is desired shall be submitted separately. The envelope and all pages of such submissions must be clearly labeled "Confidential Business Information." Confidential submissions and requests for confidential treatment must conform with the requirements of § 201.6 of the Commission's Rules of Practice and Procedure (19 CFR 201.6).

For further information concerning the conduct of the investigation and rules of general application, consult the Commission's Rules of Practice and Procedure, Part 207, Subparts A and B (19 CFR 207), and Part 201, Subparts A through E (19 CFR 201).

Conference: The Director of Operations of the Commission has scheduled a conference in connection with this investigation for 10 a.m., e.d.t., on Friday, September 4, 1981, at the U.S. International Trade Commission Building. Parties wishing to participate in the conference should contact the supervisory investigator for this investigation, Ms. Vera A. Libeau (202-523-0368). It is anticipated that parties in support of the petition for the imposition of antidumping duties and parties opposed to such petition will each be collectively allocated one (1) hour within which to make an oral presentation at the conference. Further details concerning the conduct of the conference will be provided by the supervisory investigator.

Inspection of the Petition: The petition filed in this case is available for public inspection at the office of the Secretary, U.S. International Trade Commission.

This notice is published pursuant to § 207.12 of the Commission's Rules of Practice and Procedure (19 CFR 207.12).

By order of the Commission.

Issued: August 13, 1981.

Kenneth R. Mason,
Secretary.

[FR Doc. 81-24227 Filed 8-18-81; 8:45 am]

BILLING CODE 7020-02-M

Salmon Gill Fish Netting of Manmade Fibers From Japan; Commission Request for Comments Concerning Institution of Section 751(b) Review Investigation

AGENCY: International Trade Commission.

ACTION: Request for comments regarding institution of section 751(b) review investigation concerning affirmative determination in Investigation No. AA1921-85, Fish Nets and Netting of Manmade Fibers from Japan.

SUMMARY: The Commission invites comments from the public on whether changed circumstances exist which warrant the institution of an investigation pursuant to section 751(b) of the Tariff Act of 1930 (19 U.S.C. 1675(b)), to review the Commission's affirmative determination in investigation No. AA1921-85 regarding salmon gill fish netting of manmade fibers from Japan. The purpose of the proposed section 751(b) review investigation, if instituted, would be to determine whether an industry in the United States would be materially injured, would be threatened with material injury, or the establishment of an industry would be materially retarded, by reason of imports of salmon gill fish netting of manmade fibers if the antidumping order regarding fish netting of manmade fibers from Japan is modified or revoked with respect to salmon gill fish netting of manmade fibers provided for in item 355.45 of the Tariff Schedules of the United States. Revocation or modification of the dumping finding as to salmon gill fish netting would not affect the Commission's affirmative determination as to other types of fish netting from Japan.

SUPPLEMENTARY INFORMATION: On April 18, 1972, the Commission determined that an industry in the United States was injured within the meaning of the Antidumping Act, 1921, by reason of imports of fish netting of manmade fibers from Japan determined by the Secretary of Treasury to be sold or likely to be sold at less than fair value (LTFV).

On June 1, 1972, the Department of the Treasury issued a finding of dumping (T.D. 72-158) and on June 9, 1972,

published notice of the dumping finding in the *Federal Register*.

On July 28, 1981, the Commission received a request to review its affirmative determination in investigation No. AA1921-85. The request was filed pursuant to section 751(b) of the Tariff Act of 1930 by the Law Offices of George R. Tuttle on behalf of Seattle Marine and Fishing Supply Co., Nordby Supply Co., Redden Net Co., Fisheries Supply Co., Lummi Fishery Supply Co., Nets, Inc., Tacoma Marine Supply, Astoria Marine Supply, and Englund Marine Supply, importers of salmon gill fish netting from Japan.

Written Comments Requested

Pursuant to § 207.45(b)(2) of the Commission's Rules of Practice and Procedure (46 FR 18023), the Commission requests comments on whether the following alleged changed circumstances are sufficient to warrant institution of a review investigation: (1) the likelihood that there has been no significant manufacturing of salmon gill netting in the United States comparable to that imported from Japan, since approximately 1974, and (2) the likelihood that the decline of salmon gill netting production in the United States is not a result of LTFV imports from Japan, but rather the inability of U.S. netting manufacturers to produce a commercially competitive product due to technology inferior to that in Japan. In addition, comments are invited on petitioners' request that the Commission's injury determination on salmon gill fish netting of manmade fibers be revoked retroactively to approximately 1974 and that the determination be made within sixty days of institution rather than the one hundred and twenty days provided for in § 207.45(b)(3).

The Request for Review of The Injury Determination

Copies of the request for review of the injury determination and any other public documents in this matter are available to the public during official working hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 701 E Street NW., Washington, D.C. 20436; telephone 202-523-0181.

Additional Information

Under § 201.8 of the Commission's Rules of Practice and Procedure (19 CFR 201.8), the signed original and 19 true copies of all written submissions must be filed with the Secretary to the Commission, 701 E Street, NW., Washington, D.C. 20436. All comments must be filed no later than September

18, 1981. Any person desiring to submit a document (or portion thereof) to the Commission in confidence must request business confidential treatment under § 201.6 of the Commission's Rules of Practice and Procedure (19 CFR 201.6). Such request should be directed to the Secretary to the Commission and must include a full statement of the reasons why the Commission should grant such treatment. Each sheet must be clearly marked at the top "Confidential Business Data." The Commission will either accept the submission in confidence or return it. All nonconfidential written submissions will be available for public inspection in the Office of the Secretary.

FOR FURTHER INFORMATION CONTACT: Dan Leahy, senior investigator, Office of Investigations, U.S. International Trade Commission (202-523-1369) or Jane Albrecht, Esq., U.S. International Trade Commission (202-523-1827).

Issued: August 11, 1981.

By order of the Commission.

Kenneth R. Mason,

Secretary.

(FR Doc. 81-24231 Filed 8-19-81; 8:45 am)

BILLING CODE 7020-02-M

[Investigation No. 104-TAA-5]

Ski-Lifts and Parts Thereof From Italy

AGENCY: International Trade Commission.

ACTION: Institution of a countervailing duty investigation.

SUMMARY: On November 22, 1968, the U.S. Department of the Treasury (Treasury) published in the *Federal Register* (33 FR 17291) a notice of final countervailing duty determination and suspension of liquidation of duties stating that it had determined that exports from Italy of ski-lifts and parts thereof benefited from bounties or grants within the meaning of section 303 of the Tariff Act of 1930. Accordingly, imports into the United States of such merchandise from Italy were subject to countervailing duties.

On January 1, 1980, the provisions of the Trade Agreements Act of 1979 became effective, and on January 2, 1980, the authority for administering the countervailing duty statute was transferred from Treasury to the U.S. Department of Commerce (Commerce). On May 13, 1980, Commerce published a notice in the *Federal Register* (45 FR 31455) of intent to conduct an annual administrative review of all outstanding countervailing duty orders.

On March 28, 1980, the U.S. International Trade Commission

received a request from the Delegation of the Commission of the European Communities for an investigation under section 104(b)(1) of the Trade Agreements Act of 1979 with respect to ski-lifts and parts thereof from Italy. In accordance with section 104(b)(3) of the act, the Commission notified the Department of Commerce of its receipt of a request for an investigation.

As required by section 751(a)(1) of the Tariff Act of 1930, Commerce has conducted its first annual administrative review of the countervailing duty order on U.S. imports from Italy of ski-lifts and parts thereof. As a result, Commerce, in the *Federal Register* of June 5, 1981 (46 FR 30181), preliminarily determined that the net subsidy conferred on such merchandise ranges from 15-35 lire per kilogram depending upon the particular component as shown below:

Ski-lift components and countervailing duties in lire per kilogram

Stations	18
Electric motors	35
Gasoline engines	35
Panels	15
Towers	18
Sheaves	20
Chairs	15
Cables	20
Launching	20
Monorail	15
Other metal parts	15
Non-metallic parts	

On the basis of that determination, the United States International Trade Commission, pursuant to section 104(b)(2) of the Trade Agreements Act of 1979, is instituting an investigation to determine whether an industry in the United States would be materially injured, would be threatened with material injury, or the establishment of an industry in the United States would be materially retarded, by reason of imports from Italy of the merchandise covered by the countervailing duty order if the order were to be revoked.

Commerce reported that it would issue a final determination in this case after analysis of issues received in written comments or at a hearing. However, no hearing was requested and no written comments had been received by the deadline for their submission to Commerce, July 6, 1981. Commerce's final determination as to the most current level of subsidies will be made as soon as possible.

EFFECTIVE DATE: August 10, 1981.

FOR FURTHER INFORMATION CONTACT: Stephen Miller, Office of Investigations, (202-523-0305), Jim McElroy, Office of Industries, (202-523-0258), or John MacHatton, Office of Investigations, (202-523-0439).

SUPPLEMENTARY INFORMATION:**Public hearing**

The Commission will hold a public hearing in connection with this investigation on October 21, 1981, in the Hearing Room of the U.S. International Trade Commission Building, beginning at 10 a.m., e.d.t. Requests to appear at the hearing should be filed in writing with the Secretary of the Commission not later than the close of business (5:15 p.m., e.d.t.) on October 16, 1981. All persons desiring to appear at the hearing and make oral presentations must file prehearing statements and should attend a prehearing conference to be held at 3 p.m., e.d.t., on October 1, 1981, in Room 117 of the U.S. International Trade Commission Building. Prehearing statements must be filed on or before October 16, 1981.

Testimony at the public hearing is governed by § 207.23 of the Commission's Rules of Practice and Procedure (19 CFR 207.23); this rule requires that testimony be limited to a nonconfidential summary and analysis of material contained in prehearing statements and to new information. The Commission will not receive prepared testimony for the public hearing, as would otherwise be provided for rule 201.12(d). All legal arguments, economic analyses, and factual materials relevant to the public hearing should be included in prehearing statements in accordance with rule 207.22. Posthearing briefs will also be accepted within a time specified at the hearing.

Written submissions

Any person may submit to the Commission on or before October 16, 1981, a written statement of information pertinent to the subject matter of this investigation. A signed original and nineteen true copies of such statements must be submitted in accordance with § 201.8 of the Commission's Rules of Practice and Procedure, 19 CFR 201.8 (1980). All written submissions, except confidential business data, will be available for public inspection.

Any business information which a submitter desires the Commission to treat as confidential shall be submitted separately and each sheet must be clearly marked at the top "Confidential business data." Confidential submissions must conform with the requirements of § 201.6 of the Rules of Practice and Procedure (19 CFR 201.6).

For further information concerning the conduct of the investigation, hearing procedures, and rules of general application, consult the Commission's Rules of Practice and Procedure, part 207, subparts A and C (19 CFR 207), and

part 201, subparts A through E (19 CFR 201).

This notice is published pursuant to § 207.20 of the Commission's Rules of Practice and Procedure (19 CFR 207.20, 44 FR 76458).

Issued: August 10, 1981.

By order of the Commission.

Kenneth R. Mason,

Secretary.

[FR Doc. 81-24233 Filed 8-18-81; 8:45 am]

BILLING CODE 7020-02-M

DEPARTMENT OF JUSTICE

[AAG/A Order No. 75-81]

Privacy Act of 1974; New Routine Use

Pursuant to the Privacy Act of 1974, 5 U.S.C. 552a(e)(4) and (11), notice is hereby given that the Department of Justice proposes to add the routine use printed below to the Inmate Central Records System, JUSTICE/BOP-005, notice of which was most recently published in the Federal Register on January 10, 1980 (45 FR 2240).

Release of information to the Social Security Administration: Identifying data of inmates of the Bureau of Prisons (BOP) may be disclosed to the Social Security Administration (SSA), pursuant to Pub. L. 96-473, for the purpose of matching the data against SSA records. This matching process will enable SSA to determine eligibility of BOP inmates to receive disability benefits under the Social Security Act. SSA will destroy the BOP data after the match has been accomplished.

5 U.S.C. 552a(e)(4) and (11) require that the public be provided a 30-day period in which to comment. The Office of Management and Budget (OMB), which has oversight responsibility under the provisions of the Act, requires a 60-day period in which to review the new routine use before it is implemented. A waiver of this 60-Day period has been requested of OMB. The public, OMB, and the Congress are invited to submit written comments on the proposed routine use. Comments should be addressed to the Administrative Counsel, Justice Management Division, Department of Justice, Room 6239, 10th and Constitution Avenue, N.W., Washington, D.C. 20530. If OMB grants the requested waiver, the new routine use will be effective 30 days from the publication date of this notice. If OMB denies the requested waiver, the new routine use will be effective 60 days from the publication date of this notice. In either instance, the routine use will be adopted without further notice in the Federal Register. No oral hearings are

contemplated. The amended system is reprinted below in its entirety.

A report of the proposed routine use has been provided to the Director, OMB, to the President of the Senate, and to the Speaker of the House of Representatives.

Dated: August 10, 1981.

Kevin D. Rooney,

Assistant Attorney General for Administration.

JUSTICE/BOP-005**SYSTEM NAME:**

Inmate Central Records System

SYSTEM LOCATION:

Records may be retained at any of the Bureau's facilities, the Regional Offices and the Central Office. All requests for records may be made to the Central Office; U.S. Bureau of Prisons; 320 First Street, N.W., Washington, D.C. 20534.

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Current and former inmates under the custody of the Attorney General.

CATEGORIES OF RECORDS IN THE SYSTEM:

(1) Computation of sentence and supportive documentation; (2) Correspondence concerning pending charges, and wanted status, including warrants; (3) Requests from other federal and Non-federal law enforcement agencies for notification prior to release; (4) Records of the allowance, forfeiture, withholding and restoration of good time; (5) Information concerning present offense, prior criminal background, sentence and parole from the U.S. Attorneys, the Federal Courts, and federal prosecuting agencies; (6) Identification data, physical description, photograph and fingerprints; (7) Order of designation of institution of original commitment; (8) Records and reports of work and housing assignments; (9) Program selection, assignment and performance adjustment/progress reports; (10) Conduct Records; (11) Social background; (12) Educational data; (13) Physical and mental health data; (14) Parole Board orders, actions and related forms; (15) Correspondence regarding release planning, adjustment and violations; (16) Transfer orders; (17) Mail and visit records; (18) Personal property records; (19) Safety reports and rules; (20) Release processing forms and certificates; (21) Interview request forms from inmates; (22) General correspondence; (23) Copies of inmate court petitions.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

This system is established and maintained under authority of 18 U.S.C. 4003, 4042, 4082.

ROUTINE USES OF RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

The routine uses of this system are (a) to provide documented records of the classification, care, subsistence, protection, discipline and programs, etc., of persons committed to the custody of the Attorney General; (b) to provide information source to officers and employees of the Department of Justice who have a need for the information in the performance of their duties; (c) to provide information source to state and federal law enforcement officials for investigations, possible criminal prosecutions, civil court actions, or regulatory proceedings; (d) to provide information source for disclosure of information that are matters solely of general public record, such as name, offense, sentence data, release date, and etc.; (e) to provide information source for disclosure to contracting or consulting correctional agencies that provide correctional services for federal inmates; (f) to provide informational source for responding to inquiries from federal inmates involved or Congressional inquiries; (g) Internal Users—Employees of the Department of Justice who have a need to know information in the performance of their duties; (h) External Users—State and Federal law enforcement officials for the purposes of investigation, possible criminal prosecution, civil court actions, and regulatory proceedings; state correctional agencies providing services to federal inmates; (i) to provide information relating to federal offenders to federal and state courts, court personnel, and probation officials.

Release of information to the news media: Information permitted to be released to the news media and the public pursuant to 28 CFR 50.2 may be made available from systems of records maintained by the Department of Justice unless it is determined that release of the specific information in the context of a particular case would constitute an unwarranted invasion of personal privacy.

Release of information to Members of Congress: Information contained in systems of records maintained by the Department of Justice, not otherwise required to be released pursuant to 5 U.S.C. 552, may be made available to a Member of Congress or staff acting upon the Member's behalf when the Member or staff requests the information on

behalf of and at the request of the individual who is the subject of the record.

Release of information to the National Archives and Records Service: A record from a system of records may be disclosed as a routine use to the National Archives and Records Service (NARS) in records management inspections conducted under the authority of 44 U.S.C. 2904 and 2906.

Release of information to the Social Security Administration: Identifying data of inmates of the Bureau of Prisons (BOP) may be disclosed to the Social Security Administration (SSA), pursuant to Public Law 96-473, for the purpose of matching the data against SSA records. This matching process will enable SSA to determine eligibility of BOP inmates to receive disability benefits under the Social Security Act. SSA will destroy the BOP data after the match has been accomplished.

POLICIES AND PRACTICES FOR STORING, RETRIEVING, ACCESSING, RETAINING, AND DISPOSING OF RECORDS IN THE SYSTEM:**STORAGE:**

Information maintained in the system is stored on documents, magnetic tape, magnetic disk, tab cards, and microfilm.

RETRIEVABILITY:

(1) Documents, Tab Cards and Microfilm—Information is indexed by name and/or register number. (2) Magnetic Tape and Disk—Information is indexed by Name, Register Number, Social Security Number, and FBI Number.

SAFEGUARDS:

Information is safeguarded in accordance with Bureau of Prisons rule governing access and release.

RETENTION AND DISPOSAL:

Records of a sentenced inmate are retained for a period of thirty (30) years after expiration of sentence, then destroyed by shredding. Records of an unsentenced inmate are retained for a period of ten (10) years after the inmate's release from confinement, then destroyed by shredding.

SYSTEM MANAGER(S) AND ADDRESS:

Chief, Management and Information Systems Group; U.S. Bureau of Prisons; 320 First Street, N.W.; Washington, D.C. 20534.

NOTIFICATION PROCEDURE:

Address inquiries to: Director; Bureau of Prisons; 320 First Street, N.W.; Washington, D.C. 20534. The major part of this system is exempt from this requirement under 5 U.S.C. 552a(j). Inquiries concerning this system should

be directed to the System Manager listed above.

RECORD ACCESS PROCEDURES:

The major part of this system is exempt from this requirement under 5 U.S.C. 552a(j). To the extent that this system of records is not subject to exemption, it is subject to access and contest. A determination as to exemption shall be made at the time a request for access is received.

CONTESTING RECORD PROCEDURES:

Same as the above.

RECORD SOURCE CATEGORIES:

(1) Individual inmate; (2) Federal law enforcement agencies and personnel; (3) State and federal probation services; (4) Non-federal law enforcement agencies; (5) Educational institutions; (6) Hospital or medical sources; (7) Relative, friends and other interested individuals or groups in the community; (8) Former or future employers; (9) Evaluations, observations, reports, and findings of institution supervisors, counselors, boards and committees.

SYSTEMS EXEMPTED FROM CERTAIN PROVISIONS OF THE ACT:

The Attorney General has exempted this system from subsections (c)(3) and (4), (d), (e)(2) and (3), (e)(4)(H), (e)(8), (f) and (g) of the Privacy Act pursuant to 5 U.S.C. 552a(j). Rules have been promulgated in accordance with the requirements of 5 U.S.C. 553 (b), (c) and (e) and have been published in the Federal Register.

[FR Doc. 81-24101 Filed 8-18-81; 8:45 am]

BILLING CODE 4410-05-M

Drug Enforcement Administration**Importer of Controlled Substances; Registration**

By Notice dated June 10, 1981, and published in the Federal Register on June 17, 1981; (46 FR 31801), Sigma Chemical Company, 3500 Dekalb Street, St. Louis, Missouri 63118, made application to the Drug Enforcement Administration to be registered as an importer of the basic class of controlled substances listed below:

Drug	Schedule
Tetrahydrocannabinol (7370)	I
Mescaline (7381)	I
Morphine-3-Glucuronide (9329)	II

No comments or objections have been received. Therefore pursuant to Section 1008(a) of the Controlled Substances Import and Export Act and in

accordance with Title 21 Code of Federal Regulations 1311.42, the above firm is granted registration as an importer of the basic class of controlled substances listed above.

Dated: August 12, 1981.

Francis M. Mullen, Jr.,

Acting Administrator, Drug Enforcement Administration.

[FR Doc. 81-24106 Filed 8-19-81; 8:45 am]

BILLING CODE 4410-09-M

LIBRARY OF CONGRESS

Statement of Organization

AGENCY: Library of Congress.

ACTION: Notice.

SUMMARY: The Library is updating its organization statement published in the Federal Register March 29, 1972. This notice is necessary to provide members of the public and other interested parties with current information concerning the organization and functions of the Library of Congress.

EFFECTIVE DATE: July 1, 1981.

FOR FURTHER INFORMATION CONTACT: Howard Blancher, Executive Officer, Office of the Associate Librarian for Management (287-5560).

SUPPLEMENTARY INFORMATION: The Library of Congress was established under the law approved April 24, 1800, appropriating \$5,000 "for the purchase of such books as may be necessary for the use of Congress" (2 Stat. 56). The Library's scope of responsibility has been widened by subsequent legislation (2 U.S.C. 131-168d). Under the organic law, the Library's first responsibility is service to Congress. As the Library has developed, its range of service has come to include the entire governmental establishment in all its branches and the public at large, so that it has become a national library for the United States.

Statement of Organization

Section 1. The Librarian of Congress. The Librarian of Congress is the principal administrative officer of the Library with authority and responsibility for making rules and regulations for the government of the Library (see 2 U.S.C. 136). The Librarian's immediate staff consists of The Deputy Librarian of Congress, The Associate Librarian of Congress, and seven department heads: the Associate Librarian for Management, the Associate Librarian for National Programs, the Director of the Congressional Research Services, the Register of Copyrights (Assistant Librarian for Copyright Services), the Law Librarian, the Assistant Librarian for Processing Services, and the

Assistant Librarian for Research Services.

Section 2. Office of the Librarian. In addition to the Offices of The Deputy Librarian of Congress and The Associate Librarian of Congress, the offices which are an integral part of the Office of The Librarian are the following: the Office of the General Counsel, the Internal Audit Office, the Center for the Book, the Council of Scholars, the Collections Development Office, the Legislative Liaison Office, the Library Environment Resources Office, the Office of Planning and Development, and the Equal Employment Opportunity and Special Programs Office.

Section 3. Management Services. The Office of the Associate Librarian for Management Services is responsible for the planning, directing, and coordinating of the many functions carried out by the major offices and divisions which provide administrative and support services for all Library operating programs. The department's activities are organized into three major areas: personnel, automated systems, and management services. The Personnel and Labor Relations Office is responsible for the offices which are engaged in directing and coordinating the Library's personnel and labor relations programs, including recruitment and training of staff, classification of positions, personnel relations, labor-management relations and appeals, and medical health programs. The Automated Systems Office is responsible for development and implementation of programs utilizing modern electronic equipment and techniques in furthering the Library's operations. This includes automation planning, computer support functions, and central and distributed data processing facilities. Financial services, buildings management services, protective services, contracting and procurement, supply distribution, property management, travel and transportation services, photoduplication services, and related aspects of administrative support are provided by the Financial Management Office, Buildings Management Division, Procurement and Supply Division, Central Services Division and the Photoduplication Service. In addition, the Office of the Associate Librarian for Management is responsible for the direction, management and coordination of the Library's safety program and for coordinating self-protection planning for Library staff and buildings in connection with civil defense emergencies or other disasters.

Section 4. National Programs. The Office of the Associate Librarian for National Programs is responsible, through its offices, for administering the Library's public programs, which include: developing exhibits based on the Library's collections; interpreting the Library's collections through publications; providing bibliographic and reference services on children's literature; preserving and presenting American folklife through the development of programs and projects which present and interpret America's folk culture; maintaining a center for stimulating public interest and research in the role of the book in society; providing library services (braille and recorded books) to blind and physically handicapped individuals; providing information to the general public and to the working press about the Library and its programs through publications such as: press releases, brochures, the *Calendar of Events*, and the *Library of Congress Information Bulletin*; and providing tours for the general public and special visitors as well as administering the Library's special events activities and its volunteer intern program. The Federal Library Committee, whose secretariat is located administratively under the Associate Librarian for National Programs, coordinates Federal library and information resources. The Office of the Associate Librarian for National Programs also serves as liaison to other Library departments and other Federal agencies in providing Library-wide leadership for special events and is concerned with public relations and educational activities within the broader library community and the publishing and scholarly worlds. Organized under the Office of the Associate Librarian for National Programs are the American Folklife Center, the Center for the Book, the Children's Literature Center, the Education Liaison Office, the Exhibits Office, the Federal Library Committee, the Information Office, the National Library Service for the Blind and Physically Handicapped, and the Publishing Office.

Section 5. The Congressional Research Service. Administered by a Director, the Congressional Research Service is a separate department of the Library, specifically authorized by the Legislative Reorganization Act of 1970. The Service gathers, analyzes, and makes available to the Congress or to Committees or individual members thereof, data for or bearing on legislation. Congressional requests are assigned through the Office of the Director to: the American Law Division,

the Congressional Reference Division, the Economics Division, the Education and Public Welfare Division, the Environment and Natural Resources Policy Division, the Foreign Affairs and National Defense Division, the Government Division, the Library Services Division, and the Science Policy Research Division. The Congressional Research Service does not provide assistance or reference service directly to the public.

Section 6. The Copyright Office.

Under the administrative direction of the Register of Copyrights (Assistant Librarian for Copyright Services), the Copyright Office is responsible for the administration of the copyright law (title 17 of the United States Code). The Office examines claims to copyright in a wide variety of works, registers those claims that meet the requirements of the law, and catalogs all registrations. It conducts correspondence about the claims and supplies general information concerning copyright law and registration procedures. It conducts legal research on copyright matters and is involved in current programs for specific modifications to the copyright law. In addition to the Office of the Register of Copyrights, which includes legal and administrative staffs, the Copyright Office has a Cataloging Division, Examining Division, Information and Reference Division, Acquisitions and Processing Division, Licensing Division, and Records Management Division.

Section 7. The Law Library. The Law Library is charged with responsibility for the development and service of the law collections of the Library of Congress. Administrative responsibility rests with the Law Librarian. The Law Library is comprised of the Office of the Law Librarian, the American-British Law Division, the European Law Division, the Far Eastern Law Division, the Hispanic Law Division, and the Near Eastern and African Law Division.

Section 8. Processing Services. The Office of the Assistant Librarian for Processing Services is responsible for the general administration of the department, the long-range planning and coordination of departmental activities, the formulation and presentation of policy recommendations to The Librarian of Congress, the coordination of work with other departments of the Library, and liaison with other libraries and organizations. The other activities of Processing Services are organized into three major areas: acquisitions and overseas operations; cataloging; and processing systems, networks and automation planning. Responsibility for each of these areas is assigned to the

office of a director serving under the general policy direction of the Assistant Librarian for Processing Services. These are: (a) the Office of the Director for Acquisitions and Overseas Operations is responsible for all divisions and offices engaged in the acquisition of library materials and bibliographic information: the Cataloging in Publication Division, the Exchange and Gift Division, the Order Division, and the Overseas Operations Division; (b) the Office of the Director for Cataloging is responsible for all divisions and offices engaged in the cataloging operations of the department: the Cataloging Instruction Office, the Decimal Classification Division, the Descriptive Cataloging Division, the MARC Editorial Division, the Office for Descriptive Cataloging Policy, the Shared Cataloging Division, and the Subject Cataloging Division; and (c) the Office of the Director for Processing Systems, Networks and Automation Planning is responsible for all divisions and offices engaged in the bibliographic control and production activities of the department and in network development and automation planning: the Automation Planning and Liaison Office, the Catalog Management Division, the Catalog Publication Division, the Cataloging Distribution Service, the Network Development Office, and the Serial Record Division.

Section 9. Research Services. The Office of the Assistant Librarian for Research Services is responsible for the general administration of the department, the long-range planning and coordination of departmental activities, the formulation and presentation of policy recommendations to The Librarian of Congress, and the coordination of plans and activities with other departments in cooperative library-wide programs, and maintains liaison with other libraries, organizations, and institutions in national and international library activities and programs. In addition, the Assistant Librarian for Research Services oversees the activities of the Preservation Office and the Performing Arts Library, a joint project of the Library and the John F. Kennedy Center for the Performing Arts. The program activities of Research Services are organized into the following reference and research mission areas: area studies, general reference, and special collections. Responsibility for each of these areas is assigned to the office of a director serving under the general direction of the Assistant Librarian for Research Services. These are: (a) the Office of the Director for Area Studies

oversees all divisions which are immediately responsible for providing information, reference and research assistance in person, by correspondence, and by telephone to varied users of area studies collections: the African and Middle Eastern Division, the Asian Division, the European Division, and the Hispanic Division; (b) the Office of the Director for General Reference oversees the divisions which are immediately responsible for providing information, reference and research assistance in person, by correspondence, and by telephone to the varied users of the Library's general book and periodical collections: the Collections Management Division, the Federal Research Division, the General Reading Rooms Division, the Loan Division, the National Referral Center, the Science and Technology Division, and the Serial and Government Publications Division; and (c) the Office of the Director for Special Collections oversees the divisions which are immediately responsible for providing information, reference and research assistance in person, by correspondence, and by telephone to the varied users of the special collections: the Geography and Map Division, the Manuscript Division, the Motion Picture, Broadcasting and Recorded Sound Division, the Music Division, the Prints and Photographs Division, and the Rare Book and Special Collections Division.

Section 10. Honorary Consultants. The Library has the services of a group of specialists ("consultants" and "honorary consultants"), whose association with the Library is either voluntary or is made possible by gifts from nongovernmental sources and who are without administrative responsibility. The specialists assist the Library in the systematic development of the collections, furnish expert counsel in specialized fields of knowledge, and serve as liaison between the Library and investigators pursuing intensive research.

Section 11. Use of the Library for reference. For the purpose of reference, the use of the Library is free to adults. Credentials are required for the use of certain materials. Although some reference work is carried on by correspondence, priority must be given to service to the Congress and the other branches of the Federal Government. The Library is therefore compelled to decline many correspondents' requests and to suggest that libraries within the correspondents' reach can provide satisfactory assistance. The Library gives priority to inquiries pertaining to its holdings of special materials or to

subjects in which its resources are unique.

Section 12. *Extension of service.* The Library extends its service through (a) an interlibrary loan system (see 36 CFR 701.9); (b) the photoduplication, at reasonable cost (and subject to conditions of law, copyright, and deposit) of books, manuscripts, maps, newspapers, and prints in its collections, and the sale of sound recordings, which are released by its Recording Laboratory (see 36 CFR 701.12, 701.29); (c) the exchange of duplicates with other institutions (see 36 CFR 701.33); (d) the sale of printed catalog cards and magnetic tapes, and the publication in book form of cumulative catalogs, which make available the results of the expert bibliographical and cataloging work of its technical personnel (see 36 CFR 701.30); (e) a centralized cataloging program whereby the Library of Congress acquires material published all over the world, catalogs it promptly, and distributes cataloging information by printed cards and other means to the Nation's libraries (see 36 CFR 701.31); (f) a Cooperative Machine-Readable Cataloging (COMARC) program, a pilot study to test the feasibility of expanding Library of Congress bibliographic services by accepting the machine-readable cataloging records of other libraries and redistributing them through the MARC Distribution Service; (g) a cataloging-in-publication program in cooperation with American publishers for printing cataloging information in current books; (h) the National Serials Data Program, the national center that maintains a record of serial titles to which International Standard Serial Numbers (ISSN) have been assigned and serves, with this file, as the United States Register; (i) the development of scientific schemes of classification (Library of Congress and Dewey Decimal), subject headings, and cataloging, embracing the entire field of printed matter; (j) the preparation of bibliographical lists responsive to the needs of Government and research; (k) the maintenance of a National Union Catalog, and the publication of *The National Union Catalog*, a record of books acquired by American libraries; (l) the publication of catalogs, bibliographical guides, and lists, and of texts of original manuscripts and rare books in the Library of Congress (see 36 CFR 701.31); (m) the circulation in traveling exhibits of items from the Library's collections; and (n) the provision of books in raised type, on "talking book" records, as well as books on tape, for the blind and the physically handicapped through 160 cooperative

libraries throughout the United States (see 36 CFR 701.10).

Effective date—This organizational statement is effective July 1, 1981.

Glen A. Zimmerman,
Associate Librarian for Management, Library of Congress.

[FR Doc. 81-24083 Filed 9-18-81; 8:45 am]

BILLING CODE 1410-01-M

NATIONAL FOUNDATION FOR THE ARTS AND THE HUMANITIES

Music Panel (Chamber Music Section); Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), as amended, notice is hereby given that a meeting of the Chamber Music Section of the Music Advisory Panel will be held on September 21-23, 1981 from 9:00 a.m.-8:00 p.m. and on September 24, 1981 from 9:00 a.m.-3:00 p.m. in Room 1426 of the Columbia Plaza Office Complex, 2401 E. Street, N.W., Washington, D.C. 20506.

A portion of this meeting will be open to the public on September 24, 1981 from 10:00 a.m.-12:00 noon to discuss Future Program Directions.

The remaining sessions of this meeting on September 21-23, 1981 from 9:00 a.m.-6:00 p.m. and on September 24, 1981 from 9:00 a.m.-10:00 a.m. and from 12:00 noon to 3:00 p.m. are for the purpose of Panel review, discussion, evaluation, and recommendation on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, including discussion of information given in confidence to the agency by grant applicants. In accordance with the determination of the Chairman published in the Federal Register, of February 13, 1980, these sessions will be closed to the public pursuant to subsection (c) (4), (6) and 9(b) of section 552b of Title 5, United States Code.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National Endowment for the Arts, Washington, D.C. 20506, or call (202) 634-6070.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.
August 13, 1981.

[FR Doc. 81-24123 Filed 9-18-81; 8:45 am]

BILLING CODE 7537-01-M

Music Panel (Jazz Organizations Section); Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), as amended, notice is hereby given that a meeting of the Jazz Organizations Section of the Music Advisory Panel to the National Council on the Arts will be held on September 14, 1981 from 9:00 a.m.-5:30 p.m. and on September 19, 1981 from 9:00 a.m.-12:00 noon in Room 1422 of the Columbia Plaza Office Complex, 2401 E. Street, N.W., Washington, D.C. 20506.

A portion of this meeting will be open to the public on September 19, 1981 from 9:00 a.m.-12:00 noon for guidelines discussion.

The remaining sessions of this meeting on September 14-18, 1981 from 9:00 a.m.-5:30 p.m. are for the purpose of Panel review, discussion, evaluation, and recommendation on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, including discussion of information given in confidence to the agency by grant applicants. In accordance with the determination of the Chairman published in the Federal Register, of February 13, 1980, these sessions will be closed to the public pursuant to subsection (c) (4), (6) and 9(b) of section 552b of Title 5, United States Code.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National Endowment for the Arts, Washington, D.C. 20506, or call (202) 634-6070.

John H. Clark,

Director, Office of Council and Panel Operations, National Endowment for the Arts.
August 13, 1981.

[FR Doc. 81-24122 Filed 9-18-81; 8:45 am]

BILLING CODE 7537-01-M

Music Panel (Joint Meeting of New Music Performance and Chamber); Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), as amended, notice is hereby given that a meeting of the New Music Performance and Chamber Music Sections of the Music Advisory Panel to the National Council on the Arts will be held on September 25, 1981 from 9:30 a.m.-5:30 p.m. in Room 1426 of the Columbia Plaza Office Complex, 2401 E. Street, N.W., Washington, D.C. 20506.

This meeting is for the purpose of Panel review, discussion, evaluation, and recommendation on applications for financial assistance under the National

Foundation on the Arts and the Humanities Act of 1965, as amended, including discussion of information given in confidence to the agency by grant applicants. In accordance with the determination of the Chairman published in the Federal Register of February 13, 1980, these sessions will be closed to the public pursuant to subsections (c) (4), (6) and 9(b) of section 552b of Title 5, United States Code.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National Endowment for the Arts, Washington, D.C. 20506, or call (202) 634-6070.

John H. Clark,
Director, Office of Council and Panel Operations, National Endowment for the Arts,
August 13, 1981.

(FR Doc. 81-24124 Filed 8-18-81; 8:45 am)
BILLING CODE 7537-01-M

Music Panel (New Music Performance Section); Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), as amended, notice is hereby given that a meeting of the New Music Performance Section of the Music Advisory Panel to the National Council on the Arts will be held on September 8-10, 1981, from 9:00 a.m.-6:00 p.m. and on September 11, 1981, from 9:00 a.m.-3:00 p.m. in Room 1422 of the Columbia Plaza Office Complex, 2401 E Street, N.W., Washington, D.C. 20506.

A portion of this meeting will be open to the public on September 11, 1981 from 10:00 a.m.-12:00 noon to discuss Future Program Policies.

The remaining sessions of this meeting on September 8-10, from 9:00 a.m.-6:00 p.m. and on September 11, from 9:00 a.m.-10:00 a.m. and 12:00 noon to 3:00 p.m. are for the purpose of Panel review, discussion, evaluation, and recommendation on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, including discussion of information given in confidence to the agency by grant applicants. In accordance with the determination of the Chairman published in the Federal Register on February 13, 1980, these sessions will be closed to the public pursuant to subsections (c) (4), (6) and 9(b) of section 552b of Title 5, United States Code.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National

Endowment for the Arts, Washington, D.C. 20506, or call (202) 634-6070.

John H. Clark,
Director, Office of Council and Panel Operations, National Endowment for the Arts,
August 13, 1981.

(FR Doc. 81-24120 Filed 8-18-81; 8:45 am)
BILLING CODE 7537-01-M

Music Panel (Solo Recitalists Section); Meeting

Pursuant to Section 10(a)(2) of the Federal Advisory Committee Act (Pub. L. 92-463), as amended, notice is hereby given that a meeting of the Solo Recitalists Section of the Music Advisory Panel will be held on September 14, 1981 from 9:00 a.m.-5:30 p.m. and on September 15, 1981 from 9:00 a.m.-5:00 p.m., in Room 1426 of the Columbia Plaza Office Complex, 2401 E Street, N.W., Washington, D.C. 20506.

A portion of this meeting will be open to the public on September 15, 1981 from 3:00 p.m.-5:00 p.m. for Guidelines Review.

The remaining sessions of this meeting on September 14, 1981 from 9:00 a.m.-5:30 p.m. and on September 15, 1981, from 9:00 a.m.-3:00 p.m. are for the purpose of Panel review, discussion, evaluation, and recommendation on applications for financial assistance under the National Foundation on the Arts and the Humanities Act of 1965, as amended, including discussion of information given in confidence to the agency by grant applicants. In accordance with the determination of the Chairman published in the Federal Register of February 13, 1980, these sessions will be closed to the public pursuant to subsections (c) (4), (6) and 9(b) of section 552b of Title 5, United States Code.

Further information with reference to this meeting can be obtained from Mr. John H. Clark, Advisory Committee Management Officer, National Endowment for the Arts, Washington, D.C. 20506, or call (202) 634-6070.

John H. Clark,
Director, Office of Council and Panel Operations, National Endowment for the Arts,
August 13, 1981.

(FR Doc. 81-24121 Filed 8-18-81; 8:45 am)
BILLING CODE 7537-01-M

NUCLEAR REGULATORY COMMISSION

Abnormal Occurrence Report; Section 208 Report Submitted to the Congress

Notice is hereby given that pursuant to the requirements of Section 208 of the Energy Reorganization Act of 1974, as

amended, the Nuclear Regulatory Commission (NRC) has published and issued the periodic report to Congress on abnormal occurrences (NUREG-0090, Vol. 4, No. 1). The release date is August 14, 1981.

Under the Energy Reorganization Act of 1974, which created the NRC, an abnormal occurrence is defined as "an unscheduled incident or event which the Commission (NRC) determines is significant from the standpoint of public health or safety." The NRC has made a determination, based on criteria published in the Federal Register (42 FR 10950) on February 24, 1977, that events involving an actual loss or significant reduction in the degree of protection against radioactive properties of source, special nuclear, and byproduct materials are abnormal occurrences.

This report to Congress is for the first calendar quarter of 1981. The report identifies the occurrences or events that the Commission determined were significant and the remedial action that was undertaken. The report indicates that the following incidents or events were determined by the Commission to be significant and reportable:

(a) There was one abnormal occurrence at the nuclear power plants licensed to operate. The event involved an inadvertent disconnection of station batteries.

(b) There were no abnormal occurrences at the fuel cycle facilities (other than nuclear power plants).

(c) There was one abnormal occurrence at other licensee facilities. The event involved occupational overexposures.

(d) There were no abnormal occurrences reported by the Agreement States.

The report to Congress also contains updating information on some abnormal occurrences reported in previous reports.

Interested persons may review the report at the NRC's Public Document Room, 1717 H Street, NW, Washington, D.C. or at any of the more than 120 local Public Document Rooms throughout the country. Single copies of the report, designated NUREG-0090, Vol. 4, No. 1, may be purchased from the National Technical Information Service, Springfield, Virginia 22161, on or about August 28, 1981.

A year's subscription to the NUREG-0090 series publication, which consists of four issues, is available from the NRC/GPO Sales Program, Division of Technical Information and Document Control, U.S. Nuclear Regulatory Commission, Washington, D.C. 20555.

Dated at Washington, D.C. this 13th day of August 1981.

For the Nuclear Regulatory Commission.

John C. Hoyle,

Acting Secretary of the Commission.

[FR Doc. 81-24220 Filed 8-18-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-348 and 50-364]

Alabama Power Co.; Issuance of Amendments to Facility Operating Licenses

Pursuant to a "Decision" issued by the Atomic Safety and Licensing Appeal Board, dated June 30, 1981 (ALAB-646), the U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 22 to Facility Operating License No. NPF-2 and Amendment No. 4 to Facility Operating License No. NPF-8 issued to Alabama Power Company (the licensee). The amendments revise license antitrust conditions for operation of the Joseph M. Farley Nuclear Plant, Units No. 1 and 2 (the facility) located in Houston County, Alabama. The amendments are effective as of the dates of issuance.

The amendments require the licensee to perform certain antitrust actions pursuant to the "Decision."

The amendments comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendments. Prior public notice of the overall action involving the antitrust hearing and the issuance of the "Decision" was issued in the Federal Register on July 4, 1972 (37 F.R. 13201).

The issuance of these amendments is an administrative action to reflect the license modification ordered by the Atomic Safety and Licensing Appeal Board, and therefore pursuant to 10 CFR 51.5(d)(4) and environmental impact statement or negative declaration and environmental impact appraisal need not be prepared.

For further details with respect to this action, see (1) the "Decision" by the Atomic Safety and Licensing Appeal Board dated June 30, 1981 (ALAB-646), (2) Amendment No. 22 to License No. NPF-2, and (3) Amendment No. 4 to license No. NPF-8. All of these items are available for public inspection at the Commission's Public Document Room, 1717 H Street, N.W., Washington, D.C. and at the George S. Houston Memorial Library, 212 W. Burdeshaw Street, Dothan, Alabama 36303 or may be

requested by writing to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555. Attention: Director, Technical Information and Document Control.

Dated at Bethesda, Maryland, this 5th day of August 1981.

For the Nuclear Regulatory Commission.

B. J. Youngblood,

Chief, Licensing Branch No. 1, Division of Licensing.

[FR Doc. 81-24221 Filed 8-18-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 70-1257]

Exxon Nuclear Co., Inc.; Negative Declaration Regarding Renewal of License No. SNM-1227

The U.S. Nuclear Regulatory Commission (the Commission) is considering the renewal of Special Nuclear Material License SNM-1227 for the continued operation of Exxon Nuclear Company, Inc., at Richland, Washington.

The Commission's Division of Fuel Cycle and Material Safety has prepared an environmental impact appraisal for the proposed renewal of License SNM-1227. On the basis of this appraisal, the Commission has concluded that the environmental impact created by the proposed license renewal action would not be significant and does not warrant the preparation of an environmental impact statement, and, accordingly, it has been determined that a negative declaration is appropriate. The environmental impact appraisal is available for public inspection at the Commission's Public Document Room at 1717 H Street, N.W., Washington, D.C. A copy may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Fuel Cycle and Material Safety.

Dated at Silver Spring, Maryland this 13th day of August, 1981.

For the Nuclear Regulatory Commission.

W. T. Crow,

Section Leader, Uranium Process Licensing Section, Uranium Fuel Licensing Branch, Division of Fuel Cycle and Material Safety.

[FR Doc. 81-24222 Filed 8-18-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-389A]

Florida Power & Light Co., St. Lucie Plant, Unit No. 2; Reconstitution of Atomic Safety and Licensing Appeal Board

Notice is hereby given that, in accordance with the authority conferred

by 10 CFR 2.787(a), the Chairman of the Atomic Safety and Licensing Appeal Panel has reconstituted the Atomic Safety and Licensing Appeal Board for this antitrust proceeding to consist of the following members:

Alan S. Rosenthal, Chairman

Mr. Thomas S. Moore

Ms. Christine N. Kohl

Dated: August 13, 1981.

C. Jean Bishop,

Secretary to the Appeal Board.

[FR Doc. 81-24223 Filed 8-18-81; 8:45 am]

BILLING CODE 7590-01-M

[Docket No. 50-219]

Jersey Central Power & Light Co.; Issuance of Amendment to Provisional Operating License

The U.S. Nuclear Regulatory Commission (the Commission) has issued Amendment No. 55 to Provisional Operating License No. DPR-16, issued to Jersey Central Power & Light Company (the licensee), which revised the Technical Specifications for operation of the Oyster Creek Nuclear Generating Station (the facility) located in Ocean County, New Jersey. The amendment is effective as of its date of issuance.

This amendment (1) authorizes a change to the Appendix A Technical Specifications to reflect modifications to the 125V DC power distribution system, and (2) updates station surveillance procedures to make them consistent with IEEE STD. 450.

The applications for the amendment comply with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment. Prior public notice of this amendment was not required since the amendment does not involve a significant hazards consideration.

The Commission has determined that the issuance of this amendment will not result in any significant environmental impact and that pursuant to 10 CFR 51.5(d)(4) an environmental impact statement or negative declaration and environmental impact appraisal need not be prepared in connection with issuance of this amendment.

For further details with respect to this action, see (1) the application for amendment dated October 10, 1978 and August 11, 1980, and a modification thereto dated March 19, 1981, (2) Amendment No. 55 to License No. DPR-

16, and (3) the Commission's related Safety Evaluation. All of these items are available for public inspection at the Commission's Public Document Room 1717 H Street, N.W., Washington, D.C., and at the Ocean County Library, Brick Township Branch, 401 Chambers Bridge Road, Brick Town, New Jersey 08723. A single copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C. 20555, Attention: Director, Division of Licensing.

Dated at Bethesda, Maryland, this 13th day of August, 1981.

For the Nuclear Regulatory Commission,
Dennis M. Crutchfield,

Chief, Operating Reactors Branch No. 5,
Division of Licensing.

[FR Doc. 81-24224 Filed 8-19-81; 8:45 am]

BILLING CODE 7590-01-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-18031; File No. SR-Amex-81-14]

Self-Regulatory Organizations; Proposed Rule Change by the American Stock Exchange, Inc.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934, 15 U.S.C. 78s(b)(1), notice is hereby given that on August 6, 1981, the American Stock Exchange, Inc., filed with the Securities and Exchange Commission the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Terms of Substance of the Proposed Rule Change—The American Stock Exchange, Inc. ("Amex") pursuant to Rule 19b-4 of the Securities Exchange Act of 1934 ("the Act") hereby proposes to amend its policy relating to the minimum time duration until expiration for which the Exchange may introduce additional series of options. Specifically, the Exchange proposes to change its policy to provide that it will introduce additional series of options having an exercise price at the next appropriate interval with respect to all expiration months then the subject of trading, other than for options expiring in less than 45 days. Presently, the Exchange does not introduce new series for options expiring in less than 60 days.

II. A. Self-Regulatory Organization's

*Statement of the Purpose of, and Statutory Basis for the Proposed Rule Change—*The purpose of the proposed change is to allow the Exchange to add new options series provided at least 45 days remain to expiration ("the 45 day rule"). This Change is designed to ensure the existence of striking prices both in and out of the money in all expiration months, subject only to the 45 day limitation. This limitation is appropriate in that it is a reasonable reduction of the present "60 day rule" and will ensure that no new options series is introduced for trading unless at least 45 days remain to expiration. Further, it provides an adequate safeguard against any proliferation of new series as an expiration approaches.

The proposed change is consistent with the requirements of the Securities Exchange Act of 1934 (the "1934 Act") and rules and regulations thereunder applicable to the Exchange in that investors will be able to more effectively limit the risks of their options transactions.

Therefore, the proposed rule changes are consistent with Section 6(b)(5) of the 1934 Act, which provides in pertinent part, that the rules of the Exchange be designed to promote just and equitable principles of trade.

B. Self-Regulatory Organization's Statement on Burden on Competition—No burden on competition will be imposed by modifying the Exchange's present policy as described above.

C. Self-Regulatory Organization's Statement on Comments on the Proposed Rule Change Received from Members, Participants, or Others—In considering this matter, the Exchange has contacted and discussed the proposed change with members and representatives of member organizations. While no written comments were solicited or received, the consensus of opinion among those contacted was that the proposed change in policy is both reasonable, appropriate and in the public interest.

III. Date of Effectiveness of the Proposed Rule Change and Timing for Commission Action—Until September 23, 1981, or within such longer period (i) as the Commission may designate up to 90 days of such date if it finds such longer period to be appropriate and publishes its reasons for so finding or (ii) as to which the self-regulatory organization consents, the Commission will:

(A) By order approve such proposed rule change, or

(B) Institute proceedings to determine whether the proposed rule change should be disapproved.

IV. Solicitation of Comments—

Interested persons are invited to submit written data, views and arguments concerning the foregoing. Persons making written submissions should file six copies thereof with the Secretary, Securities and Exchange Commission, 500 North Capitol Street, Washington, D.C. 20549. Copies of the submission, all subsequent amendments, all written statements with respect to the proposed rule change that are filed with the Commission, and all written communications relating to the proposed rule change between the Commission and any person, other than those that may be withheld from the public in accordance with the provisions of 5 U.S.C. 552, will be available for inspection and copying in the Commission's Public Reference Section, 1100 L Street, N.W., Washington, D.C. Copies of such filing will also be available for inspection and copying at the principal office of the above-mentioned self-regulatory organization. All Submissions should refer to the file number in the caption above and should be submitted by September 9, 1981.

For the Commission by the Division of Market Regulation, pursuant to delegated authority.

Shirley E. Hollis,
Assistant Secretary,
August 13, 1981.

[FR Doc. 81-24136 Filed 8-18-81; 8:45 am]
BILLING CODE 8010-01-M

DEPARTMENT OF THE TREASURY

Comptroller of the Currency

[Docket No. 81-15]

Resumption of Processing Applications to Establish National Trust Companies

AGENCY: Office of the Comptroller of the Currency, Treasury.

ACTION: Notice.

SUMMARY: This notice advises that the Office of the Comptroller of the Currency ("Office") will resume processing of applications submitted by bank holding companies or their subsidiaries to establish an out-of-state national trust company. Processing of all such applications was suspended pursuant to the moratorium effective March 5, 1980 (12 U.S.C. 27, 1842(d)).

DATE: The moratorium expires on October 1, 1981.

FOR FURTHER INFORMATION CONTACT: Robert C. Criswell, Bank Structure

Analyst, Bank Organization and Structure Division, (202) 447-1830, or Jerome Edelstein, Attorney Legal Advisory Services Division, (202) 447-1880, Office of the Comptroller of the Currency, 490 L'Enfant Plaza, S.W., Washington, D.C. 20219.

SUPPLEMENTARY INFORMATION: Title 12 CFR Part 5 will govern the resumption of processing of applications for national trust company charters which were halted by the moratorium scheduled to end on October 1, 1981. However because information currently required by the Office through its application process may be outdated as a result of the delay caused by the moratorium in the processing of applications, and because the Office seeks to base its decisions on timely data, certain procedural modifications are necessary as follows:

The Office will notify all interested parties that the processing is resuming. All applicants will be advised that, if they deem it necessary, any information or other data contained in their applications may be updated. If no such changes in circumstances have occurred, the applicant should so inform the Office. Material revisions to any application may require that the Office conduct a new examination or investigation of the applicants as provided in 12 CFR Section 5.7.

Written comments regarding all applications 1) for which hearings were held prior to the effective date of the moratorium, or 2) for which no hearing was previously requested and for which the time for requesting a hearing had lapsed, will be limited to changes in circumstances which have occurred since the beginning of the moratorium. Such written comments may be submitted up to two weeks after the applicant updates or provides a statement explaining why an update is unnecessary. In the event that a hearing on an application was granted, but not held, prior to the beginning of the moratorium, such hearing will be rescheduled unless the request for a hearing is withdrawn. Processing of all other applications will resume at the point at which processing was halted by the moratorium and will be conducted as provided by Title 12 CFR Part 5. In those cases in which the 21-day public comment period commenced prior to March 5, 1980, but did not run completely due to the moratorium, the comment period will resume beginning the seventh day after the appearance of this notice in the **Federal Register**.

Dated: August 13, 1981.

Marie Giblyn,

*Office of the Comptroller of the Currency,
Communications Division.*

(FR Doc. 81-24099 Filed 8-18-81, 8:45 am)

BILLING CODE 4810-33-M

Office of the Secretary

Removal of Ban on Participation in Auction of Coupon Security

August 17, 1981

The Secretary announced on August 14, 1981, that, effective with the 2 year note to be issued August 31, 1981, the Treasury was removing the ban on participation in an auction of a coupon security by anyone who has contracted to purchase or sell the security prior to the deadline for receipt of tenders. The change is reflected in Department Circular—Public Debt Series—No. 26-81 governing the offering of Treasury Notes of August 31, 1983, Series U-1983.

Gerald Murphy,

Acting Fiscal Assistant Secretary.

(FR Doc. 81-24397 Filed 8-18-81, 11:31 am)

BILLING CODE 4810-40-M

[Department Circular Public Debt Series—No. 26-81]

Treasury Notes of August 31, 1983; Series U-1983

Washington, August 17, 1981.

1. Invitation for Tenders

1.1. The Secretary of the Treasury under the authority of approximately the Second Liberty Bond Act, as amended, invites tenders for approximately \$4,750,000,000 of United States securities, designated Treasury Notes of August 31, 1983, Series U-1983 (CUSIP No. 912827 MF 6). The securities will be sold at auction, with bidding on the basis of yield. Payment will be required at the price equivalent of the bid yield of each accepted tender. The interest rate on the securities and the price equivalent of each accepted bid will be determined in the manner described below. Additional amounts of these securities may be issued to Government accounts and Federal Reserve Banks for their own account in exchange for maturing Treasury securities. Additional amounts of the new securities may also be issued at the average price to Federal Reserve Banks, as agents for foreign and international monetary authorities, to the extent that the aggregate amount of tenders for such accounts exceeds the aggregate amount of maturing securities held by them.

2. Description of Securities

2.1. The securities will be dated August 31, 1981, and will bear interest from that date, payable on a semiannual basis on February 28, 1982, and each subsequent 6 months on August 31 and February 28 until the principal becomes payable. They will mature August 31, 1983, and will not be subject to call for redemption prior to maturity. In the event an interest payment date or the maturity date is a Saturday, Sunday, or other nonbusiness day the interest or principal is payable on the next succeeding business day.

2.2. The income derived from the securities is subject to all taxes imposed under the Internal Revenue Code of 1954. The securities are subject to estate, inheritance, gift, or other excise taxes, whether Federal or State, but are exempt from all taxation now or hereafter imposed on the principal or interest thereof by any State, any possession of the United States, or any local taxing authority.

2.3. The securities will be acceptable to secure deposits of public monies. They will not be acceptable in payment of taxes.

2.4. Bearer securities with interest coupons attached, and securities registered as to principal and interest, will be issued in denominations of \$5,000, \$10,000, \$100,000, and \$1,000,000. Book-entry securities will be available to eligible bidders in multiples of those amounts. Interchanges of securities of different denominations and of coupon, registered, and book-entry securities, and the transfer of registered securities will be permitted.

2.5. The Department of the Treasury's general regulations governing United States securities apply to the securities offered in this circular. These general regulations include those currently in effect, as well as those that may be issued at a later date.

3. Sale Procedures

3.1. Tenders will be received at Federal Reserve Banks and Branches and at the Bureau of the Public Debt, Washington, D.C. 20226, up to 1:30 p.m., Eastern Daylight Saving time, Thursday, August 20, 1981. Noncompetitive tenders as defined below will be considered timely if postmarked no later than Wednesday, August 19, 1981.

3.2. Each tender must state the face amount of securities bid for. The minimum bid is \$5,000 and larger bids must be in the multiples of that amount. Competitive tenders must also show the yield desired, expressed in terms of an annual yield with two decimals, e.g.,

7.11% Common fractions may not be used. Noncompetitive tenders must show the term "noncompetitive" on the tender form in lieu of a specified yield. No bidder may submit more than one noncompetitive tender and the amount may not exceed \$1,000,000.

3.3. Commercial banks, which for this purpose are defined as banks accepting demand deposits, and primary dealers, which for this purpose are defined as dealers who make primary markets in Government securities and report daily to the Federal Reserve Bank of New York their positions in and borrowings on such securities, may submit tenders for account of customers if the names of the customers and the amount for each customer are furnished. Others are only permitted to submit tenders for their own account.

3.4. Tenders will be received without deposit for their own account from commercial banks and other banking institutions; primary dealers, as defined above; Federally-insured savings and loan associations; States, and their political subdivisions or instrumentalities; public pension and retirement and other public funds; international organizations in which the United States holds membership; foreign central banks and foreign states; Federal Reserve Banks; and Government accounts. Tenders from others must be accompanied by full payment for the amount of securities applied for (in the form of cash, maturing Treasury securities, or readily collectible checks), or by a payment guarantee of 5 percent of the face amount applied for, from a commercial bank or a primary dealer.

3.5. Immediately after the closing hour, tenders will be opened, followed by a public announcement of the amount and yield range of accepted bids. Subject to the reservations expressed in Section 4, noncompetitive tenders will be accepted in full, and then competitive tenders will be accepted, starting with those at the lowest yields, through successively higher yields to the extent required to attain the amount offered. Tenders at the highest accepted yield will be prorated if necessary. After the determination is made as to which tenders are accepted, a coupon rate will be established, on the basis of a $\frac{1}{4}$ of one percent increment, which results in an equivalent average accepted price close to 100.000 and a lowest accepted price above the original issue discount limit of 99.500. That rate of interest will be paid on all of the securities. Based on such interest rate, the price on each competitive tender allotted will be determined and each successful competitive bidder will be required to

pay the price equivalent to the yield bid. Those submitting noncompetitive tenders will pay the price equivalent to the weighted average yield of accepted competitive tenders. Price calculations will be carried to three decimal places on the basis of price per hundred, e.g., 99.923, and the determinations of the Secretary of the Treasury shall be final. If the amount of noncompetitive tenders received would absorb all or most of the offering, competitive tenders will be accepted in an amount sufficient to provide a fair determination of the yield. Tenders received from Government accounts and Federal Reserve Banks will be accepted at the price equivalent to the weighted average yield of accepted competitive tenders.

3.6. Competitive bidders will be advised of the acceptance or rejection of their tenders. Those submitting noncompetitive tenders will only be notified if the tender is not accepted in full, or when the price is over par.

4. Reservations

4.1. The Secretary of the Treasury expressly reserves the right to accept or reject any or all tenders in whole or in part, to allot more or less than the amount of securities specified in Section 1, and to make different percentage allotments to various classes of applicants when the Secretary considers it in the public interest. The Secretary's action under this Section is final.

5. Payment and Delivery

5.1. Settlement for allotted securities must be made at the Federal Reserve Bank or Branch or at the Bureau of the Public Debt, wherever the tender was submitted. Settlement on securities allotted to institutional investors and to others whose tenders are accompanied by a payment guarantee as provided in Section 3.4. must be made or completed on or before Monday, August 31, 1981. Payment in full must accompany tenders submitted by all other investors. Payment must be in cash; in other funds immediately available to the Treasury; in Treasury bills, notes, or bonds (with all coupons detached) maturing on or before the settlement date but which are not overdue as defined in the general regulations governing United States securities; or by check drawn to the order of the institution to which the tender was submitted, which must be received from institutional investors no later than Thursday, August 27, 1981. When payment has been submitted with the tender and the purchase price of allotted securities is over par, settlement for the premium must be completed timely, as specified in the preceding sentence. When payment has been

submitted with the tender and the purchase price is under par, the discount will be remitted to the bidder. Payment will not be considered complete where registered securities are requested if the appropriate identifying number as required on tax returns and other documents submitted to the Internal Revenue Service (an individual's social security number or an employer identification number) is not furnished. When payment is made in securities, a cash adjustment will be made to or required of the bidder for any difference between the face amount of securities presented and the amount payable on the securities allotted.

5.2. In every case where full payment has not been completed on time, an amount of up to 5 percent of the face amount of securities allotted, shall, at the discretion of the Secretary of the Treasury, be forfeited to the United States.

5.3. Registered securities tendered in payment for allotted securities are not required to be assigned if the new securities are to be registered in the same names and forms as appear in the registrations or assignments of the securities surrendered. When the new securities are to be registered in names and forms different from those in the inscriptions or assignments of the securities presented, the assignment should be to "The Secretary of the Treasury for (securities offered by this circular) in the name of (name and taxpayer identifying number)." If new securities in coupon form are desired, the assignment should be to "The Secretary of the Treasury for coupon (securities offered by this circular) to be delivered to (name and address)." Specific instructions for the issuance and delivery of the new securities, signed by the owner or authorized representative, must accompany the securities presented. Securities tendered in payment should be surrendered to the Federal Reserve Bank or Branch or to the Bureau of the Public Debt, Washington, D.C. 20226. The securities must be delivered at the expense and risk of the holder.

5.4. If bearer securities are not ready for delivery on the settlement date, purchasers may elect to receive interim certificates. These certificates shall be issued in bearer form and shall be exchangeable for definitive securities of this issue, when such securities are available, at any Federal Reserve Bank or Branch or at the Bureau of the Public Debt, Washington, D.C. 20226. The interim certificates must be returned at the risk and expense of the holder.

5.5. Delivery of securities in registered form will be made after the requested form of registration has been validated, the registered interest account has been established, and the securities have been inscribed.

6. General Provisions

6.1. As fiscal agents of the United States, Federal Reserve Banks are authorized and requested to receive tenders, to make allotments as directed by the Secretary of the Treasury, to issue such notices as may be necessary, to receive payment for and make delivery of securities on full-paid allotments, and to issue interim certificates pending delivery of the definitive securities.

6.2. The Secretary of the Treasury may at any time issue supplemental or amendatory rules and regulations governing the offering. Public announcement of such changes will be promptly provided.

Supplementary Statement

The announcement set forth does not meet the Department's criteria for significant regulations and, accordingly, may be published without compliance

with the departmental procedures applicable to such regulations.

Gerald Murphy,
Acting Fiscal Assistant Secretary.

[FR Doc. 81-24392 Filed 8-18-81; 11:31 am]

BILLING CODE 4810-40-M

OFFICE OF THE UNITED STATES TRADE REPRESENTATIVE

Certain Spring Assemblies and Components Thereof, and Methods for Their Manufacture; Request for Public Comments

On July 14, 1981, the United States International Trade Commission (the Commission), following an investigation, found a violation of section 337 of the Tariff Act of 1930 in the unauthorized importation and sale of certain spring assemblies and components thereof which were found to infringe the claims of a U.S. patent and to be produced by a process which, if practiced in the United States, would infringe a second U.S. patent. The Commission held that the infringement of the two patents had an effect or tendency to destroy or substantially injure an efficiently and economically operated U.S. industry. An order excluding imports of the product into the United States was found to be the appropriate remedy. On August 10,

the Commission referred their determination and order for review in accordance with section 1337(g).

Under section 1337(g), the President may disapprove the determination of the Commission within 60 days for policy reasons, foreign or domestic, thereby terminating the Commission's order on the date the Commission is notified of his disapproval. The President also may approve the determination expressly, making the order final immediately, or he may take no action, allowing the order to become final following the 60 day period provided for review.

Interested parties are invited to submit comments and supporting information concerning foreign policy or domestic policy issues which should be considered by the President in making his decision.

The original and 19 copies of the comments should be delivered to the Secretary, Trade Policy Staff Committee, 600 17th St., N.W., Room 413, Washington, D.C. 20506, no later than close of business, September 10, 1981. For further information call Alice Zalik (202) 395-3432.

Alice Zalik,
Chairman, Section 337 Committee.

[FR Doc. 81-24219 Filed 8-18-81; 8:45 am]

BILLING CODE 3190-01-M

Sunshine Act Meetings

Federal Register

Vol. 46, No. 160

Wednesday, August 19, 1981

This section of the FEDERAL REGISTER contains notices of meetings published under the "Government in the Sunshine Act" (Pub. L. 94-409) 5 U.S.C. 552b(e)(3).

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1

COMMODITY FUTURES TRADING COMMISSION.

TIME AND DATE: 11 a.m., Friday, August 28, 1981.

PLACE: 2033 K Street, N.W., Washington, D.C. eighth floor conference room.

STATUS: Closed.

MATTERS TO BE CONSIDERED:
Surveillance Briefing.

CONTACT PERSON FOR MORE INFORMATION: Jane Stuckey, 254-6314.

[S-1260-81 Filed 8-17-81; 11-32 am]

BILLING CODE 6351-01-M

2

FEDERAL DEPOSIT INSURANCE CORPORATION.

Notice of Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that the Federal Deposit Insurance Corporation's Board of Directors will meet in open session at 2:00 p.m. on Monday, August 24, 1981, to consider the following matters:

Summary Agenda: No substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board of Directors requests that an item be moved to the discussion agenda.

Disposition of minutes of previous meetings.

Recommendations regarding the liquidation of a bank's assets acquired by the Corporation in its capacity as receiver, liquidator, or liquidating agent of those assets:

Case No. 44,722-L (Amendment)—The Drovers' National Bank of Chicago, Chicago, Illinois

Case No. 44,739-SR (Amendment)—American Bank & Trust Company, New York, New York

Memorandum and Resolution re:
Proposed Amendments to Part 308 of the Corporation's rules and regulations, entitled "Rules of Practice and Procedures," which would (1) implement the Equal Access to Justice Act, (2) enhance agency responsiveness and capability in the conduct of administrative proceedings by delegating certain responsibilities to the Corporation's Executive Secretary and by correcting certain procedural impediments to efficient operation, and (3) establish procedures and set standards for petitions for reconsideration of denials of requests submitted pursuant to section 19 of the Federal Deposit Insurance Act.

Recommendation regarding First Pennsylvania Corporation, Philadelphia, Pennsylvania.

Recommendation regarding Farmers Bank of the State of Delaware, Dover, Delaware.

Reports of committees and officers:

Minutes of the actions approved by the Committee on Liquidations, Loans and Purchases of Assets pursuant to authority delegated by the Board of Directors.

Reports of the Director of the Division of Bank Supervision with respect to applications or requests approved by him and the various Regional Directors pursuant to authority delegated by the Board of Directors.

Report of the Director, Division of Liquidation:

Memorandum re:

Reports Required Under Delegated Authority

Sale of Real or Personal Property

Report of the Director, Office of Corporate Audits:

Memorandum re: Status of Auditee

Corrective Actions

Discussion Agenda:

No matters scheduled.

The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, N.W., Washington, D.C.

Requests for information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 389-4425.

Dated: August 17, 1981.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-1268-81 Filed 8-17-81; 3:20 pm]

BILLING CODE 6714-01-M

3

FEDERAL DEPOSIT INSURANCE CORPORATION.

Notice of Agency Meeting

Pursuant to the provisions of the "Government in the Sunshine Act" (5 U.S.C. 552b), notice is hereby given that at 2:30 p.m. on Monday, August 24, 1981, the Federal Deposit Insurance Corporation's Board of Directors will meet in closed session, by vote of the Board of Directors pursuant to sections 552b (c)(2), (c)(6), (c)(8), and (c)(9)(A)(ii) of Title 5, United States Code, to consider the following matters:

Summary Agenda: No substantive discussion of the following items is anticipated. These matters will be resolved with a single vote unless a member of the Board of Directors requests that an item be moved to the discussion agenda.

Recommendations with respect to the initiation, termination, or conduct of administrative enforcement proceedings (cease-and-desist proceedings, termination-of-insurance proceedings, suspension or removal proceedings, or assessment of civil money penalties) against certain insured banks or officers, directors, employees, agents, or other persons participating in the conduct of the affairs thereof:

Names of persons and names and locations of banks authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(6), (c)(8), and (c)(9)(A)(ii) of the "Government in the Sunshine Act" (5 U.S.C. 552b (c)(6), (c)(8), and (c)(9)(A)(ii)).

Note.—Some matters falling within this category may be placed on the discussion agenda without further public notice if it becomes likely that substantive discussion of those matters will occur at the meeting.

Discussion Agenda:

Request for relief from adjustment for violations of Regulation Z:

Name and location of bank authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(6) and (c)(9)(A)(ii) of the "Government in the Sunshine Act" (5 U.S.C. 552b (c)(6) and (c)(9)(A)(ii)).

Personnel actions regarding appointments, promotions, administrative pay

increases, reassignments, retirements, separations, removals, etc.:

Names of employees authorized to be exempt from disclosure pursuant to the provisions of subsections (c)(2) and (c)(6) of the "Government in the Sunshine Act" (5 U.S.C. 552b (c)(2) and (c)(6)).

* The meeting will be held in the Board Room on the sixth floor of the FDIC Building located at 550 17th Street, N.W., Washington, D.C.

Requests for information concerning the meeting may be directed to Mr. Hoyle L. Robinson, Executive Secretary of the Corporation, at (202) 389-4425.

Dated: August 17, 1981.

Federal Deposit Insurance Corporation.

Hoyle L. Robinson,

Executive Secretary.

[S-1269-81 Filed 8-17-81; 3:20 pm]

BILLING CODE 6714-01-M

4.

FEDERAL HOME LOAN BANK BOARD.

"FEDERAL REGISTER" CITATION OF PREVIOUS ANNOUNCEMENT: Vol. No. 46, Date notice should be published, Tuesday, August 18, 1981.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: 10 a.m., Friday, August 21, 1981.

PLACE: 1700 G Street N.W., board room, sixth floor, Washington, D.C.

STATUS: Open meeting.

CONTACT PERSON FOR MORE

INFORMATION: Mr. Marshall (202-377-6679).

CHANGES IN THE MEETING: The following item has been added to the open portion

of the Bank Board meeting scheduled Friday, August 21, 1981.

Merger: Increase of Accounts of an Insurable Type—Gulf Federal Savings & Loan Association, Fort Myers, Florida into Florida Federal Savings & Loan Association, St. Petersburg, Florida.

[No. 532, August 17, 1981]

[S-1267-81 Filed 8-17-81; 11:52 am]

BILLING CODE 6720-01-M

5

NUCLEAR REGULATORY COMMISSION.

DATE: Thursday, August 20, 1981 (revised).

PLACE: Commissioners' Conference Room, 1717 H Street, N.W., Washington, D.C.

STATUS: Open/closed.

MATTERS TO BE CONSIDERED: Thursday, August 20:

10:00 a.m.

1. Discussion of Contested Issues for Diablo Canyon Low-Power Operating License (closed meeting) (as announced)

3:30 p.m.

1. Affirmation/Discussion Session (approximately 30 minutes, public meeting)

Items to be affirmed and/or discussed:

- a. Revisions in Draft Bailly Show Cause Order and re Court Decision on Bailly Short Pilings Case
- b. Policy on Proceeding with Pending Construction Permit and Manufacturing license Applications
- c. Review of Director's Denial (In the Matter of Commonwealth Edison Company)
- d. Advance Notice of Proposed Rulemaking to Reform Material Control and Accounting Regulation of Fuel

Fabrication Facilities Involving Formula Quantities of Strategic Special Nuclear Material

e. Protection of Unclassified Safeguards Material

f. Proposed Order: Petition to Intervene in Export to Philippines (rescheduled from August 13)

ADDITIONAL INFORMATION: By a vote of 4-0, Commissioner Gilinsky not present, on August 13, the Commission determined pursuant to 5 U.S.C. 552b(e) and § 9.107(a) of the Commission's Rules that Commission business required that affirmation of Approval Under Section 145b of the Atomic Energy Act of 1954, as Amended, for the Employment of Ms. Katherine S. Powell as Administrative Assistant and Ms. Jessica H. Lavery as Staff Counsel to Commissioner Roberts and Access to National Security Information and Restricted Data, held that day, be held on less than one week's notice to the public. The affirmation session held on August 13 was partially closed. Briefing on Generic Issue of Safety Relief Valves, announced for August 20, has been cancelled.

AUTOMATIC TELEPHONE ANSWERING SERVICE FOR SCHEDULE UPDATE:

(202) 634-1498. Those planning to attend a meeting should reverify the status on the day of the meeting.

CONTACT PERSON FOR MORE

INFORMATION: Walter Magee (202) 634-1410.

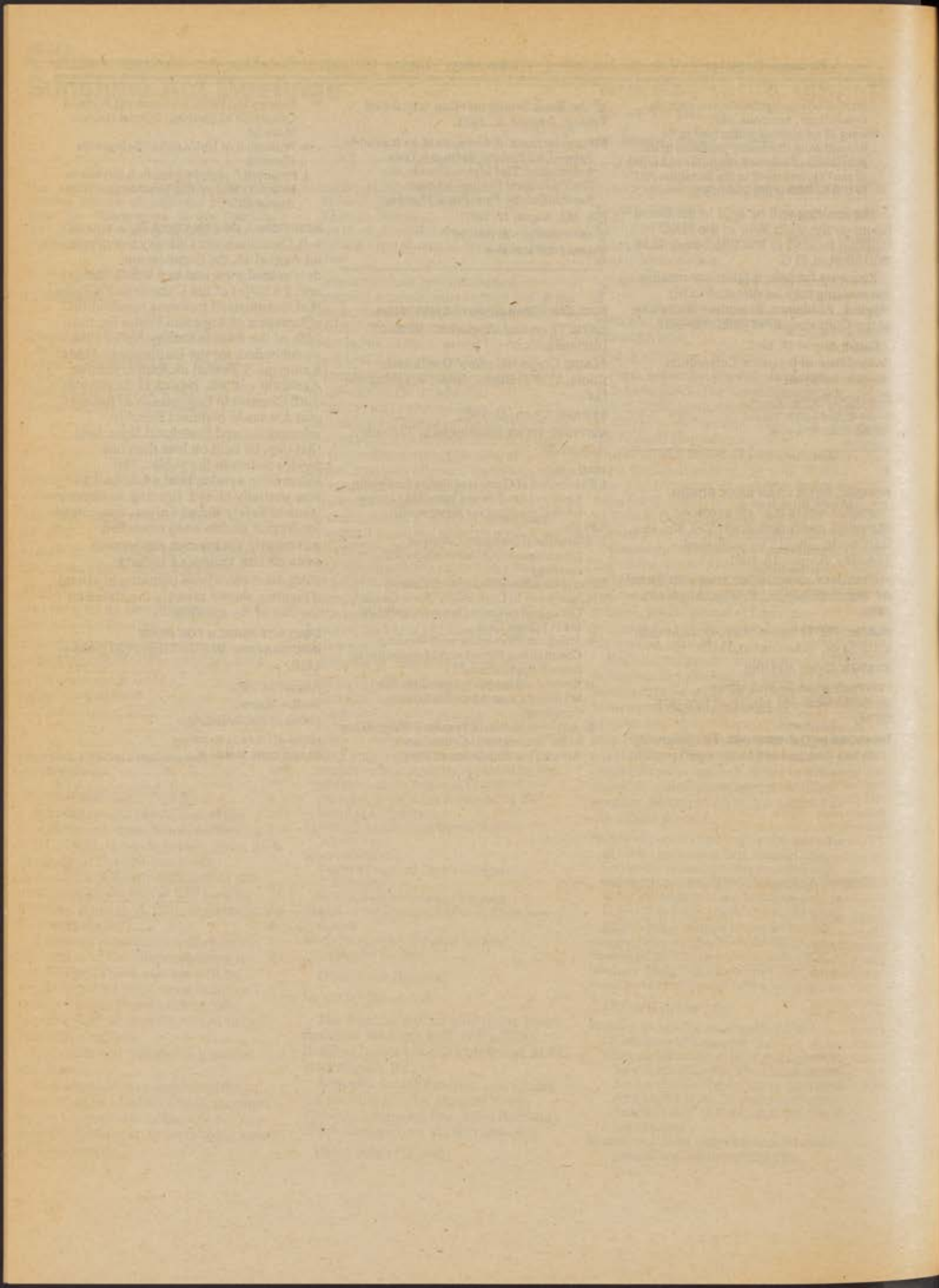
August 13, 1981.

Walter Magee,

Office of the Secretary.

[S-1265-81 Filed 8-11-81; 4:29 pm]

BILLING CODE 7590-01-M



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AGENCY PUBLICATION ON ASSIGNED DAYS OF THE WEEK

The following agencies have agreed to publish all documents on two assigned days of the week (Monday/Thursday or Tuesday/Friday).

This is a voluntary program. (See OFR NOTICE 41 FR 32914, August 6, 1976.)

Monday	Tuesday	Wednesday	Thursday	Friday
DOT/SECRETARY	USDA/ASCS		DOT/SECRETARY	USDA/ASCS
DOT/COAST GUARD	USDA/FNS		DOT/COAST GUARD	USDA/FNS
DOT/FAA	USDA/FSIS		DOT/FAA	USDA/FSIS
DOT/FHWA	USDA/FSQS		DOT/FHWA	USDA/FSQS
DOT/FRA	USDA/REA		DOT/FRA	USDA/REA
DOT/MA	MSPB/OPM		DOT/MA	MSPB/OPM
DOT/NHTSA	LABOR		DOT/NHTSA	LABOR
DOT/RSPA	HHS/FDA		DOT/RSPA	HHS/FDA
DOT/SLSDC			DOT/SLSDC	
DOT/UMTA			DOT/UMTA	
CSA			CSA	

Documents normally scheduled for publication on a day that will be a Federal holiday will be published the next work day following the holiday.

Comments on this program are still invited. Comments should be submitted to the

Day-of-the-Week Program Coordinator,
Office of the Federal Register,
National Archives and Records Service,
General Services Administration,
Washington, D.C. 20408.

REMINDERS

The "reminders" below identify documents that appeared in issues of the **Federal Register** 15 days or more ago. Inclusion or exclusion from this list has no legal significance.

Deadlines for Comments on Proposed Rules for the Week of August 23 through August 29, 1981

AGRICULTURE DEPARTMENT

Agricultural Marketing Service—

- 39440 8-3-81 / Milk in the Tennessee Valley Marketing Area; extension of time for filing exceptions to the recommended decision on proposed amendments to tentative marketing agreement and to order; exceptions by 8-28-81

Animal and Plant Health Inspection Service—

- 38080 7-24-81 / Reduction in quarantine period for animals entering the U.S. through the Harry S Truman Animal Import Center; comments by 8-24-81

Farmers Home Administration—

- 33020 6-28-81 / Energy Impacted Area Development Assistance Program; eligibility; procedural changes; comments by 8-27-81

CIVIL AERONAUTICS BOARD

- 35936 7-13-81 / Elimination of rules tariffs and notice to passengers of conditions of carriage; comments by 8-24-81

COMMERCE DEPARTMENT

International Trade Administration—

- 32431 6-23-81 / Petroleum products under short supply export controls; interim regulations to increase efficiency of controls and administration of exports; comments by 8-24-81

National Oceanic and Atmospheric Administration—

- 35536 7-9-81 / Groundfish of the Gulf of Alaska; comments by 8-24-81

ENVIRONMENTAL PROTECTION AGENCY

- 38381 7-27-81 / Approval and promulgation of State implementation plans; Colorado; sulfur dioxide emission limitations for oil shale production; comments by 8-26-81
- 37911 7-23-81 / California; approval and promulgation of implementation plans for Imperial County and Monterey Bay Area; comments by 8-24-81
- 37912 7-23-81 / Colorado; approval and promulgation of State Implementation Plans, nonattainment area plans; comments by 8-24-81
- 38386 7-27-81 / Designation of areas for air quality planning purposes; attainment States designations, Ohio; comments by 8-28-81
- 38387 7-27-81 / Designation of areas for air quality planning purposes; Michigan; comments by 8-28-81
- 33502 6-29-81 / Disposal of certain containerized liquid ignitable wastes in landfills until 11-19-81; interim final rule; comments by 8-28-81
- 37913 7-23-81 / Florida, Georgia, Kentucky, South Carolina, and Tennessee; Set II volatile organic compounds regulations; comments by 8-24-81
- 28680 5-28-81 / Hazardous waste disposal facilities, availability of information; comments by 8-26-81
- 33058 6-28-81 / Kansas State implementation plan for lead; comments by 8-25-81
- 38730 7-29-81 / Maryland; proposed revision of State implementation plan; comments by 8-28-81
- 38731 7-29-81 / Pennsylvania; volatile organic compound (VOC) regulations; comments by 8-28-81
- 38386 7-27-81 / Proposed approval of two administrative orders issued by Michigan Department of Natural Resources to Sand & Stone, Inc., Bay Asphalt Paving Division and Valley Asphalt Co.; comments by 8-28-81
- 37915 7-23-81 / South Carolina; proposed plan revision for volatile organic compounds (VOC) compliance schedules; comments by 8-24-81

ENVIRONMENTAL QUALITY COUNCIL

38389 7-27-81 / Public meeting procedures; comments by 8-26-81

FARM CREDIT ADMINISTRATION

32450 6-23-81 / Funding and fiscal affairs, loan policies and operations, funding operations; comments by 8-24-81

40027 8-6-81 / Loan policies and operations; comments by 8-26-81

FEDERAL COMMUNICATIONS COMMISSION

39630 8-4-81 / Automatic aviation weather reporting systems at certain airports; comments by 8-27-81

32281 6-22-81 / Federal-State Joint Board; order inviting comments and suggested information requests, Appendix A; reply comments by 8-26-81

34609 7-2-81 / FM broadcast station in Canton, Ill.; proposed changes in table of assignments; comments by 8-25-81

34608 7-2-81 / FM broadcast station in DeRidder, La.; proposed changes in table of assignments; comments by 8-25-81

35130 7-7-81 / FM broadcast station in Emporia, Kansas; changes in table of assignments; reply comments by 8-27-81

35129 7-7-81 / FM broadcast station in Eureka Springs, Ark.; proposed changes in table of assignments; reply comments by 8-27-81

34605 7-2-81 / FM broadcast station in Leone, American Samoa; proposed changes in table of assignments; comments by 8-25-81

35132 7-7-81 / FM broadcast station in Lowville, N.Y.; changes in table of assignments; comments by 8-28-81

35133 7-7-81 / FM broadcast station in Midland, Texas; changes in table of assignments; comments by 8-28-81

34606 7-2-81 / FM broadcast station in Petal, Miss.; proposed changes in table of assignments; comments by 8-25-81

34603 7-2-81 / FM broadcast station in St. Johns, Arizona; proposed changes in table of assignments; comments by 8-25-81

34607 7-2-81 / FM broadcast station in Sidney, N.Y.; proposed changes in table of assignments; comments by 8-25-81

31695 6-17-81 / FM broadcast station, Madison, Minn.; changes in table of assignments; reply comments by 8-28-81

35127 7-7-81 / FM broadcast stations in Yuma, Ariz.; proposed changes in table of assignments; comments by 8-28-81

39682 8-4-81 / Transmission of call signs by stations in the radiolocation service; reply comments by 8-28-81

HEALTH AND HUMAN SERVICES DEPARTMENT**Food and Drug Administration—**

38503 7-28-81 / Antibiotic drugs; cephalothin sodium; comments by 8-27-81

38500 7-28-81 / Caramel color additive for general use in cosmetics; objections by 8-27-81

33053 6-26-81 / Reduced calorie labeling for bread; comments by 8-25-81

HISTORIC PRESERVATION ADVISORY COUNCIL

38379 7-27-81 / Freedom of Information Act; implementation regulations; comments by 8-26-81

INTERIOR DEPARTMENT**Fish and Wildlife Service—**

18666 3-25-81 / Proposed 1981-82 migratory game bird hunting regulations (preliminary); comments for late season proposals by 8-24-81

36056 7-13-81 / Supplemental proposals for early season migratory bird hunting regulations frameworks (late season); comments by 8-24-81

INTERSTATE COMMERCE COMMISSION

38488 7-27-81 / Motor carriers of property; minimum amounts of bodily injury and property damage liability insurance; comments by 8-26-81

NUCLEAR REGULATORY COMMISSION

35522 7-9-81 / Ionizing radiation measuring instruments exemption; Americium-241; comments by 8-24-81

TRANSPORTATION DEPARTMENT**Federal Aviation Administration—**

38062 7-23-81 / Parts manufacturer approval; falsification of airworthiness certification documents; initial comments by 8-24-81

[See also 46 FR 3776, 1-15-81]

National Highway Traffic Safety Administration—

37952 7-23-81 / Motor vehicle safety standards; deletion of requirement for separate reservoir capable of releasing parking brakes; comments by 8-24-81

TREASURY DEPARTMENT**Internal Revenue Service—**

32598 6-24-81 / Estate taxes; transfer certificates in nonresident estates; comments by 8-24-81

27968 5-22-81 / Income tax; consolidated return regulations; comments by 8-26-81

VETERANS ADMINISTRATION

38547 7-28-81 / Educational benefits; effective date for increase in educational assistance allowance; comments by 8-28-81

38540 7-28-81 / Health Services Review Organization; comments by 8-27-81

38539 7-28-81 / Income and net worth questionnaires; comments by 8-26-81

Deadlines for Comments on Proposed Rules for the Week of August 30 through September 5, 1981**AGRICULTURE DEPARTMENT****Agricultural Marketing Service—**

39438 8-3-81 / Allocation of tobacco inspection service; eligibility for price support; comments by 9-2-81

40027 8-6-81 / Information on marketing orders for fruits, vegetables, and specialty crops; extension of time; comments by 9-1-81

[See also 46 FR 37054, 7-17-81]

Animal and Plant Health Inspection Service—

34805 7-6-81 / Payment of indemnity for breeding swine destroyed because of brucellosis; comments by 9-4-81

Food and Nutrition Service—

39153 7-31-81 / Food Stamp Program; AFDC/Food Stamp Consolidation Demonstration Project; comments by 8-31-81

Forest Service—

33533 6-30-81 / National forest timber sales, advertisement and bids; comments by 8-31-81

Rural Electrification Administration—

39164 7-31-81 / Equipment and construction contract requirements; proposed revision to REA Forms 198 and 200; comments by 8-31-81

COMMERCE DEPARTMENT**International Trade Administration—**

29662 6-2-81 / Establishment of the defense priorities and allocations system and superseding the existing defense materials system and defense priorities system regulations; comments by 8-31-81

National Oceanic and Atmospheric Administration—

- 37059 7-17-81 / Ocean salmon fisheries off the coasts of Calif., Oreg. and Wash.; comments by 8-31-81
- 37716 7-22-81 / The St. Thomas National Marine Sanctuary; comments by 8-30-81
- CONSUMER PRODUCT SAFETY COMMISSION**
- 38931 7-30-81 / Flammability of clothing textiles and vinyl plastic film; interpretation, clarifications, and exemptions; comments by 8-31-81
- DEFENSE DEPARTMENT**
- Office of the Secretary—
- 38538 7-28-81 / Implementation of the Civilian Health and Medical Program of the Uniformed Services (CHAMPUS); comments by 9-1-81
- 38167 7-31-81 / Implementation of the Civilian Health and Medical Program of the Uniformed Services (CHAMPUS); comments by 8-31-81
- ENERGY DEPARTMENT**
- Federal Energy Regulatory Commission—
- 39846 8-5-81 / Establishment of fees relating to Freedom of Information Act requests; comments by 8-31-81
- 40044 8-6-81 / High cost gas produced from tight formations; Texas; comments by 8-31-81
- 40043 8-6-81 / High cost gas produced from tight formations; Virginia; comments by 8-31-81
- ENVIRONMENTAL PROTECTION AGENCY**
- 39168 7-31-81 / Air programs; delayed compliance order for Holyoke Water Power Company, Mass.; comments by 9-4-81
- 38939 7-30-81 / Air programs, energy-related authority; delayed compliance orders; Department of the Navy, Naval Ordnance Station, Indian Head, Md., Goddard Power Plant; comments by 8-31-81
- 39612 8-4-81 / Approval and promulgation of New York State Implementation Plan; comments by 9-3-81
- 37057 7-17-81 / Approval and promulgation of implementation plans; Ohio; comments extended to 9-3-81
[See also 46 FR 24966, 5-4-81; and 46 FR 30116, 6-5-81]
- 39456 8-3-81 / Coal mining point source category effluent limitations guidelines; pretreatment standards and new source performance standards; comments by 9-3-81
- 30300 6-5-81 / Dichloromethane, Nitrobenzene and 1,1,1-Trichloroethane; Proposed test rule; comments by 8-30-81
- 40058 8-6-81 / Hazardous waste management; extension of comment period; comments by 9-3-81
[See also 46 FR 27363, 5-19-81]
- 39863 8-5-81 / Proposed approval of revision to Vermont State Implementation Plan; comments by 9-4-81
- 39864 8-5-81 / Proposed rulemaking and solicitation of public comment on portions of Illinois' State Implementation Plan; comments by 9-4-81
- 39865 8-5-81 / Proposed tolerances for *N,N*-diethyl-2-(1-naphthalenyloxy) propionamide; comments by 9-4-81
- FARM CREDIT ADMINISTRATION**
- 35117 7-7-81 / Funding and fiscal affairs, loan policies and operations, and funding operations; comments by 8-31-81
- 35110 7-7-81 / Loan policies and operations; comments by 8-31-81
- FEDERAL COMMUNICATIONS COMMISSION**
- 30150 6-5-81 / Deregulation of customer premises inside wiring; reply comments by 8-31-81
- 35534 7-9-81 / FM broadcast station in Martin and Salyersville, Ky.; proposed changes in table of assignments; comments by 8-31-81
- 31693 6-17-81 / National implementation of Final Acts of 1979 World Administrative Radio Conference; reply comments by 8-30-81
[See also 46 FR 3060, 1-13-81]
- 40536 8-10-81 / Reallocation of UHF-TV broadcast Channel 17 for common carrier fixed relay and control operations in the State of Hawaii; comments by 8-31-81
- FEDERAL RESERVE SYSTEM**
- 32594 6-24-81 / Bank holding companies nonbanking activities; issuance of travelers checks; comments by 8-31-81
- GENERAL SERVICES ADMINISTRATION**
- 39593 8-4-81 / Licensing of Federally owned inventions; temporary regulations; comments by 9-3-81
- HEALTH AND HUMAN SERVICES DEPARTMENT**
- Child Support Enforcement Office—
- 29964 6-4-81 / Federal financial participation in costs of cooperative agreements with courts and law enforcement officials; comments by 8-3-81
- INTERIOR DEPARTMENT**
- Geological Survey—
- 36212 7-14-81 / Exploration activities within the coastal plain of the Arctic National Wildlife Refuge; intent to propose regulations and prepare an environmental impact statement; comments by 9-1-81
- Surface Mining Reclamation and Enforcement Office—
- 39854 8-5-81 / General requirements for backfilling and grading; comments by 9-4-81
- 34784 7-2-81 / Permanent and Interim Regulatory Programs; effluent limitations and sedimentation pond design criteria; comments by 9-3-81
- JUSTICE DEPARTMENT**
- Drug Enforcement Administration—
- 39848 8-5-81 / Placement of alpha-methylfentanyl in Schedule I of the Controlled Substances Act; comments by 9-4-81
- Parole Commission—
- 35635 7-10-81 / Paroling, recommitting, and supervising Federal prisoners (2 documents); comments by 8-31-81
- MANAGEMENT AND BUDGET OFFICE**
- Federal Procurement Policy Office—
- 35943 7-13-81 / Contract cost principles and procedures; contract administration; availability of draft Federal Acquisition Regulation; comments by 9-4-81
- SECURITIES AND EXCHANGE COMMISSION**
- 25638 5-8-81 / Environmental proceedings disclosure (Regulation S-K); comments by 9-1-81
- 26789 5-15-81 / Proxy rules and shareholder communications provisions; comments by 9-1-81
- 33287 6-29-81 / Regulatory Flexibility Act; plan for periodic review of Commission rules; comments by 8-31-81
- STUDENT FINANCIAL ASSISTANCE NATIONAL COMMISSION**
- 38923 7-30-81 / Privacy Act; implementation; comments by 8-30-81
- TRANSPORTATION DEPARTMENT**
- Federal Aviation Administration—
- 36032 7-13-81 / Metropolitan Washington Airports; policy to guide future operation and development and improvement of the quality of the environment; comments by 8-31-81
- TREASURY DEPARTMENT**
- Internal Revenue Service—
- 34348 7-1-81 / Income tax provisions relating to mortgage subsidy bonds; comments by 8-31-81
- Next Week's Meetings:**
- AGRICULTURE DEPARTMENT**
- Forest Service—

- 38735 7-29-81 / Nezperce National Forest Grazing Advisory Board, Grangeville, Idaho (open), 8-25-81
- ARTS AND HUMANITIES, NATIONAL FOUNDATION**
- 40745 8-11-81 / Design Arts Panel (Design Communication Section), Washington, D.C. (closed), 8-25 and 8-28-81
- 40358 8-7-81 / Humanities Panel, Washington, D.C. (closed), 8-24 and 8-28-81
- 39259 7-31-81 / Humanities Panel, Washington, D.C. (closed), 8-26 and 8-28-81
- 40109 8-8-81 / Humanities Panel, Washington, D.C. (closed), 8-27-81
- 39709 8-4-81 / Music Advisory Panel, Jazz Section, Washington, D.C. (closed), 8-24 through 8-29-81
- CIVIL RIGHTS COMMISSION**
- 40549 8-10-81 / Georgia Advisory Committee, Atlanta, Ga. (open), 8-26-81
- 40549 8-10-81 / Michigan Advisory Committee, Detroit, Mich. (open), 8-27-81
- 39463 8-3-81 / North Carolina Advisory Committee, Atlanta Beach, N.C. (open) 8-27 and 8-28-81
- COMMERCE DEPARTMENT**
- National Oceanic and Atmospheric Administration—
- 36224 7-14-81 / Mid-Atlantic Fishery Management Council's, Scientific and Statistical Committee, Dover, Del. (open), 8-28-81
- 40064 8-6-81 / New England Fishery Management Council, Danvers, Mass. (open), 8-25 and 8-26-81
- 37956 7-23-81 / South Atlantic Fishery Management Council, Scientific and Statistical Committee, Charleston, S.C. (open), 8-24 through 8-27-81
- DEFENSE DEPARTMENT**
- Engineer Corps, Army Department—
- 40555 8-10-81 / Pebble Creek and Elkhorn River proposed flood control project, Scribner, Neb. (open), 8-28-81
- Office of the Secretary—
- 35719 7-10-81 / DOD Advisory Group on Electron Devices, Working Group C, Arlington, Va., (closed), 8-27-81
- 32303 6-22-81 / National Hydropower Study, Fort Belvoir, Va. (open), 8-23 through 8-26-81
- 31918 8-18-81 / Wage Committee, Washington, D.C. (closed), 8-25-81
- EDUCATION DEPARTMENT**
- 40249 8-7-81 / National Advisory Council on Bilingual Education, Washington, D.C. (open), 8-28 through 8-30-81
- ENERGY DEPARTMENT**
- 40249 8-7-81 / National Petroleum Council, Committee on Arctic Oil and Gas Resources, Transportation Task Group, San Francisco, Calif. (open), 8-27-81
- Western Area Power Administration—
- 40721 8-11-81 / Mead-Phoenix Area Electrical Transmission Line; public scoping meetings:
- Goodyear, Ariz., 8-24-81
- Lake Havasu City, Ariz., 8-25-81
- Kingman, Ariz., 8-26-81
- Boulder City, Nev., 8-27-81
- FEDERAL PREVAILING RATE ADVISORY COMMITTEE**
- 36245 7-14-81 / Washington, D.C. (open), 8-27-81
- HEALTH AND HUMAN SERVICES DEPARTMENT**
- Disease Control Center—
- 38408 7-27-81 / Machine/Presence Sensing Device Performance Studies, Morgantown, W. Va. (open), 8-25-81
- Food and Drug Administration—
- 40329 8-7-81 / Consumer participation; Santa Ana, Calif. (open), 8-19-81
- 37564 7-21-81 / Miscellaneous Internal Drug Products Panel, Rockville, Md. (open), 8-21 through 8-23-81
- Health Services Administration—
- 33370 8-29-81 / National Health Service Corps National Advisory Council, St. Louis, Missouri (open), 8-27 and 8-28-81
- HISTORIC PRESERVATION ADVISORY COUNCIL**
- 40063 8-8-81 / Protection of Historic and Cultural Properties, Eureka, Calif. (open), 8-26-81
- INTERIOR DEPARTMENT**
- 40332 8-7-81 / Commission on Fiscal Accountability of the Nation's Energy Resources, Washington, D.C. (open), 8-27 and 8-28-81
- Geological Survey—
- 36212 7-14-81 / Arctic National Wildlife Refuge Oil and Gas Exploration (open), Arctic Village and Barrow, Alaska, 8-20 through 8-27-81
- 36212 7-14-81 / Consideration of oil and gas exploration within the Coastal Plain of the Arctic National Wildlife Refuge, Barrow, Alaska (open), 8-24-81
- [Corrected at 46 FR 40738, 8-11-81]
- Land Management Bureau—
- 37789 7-22-81 / Arizona Strip District Multiple Use Council, St. George, Utah (open), 8-24 and 8-25-81
- 37982 7-23-81 / Henry Mountain Planning, Hanksville, Utah, 8-25 and Salt Lake City, Utah, 8-26-81 (open)
- 39480 8-3-81 / Multiple Use Las Vegas District Advisory Council, Las Vegas, Nev. (open), 8-27-81
- 38144 7-24-81 / Safford District Advisory Council, Safford, Ariz. (open), 8-27-81
- LABOR DEPARTMENT**
- Office of the Secretary—
- 40745 8-11-81 / International Labor Standards, Tripartate Advisory Panel, Washington, D.C. (closed), 8-27-81
- NATIONAL SCIENCE FOUNDATION**
- 40615 8-10-81 / Ocean Sciences Advisory Committee, Ocean Sciences Research Subcommittee, Washington, D.C. (closed), 8-26 and 8-27-81
- NUCLEAR REGULATORY COMMISSION**
- 39920 8-5-81 / Reactor Safeguards Advisory Committee, Tokyo, Japan (closed), 8-22 through 8-28-81
- 40615 8-10-81 / Reactor Safeguards Advisory Committee, Emergency Core Cooling Systems Subcommittee, Monterey, Calif. (partially open), 8-28-81
- STATE DEPARTMENT**
- 40964 8-13-81 / Shipping Coordinating Committee, Safety of Life at Sea Subcommittee, Washington, D.C. (open), 8-27-81
- TRANSPORTATION DEPARTMENT**
- Coast Guard—
- 39073 7-30-81 / Towing Safety Advisory Committee, Washington, D.C. (open), 8-25 and 8-26-81
- [Additions to agenda at 46 FR 40625, 8-10-81]
- Federal Aviation Administration—
- 39537 8-3-81 / Radio Technical Commission for Aeronautics (RTCA), Special Committee 147—Threat Alert and Collision Avoidance System/Active Beacon Collision Avoidance System (TCAS/BCAS), Washington, D.C. (open), 8-26 through 8-28-81
- National Highway Traffic Safety Administration—
- 7123 1-22-81 / Safety Standards, International Harmonization; Group of Rapporteurs on Crashworthiness, Ninth Session; Geneva, Switzerland, 8-24 through 8-28-81
- Next Week's Public Hearings**
- DEFENSE DEPARTMENT**
- Navy Department—
- 35141 7-7-81 / Navy Discharge Review Board, Chicago, Ill.; 8-24 through 9-4-81
- ENERGY DEPARTMENT**
- Conservation and Renewable Energy Office—

35468 7-8-81 / Wind Energy Technology Application Program, Washington, D.C., 8-25-81

ENVIRONMENTAL PROTECTION AGENCY

39168 7-31-81 / Air programs; delayed compliance order for Holyoke Water Power Company, Mt. Tom Generating Station, Mass., Holyoke, Mass., 8-25-81

INTERNATIONAL TRADE COMMISSION

36778 7-15-81 / Bolts, nuts, and large screws of iron or steel; investigation, Washington, D.C., 8-25-81 (prehearing conference)

VETERANS ADMINISTRATION

40362 8-7-81 / Station Committee on Educational Allowances, St. Petersburg, Fla. 8-28-81

40615 8-10-81 / NSF—Ocean Sciences Advisory Committee, Ocean Sciences Research Subcommittee, Washington, D.C. (closed), 8-26 and 8-27-81

OTHER ITEMS OF INTEREST

40511 8-10-81 / EPA—State and local assistance; grants for construction of wastewater treatment works

40686 8-11-81 / Justice—Redesignation and transfer of regulations on nondiscrimination on basis of handicap in federally assisted programs; effective 8-11-81

40687 8-11-81 / Justice—Suspension of handicap guidelines in mass transportation programs receiving Federal financial assistance; effective 8-11-81; comments by 10-13-81

41237 8-14-81 / Treasury—Final procedures for implementing the National Historic Preservation Act

41472 8-14-81 / USDA/FNS—Food Distribution Program

List of Public Laws

Note: No public bills which have become law were received by the Office of the Federal Register for inclusion in today's List of Public Laws.

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Documents Relating to Federal Grant Programs

This is a list of documents relating to Federal grant programs which were published in the Federal Register during the previous week.

Deadlines for Comments on Proposed Rules

41456 8-14-81 / Labor/ESA/W&H—Labor Standards Provisions Applicable to Contracts Covering Federally Financed and Assisted Construction (also Labor Standards Provisions Applicable to Nonconstruction Contracts Subject to the Contract Work Hours and Safety Standards Act); comments by 10-13-81

40764 8-11-81 / USDA/FNS—Food stamp administrative matching grants provisions; comments by 10-13-81

APPLICATIONS DEADLINES

41132 8-14-81 / DOE—Energy Extension Service and State Energy Conservation Regional Program Support Grants; New England; apply by 8-14-81

40966 8-13-81 / DOT/FAA—Airport Development Aid Program for Fiscal Year 1981; notify FAA of intent to apply by 8-20-81; preapply by 9-1-81

40806 8-12-81 / HUD/Fair Housing and Equal Opportunity, Office of Assistant Secretary—Fair housing assistance program; noncompetitive solicitation for funding; apply by 9-28-81

40585 8-10-81 / HHS/HRA—Graduate training in family medicine grants; apply by 9-8-81

MEETINGS

40579 8-10-81/HHS/ADAMHA—Alcohol Abuse and Alcoholism National Advisory Council, Bethesda, Md. (partially open), 9-24 through 9-25-81

40579 8-10-81/HHS/ADAMHA—Drug Abuse National Advisory Council, Bethesda, Md. (partially open), 9-22 and 9-23-81

40579 8-10-81/HHS/ADAMHA—Mental Health Small Grant Review, Committee, Washington, D.C. (partially open), 9-24 through 9-26-81

40579 8-10-81/HHS/ADAMHA—Mental Health National Council, Rockville, Md. (partially open), 9-14 through 9-16-81

40841 8-12-81 / NFAH—Museum Advisory Panel, Catalogue and Utilization Section, Washington, D.C. (closed), 9-2 and 9-3-81

40841 8-12-81 / NFAH—Museum Advisory Panel, Conservation Section, Washington, D.C. (closed), 9-1-81